

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION      1366416  
 OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009  
**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No      If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

L.D. S Testing & Salvage Inc.

# Invoice

DBA Kelso Well Service  
 P.O. Box 467  
 Chase, KS 67524

Date	Invoice #
8/21/2017	15972

<b>Bill To</b>
L.D. Drilling, Inc. 7 SW 26th Avenue Great Bend, Kansas 67530

P.O. No.	County	Lease
Felix - Rig #1	Barton	Barnes 1-21

Qty	Description	Rate	Amount
17	Hours Rig Time	195.00	3,315.00T
	Casing Knife	350.00	350.00T
5	Sacks Cement	16.50	82.50T
	Sand	40.00	40.00T
	8-7-17 Moved to location, set in rig and rigged up. Ran bailer and checked hole, T.D. @3540'. 1 Hour		
	8-8-17 Sanded off bottom to 3250' and dumped 5 sacks cement with bailer, Dug out cellar and pit, set in casing jacks, pulled 23" of stretch. Cut casing loose @2500', pulled up to 1450', shut down. 10 Hours.		
	8-9-17 Rigged up cement trucks, pumped 125 sacks 60/40 pos w/200# hulls @1450', pulled up to 900', pumped 60 sacks 60/40 pos w/100# hulls, pulled up to 600', pumped 50 sacks 60/40 pos w/100# hulls, pulled up to 300' and circulated 115 sacks 60/40 pos to surface. Laid down rest of casing, tore down floor and rig, plugging complete. 6 Hours.		
	KCC On Location: Bruce Rodie Sales Tax	7.50%	284.06

*154.200, w*

<b>Total</b>	<b>\$4,071.56</b>
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**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

TTM H  
36

FIELD SERVICE TICKET  
1718 15316 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>8-9-17</b> DISTRICT <b>Pratt</b>		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>LD Drilling inc</b>		LEASE <b>BARNES</b> WELL NO. <b>1-21</b>							
ADDRESS		COUNTY <b>BARTRON</b> STATE <b>KS</b>							
CITY STATE		SERVICE CREW <b>MATTAI OSBORNE MEGIN JOSE</b>							
AUTHORIZED BY		JOB TYPE: <b>2-41 Plug to ABANDON</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<b>27467 X 2</b>							<b>8-8-17</b>	<b>AM</b>	<b>7:00</b>
						ARRIVED AT JOB	<b>8-9-17</b>	<b>AM</b>	<b>11:40</b>
						START OPERATION		<b>AM</b>	<b>12:40</b>
<b>73768 X 5</b>						FINISH OPERATION		<b>AM</b>	<b>2:45</b>
						RELEASED		<b>AM</b>	<b>3:30</b>
						MILES FROM STATION TO WELL			<b>65</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Mike Mattai  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 P02	SR	350		4,200 00
CC 200	CMT gel	lb	602		150 50
CC 410	COTTON SOAP balls	lb	400		300 00
E 100	P.U. miles	mi	65	1	292 50
E 101	Heavy eq. miles	mi	130	1	975 00
E 113	PROP + bulk del	TM	978	1	2,445 63
CE 202	dePTH charge 1001-2000'	4hr	1	1,500	00
CE 240	blend + mix	SK	350	1	490 00
S 003	Supervisor	EA	1	175	00
SUB TOTAL					10,528 63

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		5,474 89

SERVICE REPRESENTATIVE <u>Mike Mattai</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>MARK DAVIS</u> <u>Mike Mattai</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer ED Drilling inc	Lease No.	Date 8-9-17
Lease BARNES	Well # 1-21	
Field Order # 15316	Station Pratt	Casing 5 1/2
		Depth 1450'
Type Job 2-41 Plug to Abandon	Formation	County BARTON
		State KS
Legal Description		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid CMT	RATE	PRESS	ISIP
5 1/2				350 SKS	60/40 POZ		
Depth 1450'	Depth	From	To	Pre Pad	4% SKI	Max	5 Min.
Volume 345'	Volume	From	To	Pad		Min	10 Min.
Max Press 300	Max Press	From	To	Frac		Avg	15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume	Total Load

Customer Representative MARK JAVIS	Station Manager WESTERMAN	Treater MATTAI
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Service Units	83353	27463	19960	73768				
Driver Names	MATTAI	OSBORNE	JOSE					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:40					ON LOCATION / SAFETY MEETING
					1st Plug @ 1450'
12:27	100		32	5	MIX 125 SKS 60/40 POZ WITH 200# HULLS
12:34	50		34	5	START DISPLACEMENT
					2nd Plug @ 900'
1:21	100		15	4	MIX 60 SKS 60/40 POZ W 200# HULLS
1:25	50		21	5	START DISPLACEMENT
					3rd Plug @ 600'
1:52	75		13	3	MIX 50 SKS 60/40 POZ
1:57	50		14	3	START DISPLACEMENT
					4th Plug @ 300'
2:33	50		30	4	MIX 115 SKS 60/40 POZ
					CMT TO SURFACE
					PULLED REMAINING CASING, HOLE STAYS FULL
					JOB COMPLETE
					THANK YOU!
					MIKE MATTAI
					MIKE RILEY JOSE