KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed All blanks must be complete

1365723

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | | | | | | | | | | | | | | | |
|--|--------------------------------|------------------------|-----------|-------------------|--------------------|-----------------------|----------|---------|--------|---------------------------|-----------|---------|-----|--|--------------|---------------|--|--------|--|
| Name: | | | | Spot Description: | | | | | | | | | | | | | | | |
| Address 1: | | | | | Sec | Twp S | S. R | 🗌 E | W | | | | | | | | | | |
| Address 2: | | | | | | feet from | | | | | | | | | | | | | |
| City: State: Zip: + Contact Person: Contact Person Email: | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | Field Contact Person Phor | ne:() | | | SWD Permit #: ENHR Permit #: | | | | | |
| | | | | | | | | | | , | | | | Gas Storage Permit #: Spud Date: Date Shut-In: | | | | | |
| | | | | | | | | | | | 1 | | | Spud Dale. | | Date Shut-In. | | | |
| | | | | | | | | | | | Conductor | Surface | Pro | duction | Intermediate | Liner | | Tubing | |
| Size | | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Su | urface: | How Det | ermined? | | | | _ Date: | | | | | | | | | | | | |
| Casing Squeeze(s): | b) to w , | sacks of cer | ment, | (<i>top</i>) to | (bottom) w / | sacks of cement | t. Date: | | | | | | | | | | | | |
| Do you have a valid Oil & O | Gas Lease? 🗌 Yes 🗌 | No | | | | | | | | | | | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at [| Tools in Hole at | Cas | ing Leaks: | Yes No Depth | n of casing leak(s): | | | | | | | | | | | | | |
| Type Completion: | (depth) T.I. AIT.II. Depth. | (depti of: DV Tool: | ו) w / | sacks | s of cement Port (| Collar: | N / | sack of | cement | | | | | | | | | | |
| Packer Type: | | (depth) | | | - | (depth) | | | oomon. | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |
| Total Depth: | Plug Ba | ck Depth: | F | Plug Back Meth | od: | | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | | |
| Formation Name | Formation | Top Formation Base | | | Completior | n Information | | | | | | | | | | | | | |
| 1 | At: | to Feet | Perfor | ation Interval | to Fe | eet or Open Hole Inte | erval | _ to | Feet | | | | | | | | | | |
| 2 | At: | to Feet | Perfor | ation Interval - | to Fe | eet or Open Hole Inte | erval | - to | Feet | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 | |
|--|--|--------------------|--|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 | |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 | |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 | |

Conservation Division District Office No. 3 137 E. 21st St. Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

September 28, 2017

M. Sieg Sieg Energy, Inc. 726 S CEDAR ST OTTAWA, KS 66067-2908

Re: Temporary Abandonment API 15-059-21270-00-00 JUDSON B W-11 NE/4 Sec.22-17S-21E Franklin County, Kansas

Dear M. Sieg:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/28/2018.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/28/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Short"