

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1366418
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mike's Testing & Salvage Inc.

DBA Kelso Well Service
 P.O. Box 467
 Chase, KS 67524

Invoice

13208

| Date | Invoice # |
|-----------|-----------|
| 8/21/2017 | 15971 |

| Bill To |
|---|
| L.D. Drilling, Inc. 7 SW 26th Avenue Great Bend, Kansas 67530 |

| P.O. No. | County | Lease |
|----------------|--------|---------------------|
| Felix - Rig #1 | Barton | Skolaut-Mauler 1-14 |

| Qty | Description | Rate | Amount |
|-----|---|--------|-----------|
| 18 | Hours Rig Time | 195.00 | 3,510.00T |
| | Casing Knife | 350.00 | 350.00T |
| 5 | Sacks Cement | 16.50 | 82.50T |
| | Sand | 40.00 | 40.00T |
| | 8-4-17 Moved to location, set in rig, ran bailer and checked hole, T.D. @3500'. Sanded off bottom to 3350' and dumped 5 sacks cement with bailer, Dug cellar and pit, set in casing jacks.. 8 Hours. | | |
| | 8-4-17 Pulled 18" of stretch, cut casing loose @2370', pulled up to 1450', pumped 125 sacks 60/40 pos w/200# hulls, pulled up to 900', pumped 60 sacks 60/40 pos w/100# hulls, pulled up to 600', pumped 50 sacks 60/40 pos w/100# hulls, pulled up to 300', circulated 115 sacks 60/40 pos to surface, laid rest of casing down, Tore down floor and rig, plugging complete. 9 Hours. | | |
| | KCC On Location: Bruce Rodie Sales Tax | 7.50% | 298.69 |

739.2500

| | |
|--------------|-------------------|
| Total | \$4,281.19 |
|--------------|-------------------|



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

TMH = 19

FIELD SERVICE TICKET
1718 15243 A

DATE _____ TICKET NO. _____

| DATE OF JOB 8/7/17 | | DISTRICT | | NEW WELL <input type="checkbox"/> | | OLD WELL <input checked="" type="checkbox"/> | | PROD <input type="checkbox"/> | | INJ <input type="checkbox"/> | | WDW <input type="checkbox"/> | | CUSTOMER ORDER NO.: | |
|-----------------------------|-----|------------|-----|-----------------------------------|-----|--|--------|--------------------------------|----|------------------------------|--|------------------------------|--|---------------------|--|
| CUSTOMER L.D. Drilling, Inc | | | | LEASE Skolaw Mauler | | | | WELL NO. 114 | | | | | | | |
| ADDRESS | | | | COUNTY Barton | | | | STATE ks | | | | | | | |
| CITY | | | | STATE | | | | SERVICE CREW Scott, Mike, Jose | | | | | | | |
| AUTHORIZED BY Mike Kelso | | | | JOB TYPE: Plug to Abandon | | | | | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | PM | TIME | | | | | |
| 20920 | 1 | | | | | ARRIVED AT JOB | 8/7/17 | AM | | 1:45 | | | | | |
| 23768 | 15 | | | | | START OPERATION | 8/7/17 | AM | | 2:20 | | | | | |
| | | | | | | FINISH OPERATION | 8/7/17 | AM | | 4:30 | | | | | |
| | | | | | | RELEASED | 8/7/17 | AM | | 5:00 | | | | | |
| | | | | | | MILES FROM STATION TO WELL | | | | | | | | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X Felix Touar
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-------------------------------|
| CP103 | 60/40 P02 | SK | 310 | | 3720 ⁰⁰ |
| CC200 | Cement Grd | lb | 534 | | 133 ⁵⁰ |
| C2410 | Cotton Seed Hulls | lb | 400 | | 300 ⁰⁰ |
| E100 | Unit Mileage Charge Pickup | Mi | 65 | | 292 ⁵⁰ |
| E101 | Heavy Equipment Mileage | Mi | 130 | | 975 ⁰⁰ |
| E113 | Prop 4 Bulk Delivery Charge | TM | 310 | | 2169 ³⁵ |
| CE202 | Depth Charge 1001-2000' | 4hrs | 1 | | 1500 ⁰⁰ |
| CE240 | Blending to Mixing Charge | SK | 310 | | 434 ⁰⁰ |
| SD03 | Service Supervisor | Ec | 1 | | 175 ⁰⁰ |
| | | | | | SUB TOTAL 9,699 ³⁸ |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | |
|---------------------|------------|---------------------|
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |
| TOTAL | | 5,043 ⁶⁸ |

| | |
|---|---|
| SERVICE REPRESENTATIVE <u>[Signature]</u> | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>X Felix Touar</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT) |
|---|---|

FIELD SERVICE ORDER NO. _____

| | | | | | |
|--------------------------------------|----------------------------|-------------------------|-----------------------|-------------------------|--------------------|
| Customer <i>L.D. Drilling Inc</i> | | Lease No. | | Date <i>8/17/17</i> | |
| Lease <i>Skolaut Winters</i> | | Well # <i>1-14</i> | | | |
| Field Order # <i>15293A</i> | Station <i>Pratt KS</i> | Casing <i>5/2</i> | Depth <i>1450'</i> | County <i>Barton</i> | State <i>KS</i> |
| Type Job <i>Plug to Abandon</i> | | Formation <i>241</i> | | Legal Description | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|--------------------------------|--------------|------------------|----|------------|------------|------------------|------------------|--|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP | |
| <i>5.77</i> | | | | Pre Pad | Max | | 5 Min. | |
| Depth <i>1450</i> | Depth | From | To | Pad | Min | | 10 Min. | |
| Volume <i>34.5</i> | Volume | From | To | Frac | Avg | | 15 Min. | |
| Max Press <i>300</i> | Max Press | From | To | | HHP Used | | Annulus Pressure | |
| Well Connection <i>5.77</i> | Annulus Vol. | From | To | Flush | Gas Volume | | Total Load | |
| Plug Depth | Packer Depth | From | To | | | | | |

| | | |
|-------------------------|--|---------------------------|
| Customer Representative | Station Manager <i>Justin Winters</i> | Treater <i>Scott G</i> |
|-------------------------|--|---------------------------|

| | | | | | | | | | |
|---------------|--------------|---------------|--------------|--------------|--------------|--|--|--|--|
| Service Units | <i>35490</i> | <i>34961</i> | <i>70970</i> | <i>14860</i> | <i>75768</i> | | | | |
| Driver Names | <i>Super</i> | <i>7/1/10</i> | <i>-</i> | <i>Top</i> | <i>-</i> | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|----------|---|
| <i>1:45</i> | | | | | <i>On Location Safety Meeting</i> |
| <i>2:20</i> | <i>0</i> | | | <i>5</i> | <i>Pump 1170 Spool</i> |
| <i>2:21</i> | <i>30</i> | | <i>3</i> | <i>5</i> | <i>7M 125 SPS 60/40 w 2000' H₂O</i> |
| <i>2:28</i> | <i>30</i> | | <i>31.53</i> | <i>5</i> | <i>Start displacement</i> |
| <i>2:34</i> | <i>0</i> | | <i>26</i> | | <i>Shut down</i> |
| | | | | | <i>900'</i> |
| <i>2:55</i> | <i>0</i> | | | <i>5</i> | <i>Pump 1170 Spool</i> |
| <i>2:57</i> | <i>50</i> | | <i>3</i> | <i>5</i> | <i>7M 60 SPS 60/40 w 1100' H₂O</i> |
| <i>3:01</i> | <i>50</i> | | <i>15.28</i> | <i>4</i> | <i>Start Displacement</i> |
| <i>3:05</i> | <i>0</i> | | <i>16.8</i> | <i>0</i> | <i>Shut down</i> |
| | | | | | <i>600'</i> |
| <i>3:28</i> | <i>25</i> | | | <i>5</i> | <i>Pump 1170 Spool</i> |
| <i>3:30</i> | <i>50</i> | | <i>3</i> | <i>5</i> | <i>7M 50 SPS 60/40 w 100 #'s H₂O</i> |
| <i>3:33</i> | <i>50</i> | | <i>12.73</i> | <i>5</i> | <i>Start Displacement</i> |
| <i>3:35</i> | <i>0</i> | | <i>9.6</i> | <i>0</i> | <i>Shut down</i> |
| | | | | | <i>300' to surface</i> |
| <i>3:55</i> | <i>25</i> | | | <i>4</i> | <i>7M 60/40 P07</i> |
| <i>4:00</i> | <i>25</i> | | <i>18</i> | <i>4</i> | <i>circulated to surface</i> |
| <i>4:06</i> | <i>0</i> | | <i>19</i> | <i>0</i> | <i>shut down</i> |
| | | | | | <i>Job Complete</i> |
| <i>4:15</i> | | | | | <i>Wash up equipment</i> |