

Kansas Corporation Commission Oil & Gas Conservation Division

1366169

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 1	15		
Name:		If pre 196	67, supply original com	pletion date:	
Address 1:		Spot Des	scription:		
Address 2:			Sec T	wp S. R	East Wes
City: State:			Feet from	North /	South Line of Section
			Feet from	East /	West Line of Section
Contact Person:		Footages	s Calculated from Near	est Outside Sectio	n Corner:
Phone: ()			NE NW	SE SW	
		Lease Na	ame:	Well #	d
Check One: Oil Well Gas Well OG	D&A	Cathodic Wate	er Supply Well	Other:	
SWD Permit #:	ENHR Permit #:	:	Gas Storage	e Permit #:	
Conductor Casing Size:	_ Set at:		Cemented with:		Sacks
Surface Casing Size:	Set at:		Cemented with:		Sacks
Production Casing Size:	Set at:		Cemented with:		Sacks
List (ALL) Perforations and Bridge Plug Sets:					
Elevation: ((Stone Corral Formation)			
Proposed Method of Plugging (attach a separate page if additi	onal space is needed):	(Interval)			
Is Well Log attached to this application? Yes No	Is ACO-1 filed?	Yes No			
If ACO-1 not filed, explain why:					
,					
Plugging of this Well will be done in accordance with K.S	3.A. 55-101 <u>et.</u> <u>seq</u> . and	the Rules and Regul	ations of the State Co	rporation Commi	ssion
Company Representative authorized to supervise plugging of	perations:				
Address:		_ City:	State:	Zip:	+
Phone: ()		_			
Plugging Contractor License #:		_ Name:			
Address 1:		_ Address 2:			
City:			State:	Zip:	+
Phone: ()		-			
Proposed Data of Plugging (if known):					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form KSONA-1
January 2014
Form Must Be Typed
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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # Name:	Well Location:			
Address 1:	County:			
Address 2: State: Zip:+	Lease Name: Well #:			
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 1:				
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following: □ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or select one of the following:	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
Submitted Electronically				

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

September 11, 2017

Steve Tedesco Running Foxes Petroleum Inc. 14550 E. Easter Ave Suite 200 Centennial. CO 80112

Re: Plugging Application API 15-107-23842-00-00 GELLENDER 26-21 NW/4 Sec.26-22S-23E Linn County, Kansas

Dear Steve Tedesco:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after March 11, 2018. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The March 11, 2018 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 3