Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1365915

Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
Oil	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	·
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content:ppm Fluid volume:bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
	Quarter Sec. Twp. S. R. East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Permit #:
•	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY			
Confidentiality Requested			
Date:			
Confidential Release Date:			
Wireline Log Received Drill Stem Tests Received			
Geologist Report / Mud Logs Received			
UIC Distribution			
ALT I II III Approved by: Date:			

Page Two



Operator Name:					Lease Na	ame: _			Well #:	
SecTw	pS. R] East	West	County:					
	, flowing and shu	ut-in pressure	s, whe	ther shut-in pro	essure reach	ed stati	c level, hydrosta	tic pressures,		val tested, time tool erature, fluid recovery,
Final Radioactivi files must be sub							ogs must be ema	illed to kcc-we	ll-logs@kcc.ks.gov	. Digital electronic log
Drill Stem Tests 7			Ye	es No		L	· ·	on (Top), Deptl		Sample
Samples Sent to	Geological Surv	/ey	Ye	es 🗌 No		Nam	е		Тор	Datum
Cores Taken Electric Log Run Geolgist Report / List All E. Logs R	/ Mud Logs		Ye	es No						
LIST All E. LOGS I	iun.									
			Repo		RECORD conductor, surf	Ne	ew Used ermediate, product	ion, etc.		
Purpose of St		e Hole rilled		e Casing t (In O.D.)	Weigh		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				(2.2.)						
				ADDITIONAL	CEMENTING	0 / 001	 JEEZE RECORD			
Purpose:		epth	Type	of Cement	# Sacks U		DEEZE NECOND	Type a	nd Percent Additives	
Perforate		Bottom	7,1-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2							
Plug Back Plug Off Zo	TD									
: .ug 0										
Did you perform	=	-				200 !!-	Yes	=	, skip questions 2 ar	nd 3)
 Does the volume Was the hydraul 		•		•		•			, skip question 3) , fill out Page Three	of the ACO-1)
Date of first Produ	ction/Injection or R	Resumed Produc	tion/	Producing Met	hod:					
Injection:				Flowing	Pumping		Gas Lift C	Other (Explain) _		
Estimated Produc Per 24 Hours		Oil Bbls	-	Gas	Mcf	Wate	er B	bls.	Gas-Oil Ratio	Gravity
DISPO	OSITION OF GAS:	:			METHOD OF C	COMPLE	ETION:			ON INTERVAL:
	Sold Used	d on Lease		Open Hole [Perf.	_ ,		mmingled mit ACO-4)	Тор	Bottom
Shots Per	Perforation	Perforation		Bridge Plug	Bridge Plug		Acid,		Cementing Squeeze	Record
Foot	Тор	Bottom		Type	Set At			(Amount and	Kind of Material Used)	
TUBING RECORI	D: Size:		Set At:		Packer At:					
. 52		`								

Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	MARTIN 13-I
Doc ID	1365915

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	9.875	7	17	20	portland	4	
Production	5.875	2.875	6.5	900	portland	100	



Operator:

RJ Energy, LLC Garnett, KS

Martin #13-i

Anderson Co, KS 30-22-19E API #003-26602-00-00

 Spud Date:
 7/12/2017
 Surface Bit:
 9.875"

 Surface Casing:
 7.0"
 Drill Bit:
 5.875"

 Surface Length:
 20'
 Longstring:
 900.05'

 Surface Cement:
 4 sx
 Longstring Date:
 7/17/2017

Longstring: 2 7/8 EUE

Driller's Log

_	_		9
Тор	Bottom	Formation	Comments
0	2	Soil	
2	10	Clay	
10	42	Lime	
42	149	Shale	
149	171	Lime	
171	182	Shale	
182	184	Lime	
184	219	Shale	
219	262	Lime	
262	292	Shale	
292	293	Lime	
293	338	Shale	
338	446	Lime	
446	620	Shale	
620	657	Lime	
657	715	Shale	
715	745	Lime	
745	757	Shale	
757	764	Lime	
764	785	Shale	
785	793	Lime	
793	825	Shale	
825	831	Sandy Shale	Slight odor
831	834	Sand	Broken sand, good bleed, good odor

Martin #13-I

		And	erson, Co, KS
834	838	Sand	Śańdy shale, no bleed
838	854	Sand	Broken sand, slight bleed to pit, mostly
			shale, better bleed in samples
854	866	Sand	Broken sand, good bleed, good odor
866	877	Sand	Black Sand
877	906	Shale	
906		TD	

HAMMERSON CORPORATION

PO BOX 189 GAS, KS 66742

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Invoice

Date	Invoice #
7/24/2017	11102

Bill To	
MCGOWN DRILLING, INC. P.O. BOX K MOUND CITY, KS 66056	

P.O. No.	Terms	Project
WELL MARTIN 131	Due on receipt	

Quantity	Description	Rate	Amount
100	WELL MUD (\$8.00 PER SACK) ANDERSON COUNTY SALES TAX (WELL MUD) TRUCKING (\$50 PER HOUR) ANDERSON COUNTY SALES TAX	8.00% 8.00% 50.00 8.00%	64.00
	· ·		
		PI	AID 1/26/17
Thank you for yo	ur business.	Total	\$918.00



Hannefson Ready Miy

1300 2200 Rd. Gas, KS 66742 620-365-7200

620-365-7200 DATE 07/17/17 TICKET 1102 ACCOUNT TRUCK 1 1 1 DRIVER 12:03 ØL MCGOWN ETHAN **GUSTOMER NAME** DELIVERY ADDRESS MCGOWN DRILLING WELL- MARTIN 131 P.O. BOX K MOUND CITY 66056 , KS SALES ORDER 637 PURCHASE ORDER SLUMP 8.00 in ANDERSON C LOAD QTY. PRODUCT DESCRIPTION ORDERED DELIVERED UNIT PRICE AMOUNT 10.00 yd WELL MUD WELL (10 SACKS PER YARD) 10.00 -10.00 10.00 ea HAUL & MI HAUL & MIX 10.00 10.00 ARRIVE JOB SITE ARRIVE PLANT START DISCHARGE FINISH DISCHARGE LOADED SUB TOTAL DISCOUNT XAT IATOT PREVIOUS TOTAL GRAND TOTAL Gallons This batch of concrete is mixed with the proper amount of water. If additional water is desired, please ADDITIONAL WATER. ADDED ON JOB = instruct the driver.

CAUTION: Freshly mixed cement, mortar, grout or concrete may cause skin irritation. Avoid direct contact where possible and wash exposed skin areas promptly with water.

If any cementitious material gets into the eye, rinse immediately and repeatedly with water and get prompt medical attention.

y cementitious material gets into the eye, rinse immediately and repeatedly with water and get prompt medical attention.

KEEP OUT OF REACH OF CHILDREN

UNLOADING TIME ALLOWED 30 MINUTES PER TRIP EXTRA CHARGE FOR OVER 30 MINUTES

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RECEIVED IN GOOD CONDITION

BY X

Purchaser waives all claims for personal or property damage caused by seller's truck when delivery is made beyond street curb lins.

If not paid as agreed, this credit agreement provides for your payment of reasonable costs of collection, including, but not limited to, court costs, attorney fees and/or collection agency fees.