

TREATMENT REPORT



HURRICANE SERVICES INC

Customer: Murfin Drilling Company Inc.	Date: 6/9/2017	Ticket No.: 100752
Field Rep: Arturo		
Address:		
City, State:		
County, Zip:		

Field Order No.: 100752	Open Hole:	Perf Depths (ft)	Perfs
Well Name: Kopriva @ 1-14	Casing Depth: 254'		
Location: Atwood	Casing Size: 8.625 23 Lb		
Formation:	Tubing Depth:		
Type of Service: 8 5/8 Surface	Tubing Size:		
Well Type: Oil	Liner Depth:		
Age of Well: New	Liner Size:		
Packer Type:	Liner Top:		
Packer Depth:	Liner Bottom:		
Treatment Via: Casing	Total Depth: 255'	Total Perfs	0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gfs)	FLUID (bbls)
	FLUID	N2/C02	STP	ANNULUS				
12:45 PM					Called Out			
5:30 PM					On location with Trucks Hold Safety Meeting			
					Spot & Set Up Trucks			
					TD= 255' TP= 260.21' SJ=20'			
					Run 6 Jt's 23 Lb Csg Set @ 254' Centralizers Jt 1/2 1 Jt 4			
5:15 PM					Start Casing			
6:00 PM					Casing On Bottom			
6:15 PM					Hook Up To Casing & Break Circulation W/Rig			
6:50 PM	4.0		140.0		Start Pumping H2O			5.00
	4.0		175.0		Start Mix 210 Sacks Common 2% Gel 3% C.C. @ 15 Lb/Gal			50.87
	4.0		175.0		Start Displacement H2O			15.37
8:05 PM			200.0		Shut Down			
					Good Circulation Thru Job			
					Circulate 5 Bbl's Cement To Pit			
					Off Location			
					Thank You			
					Please Call Again			
					Tony Cody Sheldon			
TOTAL:						-	-	71.24

SUMMARY

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
4.0	4.0	200.0	172.5

PRODUCTS USED

225 Sacks Common 2%Gel 3% Calcium Chloride

Treater: Todd Seba Tony P

Customer: Kelly Wilson

TREATMENT REPORT



HURRICANE SERVICES INC

Customer: MURFIN	Date: 6/19/2017	Ticket No.: 100754
Field Rep: GLEN		
Address:		
City, State:		
County, Zip:		

Field Order No.: 100754	Open Hole:		Perf Depths (ft)	Perfs
Well Name: Kopriva #1-14	Casing Depth: 4847'			
Location: Beardsley	Casing Size: 5.5" 15.5 Lb/Ft			
Formation:	Tubing Depth:			
Type of Service: LONGSTRING	Tubing Size:			
Well Type: OIL	Liner Depth:			
Age of Well: NEW	Liner Size:			
Packer Type:	Liner Top:			
Packer Depth:	Liner Bottom:			
Treatment Via: CASING	Total Depth: 4855'			
			Total Perfs	0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
4:30 AM					Called Out			
10:30 AM					On location With Float Equipment			
					Run 115 Jt's 5 1/2 15.5 lb casing			
					TD=4855' TP=4847' Sj=23.05			
					AFU Float Shoe & LD Plug & Baffle 1 St Jt 23.05			
					Turbolizers on Jt's 1-2-3-4-5-6-7-8-11-13-15-17-19-43-66			
					Cement Baskets on Jt's 20-44-67			
12:15 PM					Start Casing			
12:00 PM					Trucks On Location			
1:30 AM					1/2 Way Break Circulation With Rig Jt # 56 30 Min			
					Hold Safety Meeting Spot & Set Up Trucks			
2:45 PM					Casing On Bottom Drop Ball			
					Hook Up To Casing			
3:00 PM	7.0		450.0		Break Circulation With Rig			
					Rotate Casing Circulate 1 Hour			
4:00 PM			200.0		Start Pumping Preflushes			
	3.0		200.0		5 Bbl's H2O			5.00
	3.0		200.0		12 Bbl's Mud Flush			12.00
TOTAL:								

SUMMARY

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
7.0	4.5	2,000.0	652.1

PRODUCTS USED

300 SACKS H-CON AND 200 SACKS H-LONG

Treater: Todd Seba

Customer: GLEN

