



1366077

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

- Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
- Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
- Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i>			PRODUCTION INTERVAL: Top _____ Bottom _____	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:
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P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300

# Invoice

DATE	INVOICE #
8/1/2017	30569

**BILL TO**  
 Pintail Petroleum Ltd.  
 225 N. Market #300  
 Wichita, KS 67202

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-23	Chapman A	Gove	Fritzler Trucking	SWD	Workover	Plug Perfs	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				40	Miles	5.00	200.00T
576W-P	Pump Charge - PTA				1	Job	800.00	800.00T
328-4	60/40 Pozmix (4% Gel)				225	Sacks	10.25	2,306.25T
275	Cotton Seed Hulls				4	Sack(s)	30.00	120.00T
290	D-Air				2	Gallon(s)	42.00	84.00T
581W	Service Charge Cement				225	Sacks	1.50	337.50T
583W	Drayage				376.6	Ton Miles	0.75	282.45T
	Subtotal							4,130.20
	Sales Tax Gove County						8.50%	351.07
<b>We Appreciate Your Business!</b>							<b>Total</b>	\$4,481.27



TICKET 30569

PAGE 1 OF 1

CHARGE TO: Pittsford Petroleum  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

WELL/PROJECT NO. 1-23 LEASE Chapman A COUNTY/PARISH Gove STATE KS CITY Utica DATE 1 AUG-17  
 TICKET TYPE  SERVICE  SALES CONTRACTOR RITZLER SHIPPED VIA TR ORDER NO. \_\_\_\_\_  
 WELL TYPE SID WELL CATEGORY WORKOVER JOB PURPOSE Plug Perfs DELIVERED TO LOCATION WELL PERMIT NO. \_\_\_\_\_  
 INVOICE INSTRUCTIONS \_\_\_\_\_ WELL LOCATION \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT							
573		1			40	mi			5.00	200.00
5767		1		MILEAGE TRK 114	1	ea			800.00	800.00
388-4		1		Pump Charge	225	sk			10.25	2306.25
275		1		GO/NO PUMP (WAGEL)	4	sk			30.00	120.00
290		1		cotton seed mills	2	gal			42.00	84.00
581		1		D-ATR	225	sk			1.50	337.50
583		1		service charge	18832	lb	3766	TM	0.75	287.48
				Drayage						

TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but not limited to, **PAYMENT, RELEASE, INDEMNITY, and WARRANTY** provisions.  
 BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO DELIVERY OF GOODS

TIME SIGNED: \_\_\_\_\_ AM/PM

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4130.20
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL: \_\_\_\_\_

DATE: 1 AUG 17

TOTAL: 4481.27

Thank You!

DATE: 1 AUG 17  
 PAGE NO: 1  
 LEASE: Chapman  
 JOB TYPE: Pig Puffs  
 TICKET NO: 30569

WELL NO. LEASE PRESSURE (PSI) TUBING CASING PUMPS T C VOLUME (BBL) (GAL) RATE (BPM)

TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS	T	C	DESCRIPTION OF OPERATION AND MATERIALS
1400						in loc TRK 114
1417	3 1/2	10	Ø			Pump H <sub>2</sub> O - flow out 85 - 10661 mix 60/40 (9%) @ 13.1 ppm catch pressure - put in other seal hills - cheap hills
1425	3 1/2	4	300			
1430	3 1/2	59	Ø			Waxout { 275 seal hills
1453			Ø			Displace of 2 bbl H <sub>2</sub> O on a vacuum work back pull up to 1600'
1525		16				tubing stuck try to circulate - no returns - call wireline tank - wait to shift tubing
1545		30	500			short before @ 1650' Reverse rate of flow from 1650' count 1650' to 1296'
1945						Back up job complete