Confiden	tiality Requested
Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1366524

Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
OG GSW CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #: GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Reached TD Recompletion Date or Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II III Approved by: Date:						

	Page Two	1366524
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	
INSTRUCTIONS: Show important tops of formations penetrated	Detail all cores Benort all final	copies of drill stems tests giving interval tested, time tool

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)			Yes No	[Log	Formation	n (Top), Dep	th and Datum	Sample	
Samples Sent to		vey	Yes No	1	Name			Тор	Datum	
Cores Taken Electric Log Run Geolgist Report / Mud Logs List All E. Logs Run:			Yes No Yes No Yes No							
		F	CASING Report all strings set-	RECORD		Used e, productio	on, etc.			
Purpose of St		e Hole rilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.		etting Depth	Type of Cement		Type and Percent Additives	
			ADDITIONAL	L CEMENTING /	SQUEEZE I	RECORD				
Purpose: Perforate		Depth - Bottom	Type of Cement	# Sacks Use	lsed Type			and Percent Additives		
Protect Ca Plug Back	тр									
	e of the total base	fluid of the hydraul	nis well? ic fracturing treatmer bmitted to the chemio			Yes Yes Yes	No (If N	lo, skip questions 2 an lo, skip question 3) lo, fill out Page Three		
Date of first Produce Injection:	ction/Injection or F	Resumed Productio	n/ Producing Met	hod:	Gas Lift		ther <i>(Explain)</i> _			
Estimated Produc Per 24 Hours		Oil Bbls.	Gas	Mcf	Water	Bb	ls.	Gas-Oil Ratio	Gravity	
DISPOSITION OF GAS:			Open Hole		COMPLETION:			PRODUCTION INTERVAL: Top Bottom		
	I									
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At		Acid,	Fracture, Shot (Amount and	t, Cementing Squeeze d Kind of Material Used)	Record	

Packer At:

TUBING RECORD:

Size:

Set At:

Form	ACO1 - Well Completion
Operator	Triple Crown Operating LLC
Well Name	FRUSHER FARMS 1-4
Doc ID	1366524

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
Surface	12.25	8.625	23	1409	Common	3% CC & 2% Gel

Wellsite Geologist Recommendation

Frusher Farms #1-4 15-083-21940 Triple Crown Operating, LLC. Hodgeman Co., KS

August 3, 2017

The Frusher Farms #1-4 was drilled to test a seismic identified Mississippian feature. The well was analyzed through sample examination and log evaluation. No sample shows were encountered that warranted a drill stem test. The anticipated thinning and structural position was ultimately inadequate for reservoir development and therefore a recommendation was made to plug and abandon.

The targeted structure in the Mississippian was about 20' below the datum that produces regionally. The Cherokee interval lacked sandstone development and contained no viable reservoir. The Ft. Scott Limestone was very dense and did not have a sample show of oil. No oil shows were identified in the Lansing – Marmaton Group. The isochron thinning targeted on this test was indicative of a low Anhydrite and not a deep positive structural feature.

In conclusion, the Frusher Farms #1 was a rank wildcat between two prolific Missisippian fields. Unfortunately, the structure tested was inadequate to trap hydrocarbon migration and no oil production potential was identified through log or sample evaluation.

Respectively,

Sean Deenihan Wellsite Geologist Section 37, LLC

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041	H	ome Office F	Р.О. В	ox 32 Rus	ssell, KS 67665	No.	059
Sec.	Twp.	Range		County	State	On Location	Finish
Date 8-9-17 4	21	22	Hoo	lgeman	k 5		2:30pm
_			Locati	on Bezine	s to zord	wtocc. R.l. St	0X Rd. 1 1/2 1
Lease Frusher Farms		Vell No. 1-4	ent-	Owner 17	· · · · · · · · · · · · · · · · · · ·		
Contractor W	2	-	1.1		ilwell Cementing, Inc	cementing equipment	and furnish
Type Job Plug				cementer an	d helper to assist ow	ner or contractor to do	
Hole Size 77/811	T.D.	4470'		Charge Tr	ple Crown		
Csg.	Depth			Street			
Tbg. Size LIK' DR	Depth	1450'		City		State	
Tool	Depth			The above wa	as done to satisfaction a	nd supervision of owner	agent or contractor.
Cement Left in Csg.	Shoe Jo	pint		Cement Amo	ount Ordered 140	5x 69/40 4 %	ac1, 14# Flo
Meas Line	Displace	His		1.02		107	
EQUIPM	IENT	Ø		Common			
Pumptrk 16 No. Cementer Tra	VIS			Poz. Mix			
Bulktrk 14 No. Driver Gler	the second se			Gel.			
Bulktrk 19 No. Driver Bu	ik			Calcium			
JOB SERVICES	& REMAI	RKS	_	Hulls			
Remarks:				Salt			
Rat Hole			10	Flowseal			
Mouse Hole				Kol-Seal			
Centralizers				Mud CLR 48	3		
Baskets				CFL-117 or (CD110 CAF 38		
D/V or Port Collar				Sand	and the second	10	<u></u> ;
50 sx at 1450				Handling			
I MATTER AND			be fill	Mileage		Contraction of the second seco	
40 sx at 570					FLOAT EQUIPM	ENT	·
				Guide Shoe			
205x of 60				Centralizer	** *		=
a bad so a second				Baskets			
30 sx Rat		i name		AFU Inserts			
	7	Pp ()		Float Shoe			
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are	La lat	e		Pumptrk Cha	arge		
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						Tax	
	2			A =		Discount	
X Signature Matthe	m	2m		1.76 5		Total Charge	
	0						

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QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107 272

Phone 785-483-2025 Cell 785-324-1041		H	ome Office	P.O. B	ox 32 Rus	ssell, KS 6766	5	No.	213	
Date 7.28-17	Sec. 4	Twp. 21	Range Ə2	0 11	County	State Ks	On Locati	on	5:30PW	
Frusher F	- ach	- 20		Locati	on Bazine	-Do Ra S	ito C.L.,	W+3	s to X Rd	
Lease			Vell No. 1-	4	Ownerpla	ins Dump S		aw	NIS	
Contractor WW	#8			100X	To Quality O	ilwell Cementing, by requested to re	nc.	ipment	and furnish	
Type Job Sulface					cementer an	id helper to assist	owner or contracto	or to do	work as listed.	
Hole Size 1214" T.D. 14091					Charge TC: OK Crown					
csg. 8.5/8™		Depth	1408.	831	Street	1				
Tbg. Size		Depth			City		State			
Tool		Depth			The above wa	as done to satisfactio	n and supervision of	owner	agent or contractor.	
Cement Left in Csg. 4L	1'	Shoe Jo	int 44'		Cement Amo	ount Ordered 400	70/30 3+3	2 Vy	# Fluseal	
Meas Line		Displace	ci.	BLS	150 (Com 3+2				
and the second se	EQUIPN				Соттол		*			
Pumptrk /6 No. Cemer		cauis	Rick		Poz. Mix					
Bulktrk 19 No. Driver	N	ond .			Gel.					
Bulktrk 9 No. Driver					Calcium					
		& REMAR	IKS		Hulls					
Remarks:				0.000	Salt				· · · ·	
Rat Hole					Flowseal				Were a start	
Mouse Hole					Kol-Seal					
Centralizers 5 7.9	11.13	3.15	17.19.2	21,24	Mud CLR 48	}		100		
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D/V or Port Collar					Sand		-X.			
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Contraction of			1004 14		Mileage	FLOAT EQUI	PMENT	Women 15		
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Signature		4.					Total Ch	iarge [