

Kansas Corporation Commission Oil & Gas Conservation Division

1365739

Form ACO-1
November 2016
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No.:	
Name:		Spot Description:	
Address 1:			East West
Address 2:		Feet from North / South I	Line of Section
City: State: 2	Zip:+	Feet from East / West L	Line of Section
Contact Person:		Footages Calculated from Nearest Outside Section Corner:	
Phone: ()		□NE □NW □SE □SW	
CONTRACTOR: License #		GPS Location: Lat:, Long:	
Name:		(e.g. xx.xxxxx) (e.g.	xxx.xxxxx)
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84	
Purchaser:		County:	
Designate Type of Completion:		Lease Name: Well #:	
New Well Re-Entry	Workover	Field Name:	
☐ Oil ☐ WSW ☐ SWD		Producing Formation:	
Gas DH EOR		Elevation: Ground: Kelly Bushing:	
		Total Vertical Depth: Plug Back Total Depth:	
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at:	Feet
Cathodic Other (Core, Expl., etc.):		Multiple Stage Cementing Collar Used? Yes No	
If Workover/Re-entry: Old Well Info as follows:		If yes, show depth set:	Feet
Operator:		If Alternate II completion, cement circulated from:	
Well Name:		feet depth to:w/	sx cmt.
Original Comp. Date: Original	Total Depth:		
Deepening Re-perf. Conv. to	EOR Conv. to SWD	Drilling Fluid Management Plan	
Plug Back Liner Conv. to	GSW Conv. to Producer	(Data must be collected from the Reserve Pit)	
Dameit #		Chloride content:ppm Fluid volume:	bbls
_		Dewatering method used:	
		Location of fluid disposal if hauled offsite:	
		· ·	
GSW Permit #:		Operator Name:	
		Lease Name: License #:	
Spud Date or Date Reached TD	Completion Date or	Quarter Sec TwpS. R	East West
Recompletion Date	Recompletion Date	County: Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
☐ Wireline Log Received ☐ Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:				Lease	Name: _			Well #:	
SecTwp	pS. R		East West	County	/:				
	, flowing and shu	ut-in pressures,	whether shut-in	n pressure read	hed stati	c level, hydrosta	itic pressures, bo		rval tested, time tool erature, fluid recovery,
Final Radioactivit files must be sub						ogs must be ema	ailed to kcc-well-	logs@kcc.ks.go	v. Digital electronic log
Drill Stem Tests T			Yes No	0	L		on (Top), Depth a		Sample
Samples Sent to	Geological Surv	/ey	Yes No	0	Nam	е		Тор	Datum
Cores Taken Electric Log Run Geolgist Report /	_		Yes No	0					
List All E. Logs R	iuri.								
				SING RECORD	Ne urface, inte	ew Used ermediate, product	ion, etc.		
Purpose of Str		e Hole rilled	Size Casing Set (In O.D.)	Wei	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIO	NAL CEMENTI	NG / SQL	 JEEZE RECORD			
Purpose:		epth Pottom	Type of Cement	# Sacks			Type and	Percent Additives	
Perforate		Bottom							
Plug Back									
 Did you perform Does the volume 	-	-		tment exceed 350	000 gallo	Yes	=	kip questions 2 ar kip question 3)	nd 3)
Was the hydrauli		•	ŭ					ill out Page Three	of the ACO-1)
Date of first Produc	ction/Injection or R	lesumed Producti	on/ Producing	Method:					
Injection:			Flowin	g Pumpir	ng 🗌	Gas Lift (Other (Explain)		
Estimated Produc Per 24 Hours	tion	Oil Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gravity
DISPO	DSITION OF GAS:			METHOD OF	COMPLE	ETION:		PRODUCTIO	ON INTERVAL:
Vented	Sold Used	d on Lease	Open Hole	Perf.			mmingled	Тор	Bottom
(If vente	ed, Submit ACO-18.))			(Submit	t ACO-5) (Sub	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plu Set At	ıg	Acid	Fracture, Shot, Co	ementing Squeeze	
TUBING RECORD	D: Size:	Se	et At:	Packer At:					

Form	ACO1 - Well Completion
Operator	Bobcat Oilfield Service, Inc.
Well Name	ANDERSON 5W-17
Doc ID	1365739

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	8.750	6	8	20	Portland	5	POZ
Production	5.625	2.875	6	675	Portland	85	60/40 POZ

Lease:	Anderson	
Owner:	Bobcat Oilfiel	ld Inc
OPR #:	4339	TV A
Contractor:	DALE JACKSO	N PRODUCTION CO.
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20' of 6"	5 Sacks	8 3/4"
Longstring:	Cemented:	Hole Size:
675' of 2 7/8"	85 sacks	5 5/8"
8 round nine		

Dale Jackson Production Co.

Box 266, Mound City, Ks 66056

Cell # 620-363-2683

Office # 913-795-2991

Plugged: -

	Well #: 5W-17
-	Location: SWSWSWSW S32-T16-R22E
	County: Miami
-	FSL: 29
	FEL: 4958
	API#: 15-121-31342-00-00
	Started: 8-1-17
	Completed: 8-3-17

5N: -	Packer: -	TD: 681'	

Bottom Plug:-

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top Soil	31	527	Shale
7	8	Clay	7	534	Lime
5	13	Lime	24	558	Shale (Limey)
6	19	Shale	8	566	Black Shale
40	59	Lime	7	573	Lime
3	62	Sand (Limey)	4	577	Sandy Shale
13	75	Lime	11	588	Shale
21	96	Shale	3	591	Lime
9	105	Sand (Dry)	4	595	Black Shale
64	169	Shale	7	602	Shale (Limey)
20	189	Lime	10	612	Lime (Shaley)
8	197	Shale	14	626	Shale (Limey)
2	199	Sandy Shale	4	630	Shale
6	205	Sandy (Dry)	3	633	Black Shale
10	215	Shale	7	640	Shale (Limey)
4	219	Lime	1	641	Light Shale
37	256	Shale	2	643	Oil Sand (Very shaley)(Fair bleed)
75	271	Lime	1.5	644.5	Oil Sand (shaley)(Fair bleed)
15	286	Shale	3.5	648	Oil Sand (Fair bleed)(Some shale)
27	313	Lime	3	651	Oil Sand (Very shaley)(Fair bleed)
2	315	Shale	5	656	Sandy Shale (Oil sand strks)
4	319	Black Shale	2	658	Sandy Shale (Slight oil show) (poor bleed)
20	339	Lime	6	664	Sandy Shale
3	342	Shale	TD	681	Shale
2	344	Black Shale			
5	349	Lime			
3	352	Shale			
7	359	Lime			
3	362	Black Shale			*
4	366	Shale (Limey)			
13	379	Shale			
12	391	Sandy Shale			
3	394	Sandy Shale (Slight oil show)			
7	401	Sandy /shale (Slight odor)			
14	415	Sandy Shale			
46	461	Shale			
4	465	Light Sandy Shale (Limey)			
1	466	Light Sandy Shale (Slight odor)			
2	468	Oil Sand (Poor bleed)			SET SURFACE – 12:30 AM – 8/1/17
2	470	Oil Sand (some shale)(Fair bleed)			CALLED IN 10:00 AM – TALKED TO Michelle
2	472	Oil Sand (some shale)(poor bleed)			LONGSTRING – 675' of 2 7/8" 8' ROUND PIPE
22	494	Shale		2 0	SET TIME 11:30 AM – 8/3/17
2	496	Black Shale			CALLED IN 10:00 AM - TALKED TO BROOKE



Dale Jackson Production Co.

Box 266, Mound City, Ks 66056

Cell # 620-363-2683

Office # 913-795-2991

Lease:	Anderson
Owner:	Bobcat Oilfield Inc
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #·	4330

Core Run #1

Well #: 5W-17
Location: SWSWSWSW S32-T16-R22E
County: Miami
FSL: 29
FEL: 4958
API#: 15-121-31342
Started: 8-1-17
Completed: 8-3-17

OPR	OPR #: 4339			Completed: 8-3-17					
FT	Depth	Clock	Time	Formation/Remarks	Depth				
0	643	0:00		Oil Sand (Shaley)(Fair bleed)(Lime strks)	694.5				
1	644	1:30	1.5	Oil Saild (Shaley)(Fail bleed)(Linie strks)					
2	645	3:15	1.75		648				
				Oil Sand (Some shale)(Fair bleed)(Some water)					
3	646	4:15	1						
4	647	5:15	1						
5	648	6:15	1						
				Oil Sand (Very Shaley) fair bleed	651				
6	649	8:15	2	*					
7	650	10:45	2.5						
0									
8	651	13:15	2.5	Oil shale (oil sand strks)					
9	652	15:45	2.5	On state (on saint stres)					
10	CEO	10.00	2.25						
10	653	19:00	3.25						
11	654	22:30	2.5						
12	655	24:45	3.25						
	033	24.43	3.23						
13	656	28:00	3.25						
14	657								
15	658								
16	659								
17									
17			14	-5					
18									
19									
20									