KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1365965

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _ _ _ _

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

___ - ___ - ___ - ___ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____ , Long: _____
(e.g. xx.xxxxx) *(e.g. -xxx.xxxxx)*

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) *(bottom)* *(top)* *(bottom)*

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____
(depth) *(depth)*

Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) *(depth)*

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name   Formation Top   Formation Base   Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

| Office	Phone
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: SUBLETTE   Well: Williams 1-3 (acquired on: 09/05/17 11:24:07)
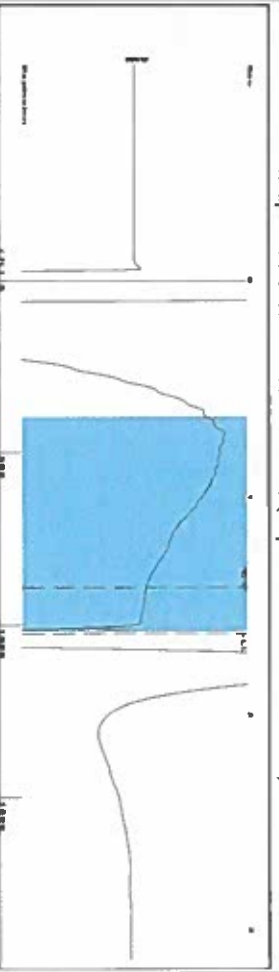
Filter Type   High Pass
Manual Acoustic Velo 1281.63 ft/s

[0.6 to 1.6 (Sec)]

Automatic Collar Count   Yes
Manual JTS/sec

20.4082

Time	1.63 sec
Joints	32.6622 Jts
Depth	1025.59 ft
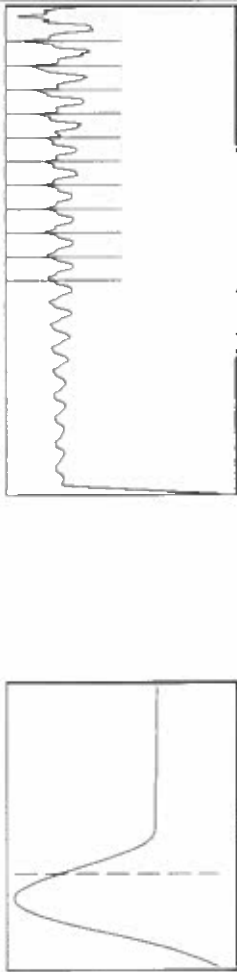
Analysis Method: Automatic

Group: SUBLETTE   Well: Williams 1-3 (acquired on: 09/05/17 11:24:07)

Casing Pressure	-2.7	psi (g)
Casing Pressure Buildup	-0.194	psi
	1.00	min

Gas/Liquid Interface Pressure   -2.4   psi (g)

Producing

Liquid Level Depth	1025.59	ft

| Pump Intake Depth | 4845.00 | ft |
| Formation Depth | 4800.00 | ft |

% Liquid   100   %

Annular
Gas Flow   0   Mscf/D

Pump Intake	1243.4	psi (g)
Producing BHP	1229.7	psi (g)
Static BHP	- .-	psi (g)

Production

	Current	Potential
Oil	- .-	- .-	BBL/D
Water	- .-	- .-	BBL/D
Gas	- .-	- .-	Mscf/D

PBHP/SBHP
Production Efficiency

IPR Method   Vogel
                 0.0

Acoustic Velocity   1258.4 ft/s

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.72	Sp.Gr.AIR

Acoustic Test
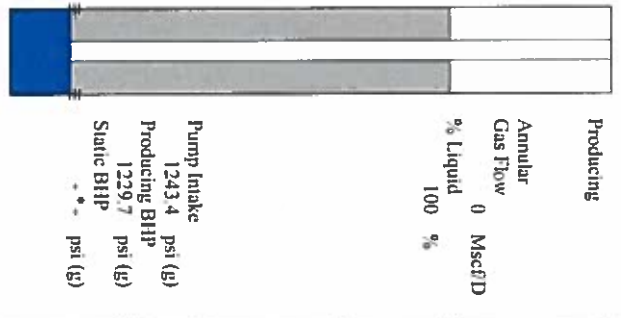
Formation Submergence	3819	ft
Total Gaseous Liquid Column HT (TVD)		
Equivalent Gas Free Liquid HT (TVD)	3819	ft

Group: SUBLETTE   Well: Williams 1-3 (acquired on: 09/05/17 11:24:07)

Casing Pressure Buildup

Delta Pressure (psi)
-0.20   0   0.20   0.40   0.60   0.80   1.00

Casing Pressure (psi(g))
-1.80 -2.00 -2.20 -2.40 -2.60

Delta Time (min)
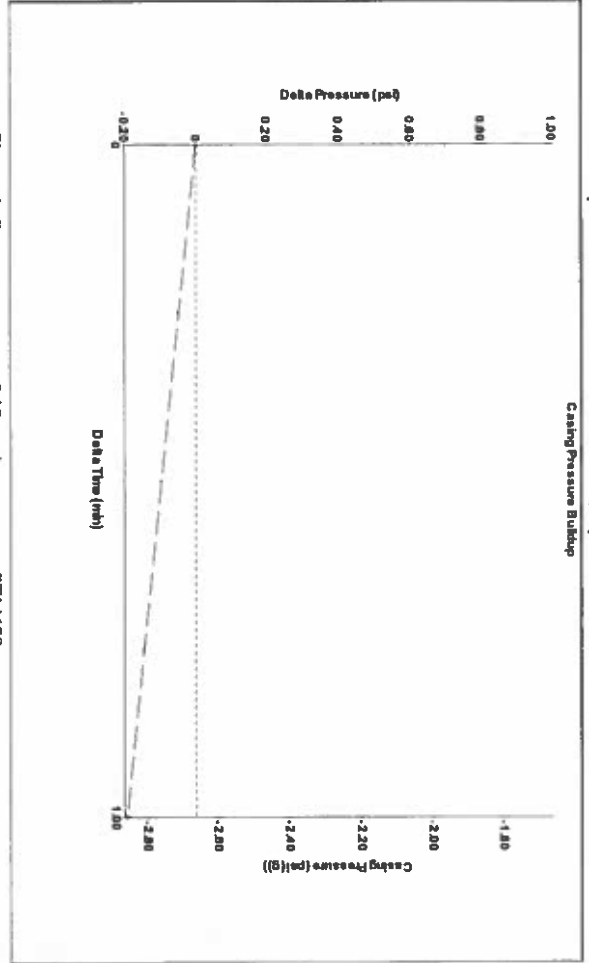
Change in Pressure	-0.19	psi
Change in Time	1.00	min

PTI4679
Range   0 - 7   psi

Group: SUBLETTE   Well: Williams 1-3 (acquired on: 09/05/17 11:24:07)
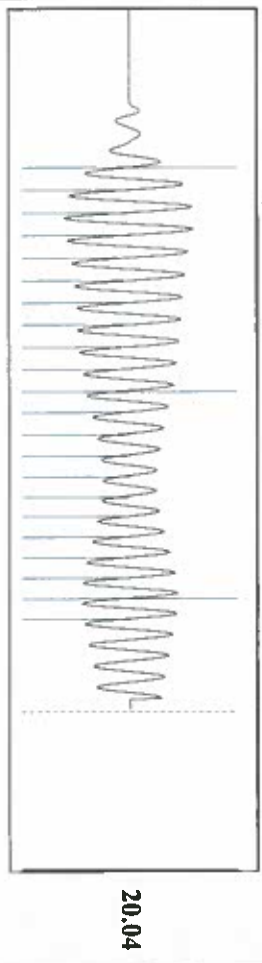
20.04

Acoustic Velocity	1258.4	ft/s
Joints Per Second	20.0382	jts/sec
Depth to liquid level	1025.59	ft
Automatic Collar Count	Yes	

Joints counted	21
Joints to liquid level	32.6622
Filter Width	18.4082
Time to 1st Collar	0.368
	22.4082
	1.416

Kansas
Corporation Commission

September 06, 2017

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
   API 15-081-21951-00-00
   Williams I 3
   SE/4 Sec.07-30S-33W
   Haskell County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved.
In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/06/2018.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111,
before 09/06/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"