

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1366407  
 OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009  
**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

Mike's Testing & Salvage Inc.

DBA Kelso Well Service  
P.O. Box 467  
Chase, KS 67524

# Invoice

Date	Invoice #
8/21/2017	15973

Bill To
L.D. Drilling, Inc. 7 SW 26th Avenue Great Bend, Kansas 67530

P.O. No.	County	Lease
Felix - Rig #1	Barton	Bitter #1

Qty	Description	Rate	Amount
16	Hours Rig Time	195.00	3,120.00T
	Casing Knife	350.00	350.00T
5	Sacks Cement	16.50	82.50T
	Sand	40.00	40.00T
	8-8-17 Moved to location, set in rig and rigged up, checked hole with bailer, T.D. @3440' Shut down. 2 Hours.		
	8-10-17 Sanded off bottom to 3250', dumped 5 sacks cement with bailer. Dug cellar and pit, set in casing jacks, pulled 20" of stretch. Cut casing @2390', cut loose @2270', pulled up to 1350.' 9 Hours		
	8-11-17 Pumped 125 sacks 60/40 pos w/200# hulls @1350', pulled up to 900', pumped 60 sacks 60/40 pos w/100# hulls, pulled up to 600', pumped 50 sacks 60/40 pos w/100# hulls, pulled up to 300' and circulated 85 sacks 60/40 pos to surface. Laid down rest of casing, tore down floor and rig. Plugging Complete.		
	KCC On Location: Bruce Rodie Sales Tax	7.50%	269.44

*177.240.00*

<b>Total</b>	<b>\$3,861.94</b>
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Customer <i>LD Drilling, Inc.</i>	Lease No.	Date <i>8/11/2017</i>
Lease <i>Perms B. Trer</i>	Well # <i>1</i>	
Field Order # <i>13145</i>	Station <i>Prepads</i>	Casing <i>5 1/2</i>
Type Job <i>2411 PTA</i>	Depth <i>1370</i>	County <i>Barton</i>
	Formation	State <i>KS</i>
		Legal Description <i>13-16s-14w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>								
Depth <i>1370</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>376</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>Freshwater</i>	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Justin Westeisen</i>	Treater <i>Darin Franklin</i>
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Service Units	<i>92511</i>	<i>84980</i>	<i>20920</i>	<i>70959</i>	<i>21010</i>				
Driver Names	<i>Darin</i>	<i>Riley</i>	<i>Riley</i>	<i>Jose</i>	<i>Jose</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:15 am</i>					<i>on location / 159 per meeting</i>
					<i>SK 60/40 POZ 4% O/Gel</i>
					<i>13.78 ppg, 1.43 v.o.i.b, 6.92 water</i>
					<i>1370 - 125 SK</i>
<i>11:00 am</i>	<i>100</i>		<i>8</i>	<i>4</i>	<i>8 water</i>
	<i>100</i>		<i>31</i>	<i>4</i>	<i>mix 125 SK</i>
	<i>100</i>		<i>18 1/2</i>	<i>4</i>	<i>DISPLACE 18 1/2 water</i>
					<i>900' - 605</i>
	<i>100</i>		<i>1/2</i>	<i>4</i>	<i>LOSS hole</i>
	<i>100</i>		<i>15</i>	<i>4</i>	<i>Mix 60 SK</i>
	<i>100</i>		<i>14 1/2</i>	<i>4</i>	<i>DISPLACE 14 1/2 water</i>
					<i>600' 50 SK</i>
	<i>100</i>		<i>3</i>	<i>4</i>	<i>LOSS hole</i>
	<i>100</i>		<i>13</i>	<i>4</i>	<i>Mix 50 SK</i>
	<i>100</i>		<i>8 1/2</i>	<i>4</i>	<i>DISPLACE 8 1/2 water</i>
					<i>300' - CIRCULATE TO SOL/SLC</i>
	<i>100</i>		<i>22</i>	<i>4</i>	<i>85 SK</i>

*Job complete / Darin & crew*