KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1365816

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

WELL PLUGGING APPLICATION
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be sul	bmitted with this form.
OPERATOR: License #:	API No. 15
Name:	If pre 1967, supply original completion date:
Address 1:	Spot Description:
Address 2:	Sec Twp S. R East West
City: State: Zip:+	Feet from North / South Line of Section
Contact Person:	Feet from East / West Line of Section
Phone: ( )	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	
	County: Vell #:
Check One: Oil Well Gas Well OG D&A	Cathodic Water Supply Well Other:
SWD Permit #: ENHR Perr	mit #: Gas Storage Permit #:
Conductor Casing Size: Set at:	Cemented with: Sacks
<b>.</b>	Cemented with: Sacks
-	Cemented with: Sacks
List (ALL) Perforations and Bridge Plug Sets:	
Elevation: ( G.L./ K.B.) T.D.: PBTD:   Condition of Well: Good Poor Junk in Hole Casing Leak at   Proposed Method of Plugging (attach a separate page if additional space is needed)	t:(Interval) (Stone Corral Formation)
Is Well Log attached to this application? Yes No Is ACO-1 filed?	?YesNo
If ACO-1 not filed, explain why:	
Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. a	and the Rules and Regulations of the State Corporation Commission
Company Representative authorized to supervise plugging operations:	
	City: State: Zip: +
Phone: ()	
	Name:
	Address 2:
City: )	State: Zip: +
Proposed Date of Plugging (if known):	

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION C	F COMPLIANCE WITH THE Form Must Be Typed   Form must be Signed All blanks must be Filled   OWNER NOTIFICATION ACT Form Must Be Typed		
T-1 (Request for Change of Operator Transfer of Inje	ptice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); action or Surface Pit Permit); and CP-1 (Well Plugging Application). n accompanying Form KSONA-1 will be returned.		
Select the corresponding form being filed: C-1 (Intent)	CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	Sec TwpS. R East 🗌 West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+ Contact Person:	the losse below:		
Phone: ( ) Fax: ( )			
Surface Owner Information:			
Name:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1:			
Address 2:			
City: State: Zip:+			

KANSAS CORPORATION COMMISSION

**OIL & GAS CONSERVATION DIVISION** 

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Form KSONA-1

January 2014

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

## Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

## Submitted Electronically

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Form	CP1 - Well Plugging Application
Operator	Running Foxes Petroleum Inc.
Well Name	BAILEY 3-10
Doc ID	1365816

## Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
181	183	Summit	
190	193	Excello	
498	500	Drywood	
550	553	Riverton	

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

September 05, 2017

Joe Taglieri Running Foxes Petroleum Inc. 14550 E. Easter Ave. Suite 200 Centennial, CO 80112

Re: Plugging Application API 15-011-23158-00-00 BAILEY 3-10 NW/4 Sec.10-27S-23E Bourbon County, Kansas

Dear Joe Taglieri:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after March 05, 2018. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The March 05, 2018 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 3