KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form CP-111 July 2017 Form must be Typed Form must be signed All blanks must be complete

1365702

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | | | | | | | | | | | | | | | |
|-----------------------------|--------------|--------------------|-----------|-------------------|--------------|----------------------------|----|-------|--|---------------------------|-----------|---------|-----|--|--------------|---------------|--------|---|--|
| Name: | | | | Spot Description: | | | | | | | | | | | | | | | |
| Address 1: | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | Field Contact Person: | | | | Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: | | | | | |
| | | | | | | | | | | Field Contact Person Phor | | | | | | | | | |
| | | | | | | | | | | | | | | Gas Storage Permit #: Spud Date: Date Shut-In: | | | | | |
| | | | | | | | | | | | | | | Spud Date: | | Date Shut-In: | | | |
| | | | | | | | | | | | Conductor | Surface | Pro | duction | Intermediate | Liner | Tubing | J | |
| Size | | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Su | urface: | How De | termined? | | | Date |): | | | | | | | | | | | | |
| Casing Squeeze(s): | to w | / sacks of ce | ment, | to | w / | sacks of cement. Date | *: | | | | | | | | | | | | |
| Do you have a valid Oil & O | | | | | . , | | | | | | | | | | | | | | |
| Depth and Type: Unk | in Hole at [| Tools in Hole at | Ca | sing Leaks: | Yes No Depth | of casing leak(s): | | | | | | | | | | | | | |
| | | | | | | Collar: w / | | | | | | | | | | | | | |
| Packer Type: | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |
| Total Depth: | Plug Ba | ack Deptn: | I | Рійд Васк ілетно | Dd: | | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | | |
| Formation Name | Formation | Top Formation Base | | | Completion | Information | | | | | | | | | | | | | |
| 1 | At: | to Feet | Perfo | ration Interval _ | to Fe | et or Open Hole Interval | to | Feet | | | | | | | | | | | |
| 2 | At: | to Feet | Perfo | ration Interval - | to Fe | et or Open Hole Interval _ | to | Feet | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |
| TRUCED DENKITY AF BE | | | | | | SUBLICITIA TUL BLOT AL | | - NPL | | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 I | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| Norm to be any not be any of the barry and any be been | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| Norm Norm <td< th=""><td>KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226</td><td>Phone 316.337.7400</td></td<> | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| The second secon | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st St. Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

September 28, 2017

M. Sieg Sieg Energy, Inc. 726 S CEDAR ST OTTAWA, KS 66067-2908

Re: Temporary Abandonment API 15-059-21396-00-00 JUDSON A 28 W NE/4 Sec.22-17S-21E Franklin County, Kansas

Dear M. Sieg:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/28/2018.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/28/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Short"