Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1366407

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Wate	r Records	Casing Record (Surface, Conductor & Production)								
Formation	Content	Casing	Size	Setting Depth	Pulled Out					

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Mike's Testing & Salvage Inc.

DBA Kelso Well Service P.O. Box 467 Chase, KS 67524

Invoice

Date	Invoice #
8/21/2017	15973

Bill To	
L.D. Drilling, Inc. 7 SW 26th Avenue Great Bend, Kansas 67530	

		P.O. No.	County	Lease
		Felix - Rig#1	Barton	Bitter #1
Qty	Description	Rate	Amount	
	Hours Rig Time Casing Knife Sacks Cement Sand 8-8-17 Moved to location, set in rig and rigged up, bailer, T.D. @3440' Shut down. 2 Hours. 8-10-17 Sanded off bottom to 3250', dumped 5 sack Dug cellar and pit, set in casing jacks, pull casing @2390', cut loose @2270', pulled u 8-11-17 Pumped 125 sacks 60/40 pos w/200# hulls 900', pumped 60 sacks 60/40 pos w/100# hulls, pcirculated 85 sacks 60/40 pos to surface. L tore down floor and rig. Plugging Comple KCC On Location: Bruce Rodie Sales Tax	 (a) Second to the sec		.00 350.00T .50 82.50T .00 40.00T
			Total	\$3,861.94

EN	ERGY	SIC P.O. Prat	ne 620-6	lwy. 61 13 as 67124 672-1201	TMH.	30	FIELD SERVICE TICKET 1718 15145 A DATE TICKET NO
DATE OF SII/20	0170	DISTRICT Pr ++ + , 1					PROD INJ WDW CUSTOMER ORDER NO.:
CUSTOMER LD	Dri	Ins , Inc			LEASE P	801	S Bitter WELL NO.]
ADDRESS						9100	STATE KS
CITY		STATE			and the second se		arin, Ritry, Juse
AUTHORIZED BY					JOB TYPE:		
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED
20920	2						ARRIVED AT JOB SIN AM 10.1
2010 *	1/2-						START OPERATION SIII OM 11:00
							FINISH OPERATION 8/11 68 1. 00
			-				RELEASED Shi 26 1:36
							MILES FROM STATION TO WELL 74

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED:____ 1and

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY			\$ AMOUN	т				
CP103	60/40 202	SK	320-			3,840	00				
CC 200	Cemen+ Gei	16	552.	/	TE	138	00				
C2410	Corton Seex Hulls	16	350-			262	50				
E100	Un. + m. lesse Charse - Pickups Smallus + CS. 5	mi	70	1		315	50				
Eloi	Hesus Eswipment Milesse	m	140	4		1,050	00				
E113	PICPESAr Sno Buik Delivery Cherry Per Mile	trin	966	1		2,415	00				
CE202	Deprh Chaise 1,001' - 2,000	44.5	1	i		1,500	00				
CF.240	Blensing & Mixing Service Charse	sk	320	1		448	00				
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SERVICE	VE DE LA CORDERED BY CUSTOMER AND REN		D BY:	co A	1/2	i					
FIELD SERVICE	FIELD SERVICE ORDER NO.										

CLOUD LITHO Ablene, TX



TREATMENT REPORT

Customer	L	Lease No.							C	2/1	,]								
Lease Pe	Ten B.	TAR	<u>Inc</u>		V	Well #							8	111	1.2	01	- 7 C		
Field Order #	Station	F	Praz	2,x	5			Casing	1/2	Depth	1370	Count	BS	1100			State KS		
Type Job Z	41)	PT	A						Fo	rmation				Legal D	escription	13	3-165-10		
PIPE	DATA		PERF	ORAT	ΓING	NG DATA FLUID USE					TREATMENT RESUME								
Casing Size	Tubing Siz	ze	Shots/F	t			Acid					RATE	PRE	SS	ISIP				
Depth 1370	Depth		From		То		Pre I	Pad			Max				5 Min.	in.			
Volume 37 6	Volume		From		То		Pad				Min			10 Min.					
Max Press	Max Press	s	From		То		Frac				Avg			15 Min.					
Well Connection	n Annulus V	ol.	From		То						HHP Used	ł			Annulu	is Pre	ssure		
Plug Depth	Packer De	epth	From		То			J (esi	hwa	kr	Gas Volur				Total L	.oad			
Customer Repr	esentative					Statio	n Mana	ger Jus	Shin	wes	Sleinsn	Trea	ater \mathcal{I})ç _{i.r}	Fre	cn/	10		
Service Units	92511	84	1980	209	20	7095	19.												
Driver Names)91:n	R	1-1-4	Rile	~	Juse		Juse											
Time	Casing Pressure	Pre	ubing essure	Bbls	. Pun	nped	F	Rate					Servi	ice Log					
10:15 Am							on				Location Isaler meeting								
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10244	NE Him	1011	61 .		ROX	8613	• Dra	tt KS	3712	4-86	13 . (62)	0) 67	2-12	01 • Ea	ax (620	1) 67	2-5383		

Taylor Printing, Inc. 620-672-3656