KA	NSAS CORPORAT		N 13667	748	Form CP-1	
	OIL & GAS CONSER	RVATION DIVISION		This	March 2010 Form must be Typed	
	ELL PLUGGING			All I	Form must be Signed blanks must be Filled	
Form KSONA-1, Certifica	ation of Compliance wit MUST be submitte		Owner Notificat	ion Act,		
OPERATOR: License #:		API No. 15				
Name:	If pre 1967, sup	If pre 1967, supply original completion date:				
Address 1:	Spot Descriptio	Spot Description:				
Address 2:						
City: State:						
Contact Person:		Footages Calculated from Nearest Outside Section Corner:				
Phone: ( )			NE			
		-				
		Lease Name: _		Well #:		
Check One: Oil Well Gas Well OG	D&A Ca	athodic 🗌 Water Supp	lv Well	)ther		
SWD    Permit #:			_	Permit #:		
Conductor Casing Size:						
Surface Casing Size:						
Production Casing Size:						
List (ALL) Perforations and Bridge Plug Sets:	. Set al	Cente			0000	
Elevation:  ( G.L. / K.B.)  T.D.:    Condition of Well:  Good  Poor  Junk in Hole    Proposed Method of Plugging (attach a separate page if addition)	Casing Leak at:			Stone Corral Formatio	n)	
Is Well Log attached to this application? Yes No If ACO-1 not filed, explain why:	Is ACO-1 filed?	Yes No				
Plugging of this Well will be done in accordance with K.S.	S.A. 55-101 <u>et. seq</u> . and th	e Rules and Regulations	of the State Cor	poration Commis	ssion	
Company Representative authorized to supervise plugging o	perations:					
Address:		City:	State:	Zip:		
Phone: ()						
Plugging Contractor License #:		Name:				
Address 1:		Address 2:				
City:			State:	Zip:	+	
Phone: ()						
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

OIL & GAS CONSI CERTIFICATION OF C	ATION COMMISSION 1366748 ERVATION DIVISION 1366748 Form Must Be Typed Form Must Be Typed Form must be Signed All blanks must be Filled				
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);    T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).    Any such form submitted without an accompanying Form KSONA-1 will be returned.    Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)					
OPERATOR:  License #	Well Location:				
Surface Owner Information:    Name:    Address 1:    Address 2:    City:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

## Select one of the following:

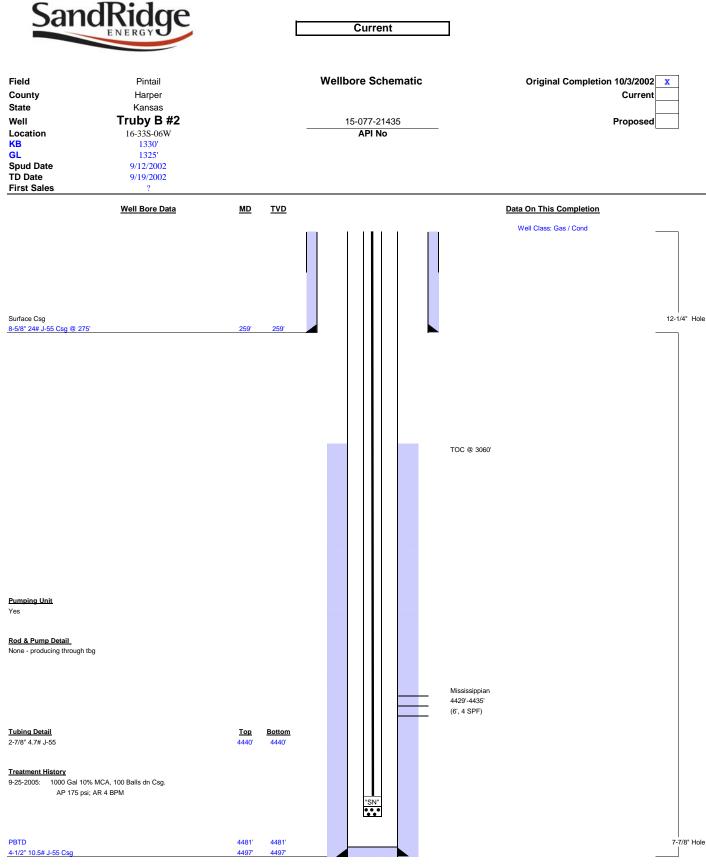
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

## Submitted Electronically

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P.O. Box 1706 **ORR ENTERPRISES, INC.** Shop Phone: 580-251-9618 Duncan, Oklahoma 73534 Fax: 580-252-4573 Kane Alberr JOB OR AUTH. NO. FOR Sand Ridge Energy 115-077-21435 PAGE COMPANY 9711 SUBJECT Truby B #2 Romie Or Herper Cty, KS Sec 16 335-060 P&A Procedure what (AFE- PX 12774) DMIRUSU Unseat pump & Pott w/ rod. NUBOP. Pott w/ thg. 2 PU 41/2' IOK CIBP. GIH & set LIBP @ 4379'. Release Hog. Cive when I de cap w/ 10 x coment. Pot w/ the. 8/8 3NO BOP. Weld on 41/2" pull sub. We BOP. Tut & pull free pipe. WIIH with & spot following cement plugs: 259 a) 1200' - 35.54 Class "C" cement 6) 700' - 50 JKs Cement Rads c) 300 - surface - 85 1X3 convent 5) ROMOSU cut & cap well, Dig up rig anchors. Cost Rig 40 hrs @ 285 @/hr 27/2 = 11,400 0) Conventertrics (180 1K) 9440-= 6850 0) CIBP & cut Caving = 6300 av Mul Haul & returns (65 bb) 1200 2) Buckhoe, welder, water file & BOP 41/2 TOC 2900 00, 28,650 3060 Sulvage 1500' - 4/12 Csg @ 10/4 61/ 1500 4440 - 27/8 Tbge 10/44 = 4440 04429 885001 177 - Sucker- robs es ma 04435 6825 41/2 0.5# 1497



TD: 4500' MD / 4500' TVD

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

September 12, 2017

Laci Bevans SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Plugging Application API 15-077-21435-00-00 TRUBY B 2 SW/4 Sec.16-33S-06W Harper County, Kansas

Dear Laci Bevans:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 337-7400. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after March 12, 2018. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The March 12, 2018 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 2