

1365739

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

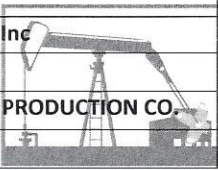
Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Lease:	Anderson	
Owner:	Bobcat Oilfield Inc	
OPR #:	4339	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20' of 6"	Cemented: 5 Sacks	Hole Size: 8 3/4"
Longstring: 675' of 2 7/8" 8 round pipe	Cemented: 85 sacks	Hole Size: 5 5/8"



Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

Well #: 5W-17
Location: SWSWSWSW S32-T16-R22E
County: Miami
FSL: 29
FEL: 4958
API#: 15-121-31342-00-00
Started: 8-1-17
Completed: 8-3-17

SN: -	Packer: -	TD: 681'
Plugged: -	Bottom Plug:-	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top Soil	31	527	Shale
7	8	Clay	7	534	Lime
5	13	Lime	24	558	Shale (Limey)
6	19	Shale	8	566	Black Shale
40	59	Lime	7	573	Lime
3	62	Sand (Limey)	4	577	Sandy Shale
13	75	Lime	11	588	Shale
21	96	Shale	3	591	Lime
9	105	Sand (Dry)	4	595	Black Shale
64	169	Shale	7	602	Shale (Limey)
20	189	Lime	10	612	Lime (Shaley)
8	197	Shale	14	626	Shale (Limey)
2	199	Sandy Shale	4	630	Shale
6	205	Sandy (Dry)	3	633	Black Shale
10	215	Shale	7	640	Shale (Limey)
4	219	Lime	1	641	Light Shale
37	256	Shale	2	643	Oil Sand (Very shaley)(Fair bleed)
75	271	Lime	1.5	644.5	Oil Sand (shaley)(Fair bleed)
15	286	Shale	3.5	648	Oil Sand (Fair bleed)(Some shale)
27	313	Lime	3	651	Oil Sand (Very shaley)(Fair bleed)
2	315	Shale	5	656	Sandy Shale (Oil sand strks)
4	319	Black Shale	2	658	Sandy Shale (Slight oil show) (poor bleed)
20	339	Lime	6	664	Sandy Shale
3	342	Shale	TD	681	Shale
2	344	Black Shale			
5	349	Lime			
3	352	Shale			
7	359	Lime			
3	362	Black Shale			
4	366	Shale (Limey)			
13	379	Shale			
12	391	Sandy Shale			
3	394	Sandy Shale (Slight oil show)			
7	401	Sandy /shale (Slight odor)			
14	415	Sandy Shale			
46	461	Shale			
4	465	Light Sandy Shale (Limey)			
1	466	Light Sandy Shale (Slight odor)			
2	468	Oil Sand (Poor bleed)			SET SURFACE – 12:30 AM – 8/1/17
2	470	Oil Sand (some shale)(Fair bleed)			CALLED IN 10:00 AM – TALKED TO Michelle
2	472	Oil Sand (some shale)(poor bleed)			LONGSTRING – 675' of 2 7/8" 8' ROUND PIPE
22	494	Shale			SET TIME 11:30 AM – 8/3/17
2	496	Black Shale			CALLED IN 10:00 AM - TALKED TO BROOKE



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Core Run #1

Lease :	Anderson
Owner:	Bobcat Oilfield Inc
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	643	0:00	-----	Oil Sand (Shaley)(Fair bleed)(Lime strks)	694.5
1	644	1:30	1.5		
2	645	3:15	1.75	Oil Sand (Some shale)(Fair bleed)(Some water)	648
3	646	4:15	1		
4	647	5:15	1		
5	648	6:15	1		
6	649	8:15	2	Oil Sand (Very Shaley) fair bleed	651
7	650	10:45	2.5		
8	651	13:15	2.5	Oil shale (oil sand strks)	
9	652	15:45	2.5		
10	653	19:00	3.25		
11	654	22:30	2.5		
12	655	24:45	3.25		
13	656	28:00	3.25		
14	657				
15	658				
16	659				
17					
18					
19					
20					