



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

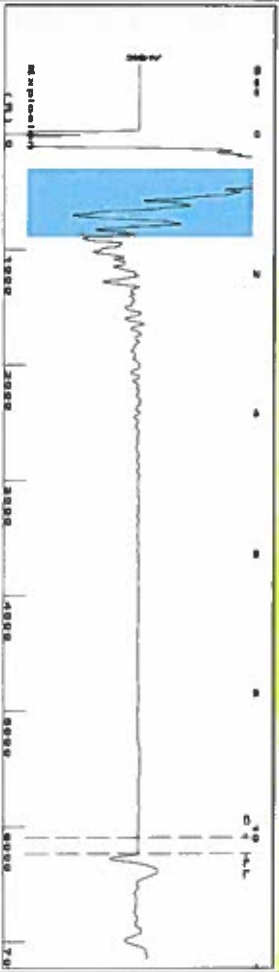
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

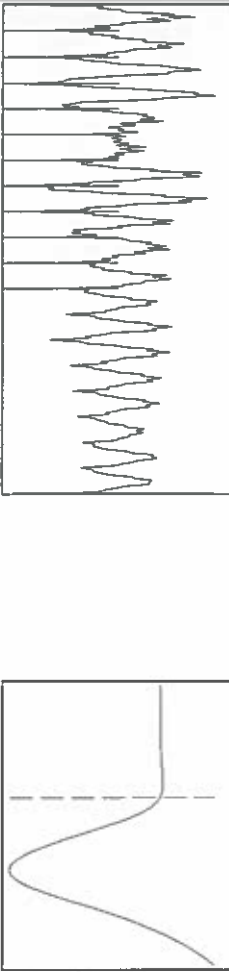
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Shot @ 300'

Group: LIBERAL T AND WELLS Well: Boles F2 (acquired on: 09/04/17 13:57:35)



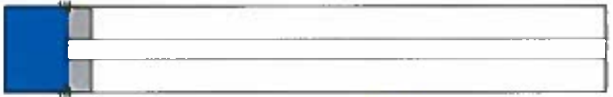
Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velo 1205.32 ft/s Manual JTS/sec 19.0114
 Time 10.294 sec
 Joints 196.587 Jts
 Depth 6231.80 ft



Analysis Method: Automatic

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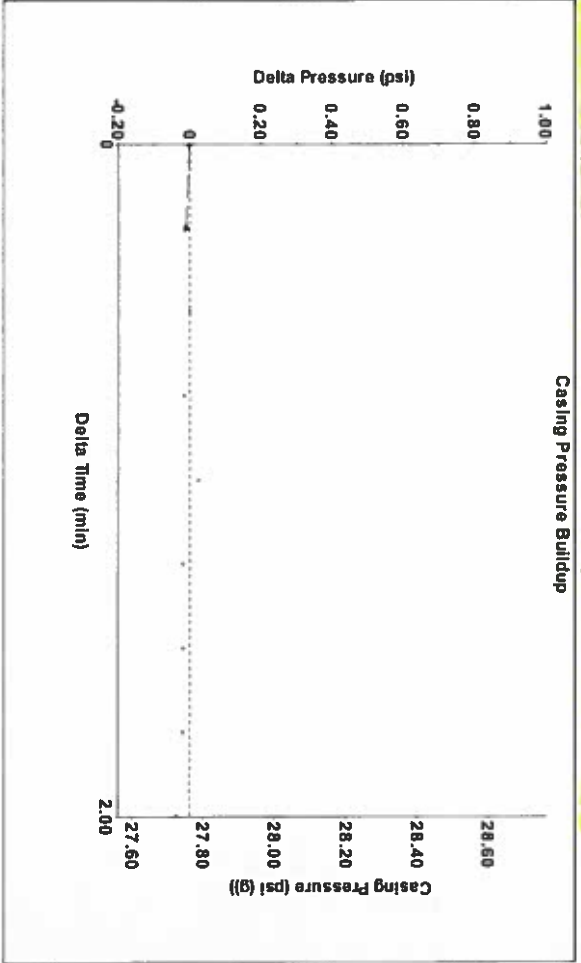
Production Current	Potential	Casing Pressure	Static
Oil -.-	-.- BBL/D	27.8 psi (g)	
Water -.-	-.- BBL/D	Casing Pressure Buildup	Oil Column Height
Gas -.-	-.- Mscf/D	-0.0 psi	MD 0 ft
IPR Method	Vogel	2.00 min	Gas/Liquid Interface Pressure
PBHP/SBHP	-.-	Gas/Liquid Interface Pressure	35.3 psi (g)
Production Efficiency	0.0	Liquid Level Depth	Water Column Height
Oil 40 deg API		6231.80 ft	MD 370 ft
Water 1.05 Sp Gr H2O		Pump Intake Depth	
Gas 0.79 Sp Gr AIR		6566.00 ft	
Acoustic Velocity	1210.76 ft/s	Formation Depth	
		6602.00 ft	



Acoustic Test

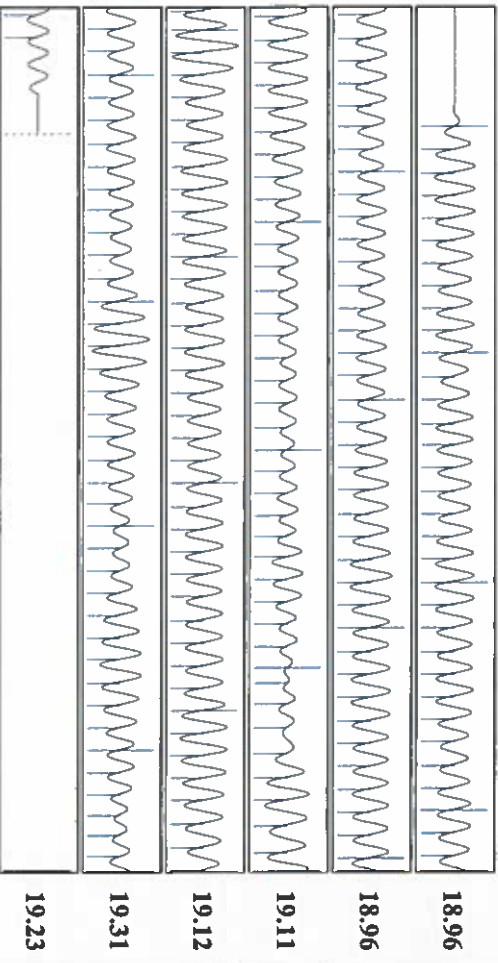
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Casing Pressure Buildup



Change in Pressure -0.04 psi PT11249
 Change in Time 2.00 min Range 0 - ? psi

Group: LIBERAL T AND WELLS Well: Boles F2 (acquired on: 09/04/17 13:57:35)



Acoustic Velocity	1210.76 ft/s	Joints counted	187
Joints Per Second	19.0972 Jts/sec	Joints to liquid level	196.587
Depth to liquid level	6231.8 ft	Filter Width	17.0114
Automatic Collar Count	Yes	Time to 1st Collar	0.276
			10.068

September 06, 2017

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Street, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-175-21707-00-01
Boles F 2
SW/4 Sec.02-35S-34W
Seward County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/06/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/06/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"