

### Kansas Corporation Commission Oil & Gas Conservation Division

1365743

Form ACO-1
November 2016
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No.:	
Name:		Spot Description:	
Address 1:			East West
Address 2:		Feet from North / South I	Line of Section
City: State: 2	Zip:+	Feet from   East /   West L	Line of Section
Contact Person:		Footages Calculated from Nearest Outside Section Corner:	
Phone: ()		□NE □NW □SE □SW	
CONTRACTOR: License #		GPS Location: Lat:, Long:	
Name:		(e.g. xx.xxxxx) (e.g.	xxx.xxxxx)
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84	
Purchaser:		County:	
Designate Type of Completion:		Lease Name: Well #:	
New Well Re-Entry	Workover	Field Name:	
☐ Oil ☐ WSW ☐ SWD		Producing Formation:	
Gas DH EOR		Elevation: Ground: Kelly Bushing:	
		Total Vertical Depth: Plug Back Total Depth:	
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at:	Feet
Cathodic Other (Core, Expl., etc.):		Multiple Stage Cementing Collar Used? Yes No	
If Workover/Re-entry: Old Well Info as follows:		If yes, show depth set:	Feet
Operator:		If Alternate II completion, cement circulated from:	
Well Name:		feet depth to:w/	sx cmt.
Original Comp. Date: Original	Total Depth:		
Deepening Re-perf. Conv. to	EOR Conv. to SWD	Drilling Fluid Management Plan	
Plug Back Liner Conv. to	GSW Conv. to Producer	(Data must be collected from the Reserve Pit)	
Dameit #		Chloride content:ppm Fluid volume:	bbls
_		Dewatering method used:	
		Location of fluid disposal if hauled offsite:	
		· ·	
GSW Permit #:		Operator Name:	
		Lease Name: License #:	
Spud Date or Date Reached TD	Completion Date or	Quarter Sec TwpS. R	East West
Recompletion Date	Recompletion Date	County: Permit #:	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I II III Approved by: Date:					

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Operator Name:					Lease Na	me: _			Well #:	
SecTwp	oS. F	R	East	West	County: _					
	flowing and sh	ut-in pressure	s, whe	ther shut-in pre	essure reache	d stati	c level, hydrosta	tic pressures, t		val tested, time tool erature, fluid recovery,
Final Radioactivity							ogs must be ema	iled to kcc-wel	l-logs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests To			Ye	es No		L	· ·	on (Top), Depth		Sample
Samples Sent to	Geological Sur	vey	Ye	es No		Nam	е		Тор	Datum
Cores Taken Electric Log Run Geolgist Report / List All E. Logs Ru	_		<ul><li> Y€</li><li> Y€</li></ul>	es No						
			Repo		RECORD	Ne	ew Used	on, etc.		
Purpose of Str	ing Siz	e Hole		e Casing	Weight		Setting	Type of	# Sacks	Type and Percent
1 dipose of off	"' <sup>9</sup> D	rilled	Set	(In O.D.)	Lbs. / Ft	t.	Depth	Cement	Used	Additives
				ADDITIONAL	CEMENTING	i / SQL	JEEZE RECORD			
Purpose:		Depth Bottom	Type	of Cement	# Sacks Us	sed		Type an	d Percent Additives	
Perforate Protect Cas										
Plug Back 7										
Flug Oli 20	ле									
Did you perform	a hvdraulic fractu	ring treatment o	n this w	ell?			Yes	No (If No.	skip questions 2 an	nd 3)
2. Does the volume	•	· ·			t exceed 350,00	00 gallo	=	= ' '	skip question 3)	
3. Was the hydraulie	c fracturing treatr	ment information	submit	ted to the chemic	cal disclosure re	gistry?	Yes	No (If No,	fill out Page Three	of the ACO-1)
Date of first Produc	ction/Injection or F	Resumed Produc	ction/	Producing Met	hod:					
Injection:	•			Flowing	Pumping		Gas Lift C	ther (Explain)		
Estimated Product Per 24 Hours	tion	Oil Bbls	S.	Gas	Mcf	Wate	er B	ols.	Gas-Oil Ratio	Gravity
DISPO	SITION OF GAS	:		N	METHOD OF C	OMPLE	ETION:			N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole	Perf.			nmingled	Тор	Bottom
(If vented	d, Submit ACO-18.	.)				(Submit	(Sub	mit ACO-4)		
Shots Per	Perforation	Perforation	1	Bridge Plug	Bridge Plug		Acid.	Fracture, Shot, 0	Cementing Squeeze	Record
Foot	Тор	Bottom		Туре	Set At				(ind of Material Used)	
TUBING RECORD	): Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion			
Operator	Bobcat Oilfield Service, Inc.			
Well Name	SNYDER R-18B			
Doc ID	1365743			

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	8.750	6	8	20	Portland	5	POZ
Production	5.625	2.875	6	338	Portland	48	60/40 POZ

Lease:	Snyder	
Owner:	Bobcat Oilfie	ld Services Inc
OPR #:	3895	N A A
Contractor:	DALE JACKSO	N PRODUCTION CO.
OPR #:	4339	-5 /H\ -25.
Surface: 20' of 6"	Cemented: 5 Sacks	Hole Size: 8 ¾"
Longstring: 338' of 2 7/8" 8 round pipe	Cemented: 48 sacks	Hole Size: 5 5/8"

Dale Jackson Production Co.

Box 266, Mound City, Ks 66056

Cell # 620-363-2683

Office # 913-795-2991

	Well #: R-18B
200000000000000000000000000000000000000	Location:SE,SE,NW,NE,S8-T20-R23
- T. Com.	County: Linn
Transport Contract	FSL: 4193
AND DESCRIPTION OF THE PERSON NAMED IN	FEL: 1553
	API#: 15-107-25199-00-00
	Started: 6-27-17
Ì	Completed: 6-28-17

SN: -	Packer: -	TD: 341'
Plugged: -	Bottom Plug:-	

## Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top Soil			
2	3	Clay & Lime			
22	25	Lime			
5	30	Shale			
3	33	Black Shale			
22	55	Lime			
2	57	Shale			
2	59	Black Shale			
4	63	Lime			
4	67	Shale			
5	72	Lime			
1	73	Black Shale			
- 45	118	Shale			
13	131	Sand (dry)(shale)			
90	221	Shale			
1	222	Black Shale			
11	233	Shale			
5	238	Lime			
24	262	Shale			
9	271	Lime			
1	272	Shale(limey)			
2	274	Light shale			
2	276	Oil Sand (shaley)(poor Bleed) (Water)(Light flow)			
5	281	Oil Sand (Poor Bleed)			
15	296	Oil Sand (Fair Bleed)			
6	302	Sandy Shale (Oil Sand streaks)		200000000000000000000000000000000000000	
4	306	Oil Sand (very shaley)(Fair Bleed)			
2	308	Shale (Oil sand streaks)	1		
13	321	Shale			
2	323	Coal			
7	330	Shale			
9	339	Lime			
TD	341	Shale			
		)			
					SET SURFACE - 2:00 PM - 6/27/17
					CALLED IN 11:50 AM – TALKED TO BROOKE
					LONGSTRING – 338' of 2 7/8" 8' ROUND PIPE
					SET TIME 1:00 PM - 6/28/17
					CALLED IN 11:40 AM - TALKED TO BROOKE