

Kansas Corporation Commission Oil & Gas Conservation Division

1366223

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 1	5			
Name:			If pre 1967, supply original completion date: Spot Description:			
City: State: Zip: + Contact Person:			Feet from North / South Line of Section Feet from East / West Line of Section			
Filone. ()			NE NW	SE SW		
		,	ame:			
		Lease 146	arrie.	VVen #.		
Check One: Oil Well Gas Well OG	D&A Ca	thodic Wate	r Supply Well Of	ther:		
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:		
Conductor Casing Size:	_ Set at:		Cemented with:		Sacks	
Surface Casing Size:	_ Set at:		Cemented with:		Sacks	
Production Casing Size:	ion Casing Size: Set at:		Cemented with: Sa		Sacks	
Elevation: (G.L./K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if addit Is Well Log attached to this application? Yes No	Casing Leak at:			tone Corral Formation)		
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging						
Address:	(City:	State:	Zip:	_+	
Phone: ()						
Plugging Contractor License #:		Name:				
Address 1:	<i>F</i>	Address 2:				
City:			State:	Zip:	+	
Phone: ()						
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1366223

Form KSONA-1
January 2014
Form Must Be Typed
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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)		
OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1:			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following: □ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be location. CP-1 that I am filing in connection with this form; 2) if the form is	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. act (House Bill 2032), I have provided the following to the surface pocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form pening filed is a Form C-1 or Form CB-1, the plat(s) required by this		
form; and 3) my operator name, address, phone number, fax, a			
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the /ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically			

Form	CP1 - Well Plugging Application	
Operator	Running Foxes Petroleum Inc.	
Well Name	FOSTER 14-14	
Doc ID	1366223	

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
178	181	Excello	
273	275	Bevier	
299	301	Croweburg	
324	326	Fleming	
366	368	Tebo	
380	382	Rowe	
519	522	Riverton	

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

September 11, 2017

Steve Tedesco Running Foxes Petroleum Inc. 14550 E. Easter Ave. Suite 200 Centennial, CO 80112

Re: Plugging Application API 15-107-23875-00-00 FOSTER 14-14 SW/4 Sec.14-23S-23E Linn County, Kansas

Dear Steve Tedesco:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after March 11, 2018. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The March 11, 2018 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 3