

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

366415

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:		·	
Emergency Pit Burn Pit	Proposed Existing		SecTwp R	
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Dit capacity:		Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:(bbls)		County	
Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration: mg/l		
			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner? Yes No		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (feet)		Width (feet) N/A: Steel Pits	
Depth from ground level to deepest point: (feet) No Pit				
			dures for periodic maintenance and determining	
material, trickriess and installation procedure.		liner integrity, including any special monitoring.		
			Depth to shallowest fresh water feet.	
feet Depth of water wellfeet		Source of information: measured well owner electric log KDWR		
feet Depth of water wellfeet Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No				
Submitted Electronically				
KCC OFFICE USE ONLY				
Data Province	h	5	Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	nei:	Permi	t Date: Lease Inspection: Yes No	

PERMIT EXPIRES: 01/06/2018