

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1367171
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

SCOTT'S WELL SERVICE, INC.

PO BOX 136

ROXBURY, KS 67476

(785) 254-7828

COMPANY:

Lachenmayr Oil

DATE:

8/11/2017

LEASE:

Royal

WELL #:

SWD

OPERATOR:

Jay Scott

UNIT #:

4

<u>Date</u>	<u>Invoice #</u>	<u>Description of Services</u>	<u>Price</u>	<u>Amount</u>
8/9/17 - 8/10/17	21077	Drove to location and rig for tubing. Pulled tubing. Tagged bottom at 3150'. Dumped 3 bbls sand down well to plug bottom. Ran tubing in well and tagged bottom at 3002'. Pump 60 sacks cement down tubing. Pulled tubing out of well. Perforated well at 300'. <i>430'</i> Hooked up to casing and pump cement down casing and cement came out back side of casing to surface. Tore down and left location.		
	Unit Operator, 2 Men	10.0 Hours	\$210.00	\$2,100.00
			Tax 7.50%	\$157.50
	Total			\$2,257.50

**WE APPRECIATE AND THANK YOU FOR YOUR BUSINESS
THIS INVOICE IS DUE IN 30 DAYS
TERMS ARE 1.5% ON PAST DUE BALANCES
PLEASE PUT INVOICE NUMBER ON YOUR CHECK**

Elite Cementing & Acidizing of KS, LLC
 810 E 7th, PO Box 92
 Eureka, KS 67045



Date	Invoice #
8/11/2017	3464

Bill To	
Lachenmayr Oil LLC PO Box 526 Newton, KS 67114-0526	
Customer ID#	1241

Job Date	8/10/2017
Lease Information	
Royal SWD	
County	Sedgwick
Foreman	KM

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C105	Cement Pump-Plug (old well)-1st well	1	750.00	750.00T
C107T	Pump Truck Mileage-taxable	30	3.95	118.50T
C203	Pozmix Cement 60/40	125	12.75	1,593.75T
C206	Gel Bentonite	430	0.20	86.00T
C214	Cottonseed Hulls	40	0.45	18.00T
C108AT	Ton Mileage (min. charge)-taxable	1	345.00	345.00T
D101	Discount on Services		-60.68	-60.68T
D102	Discount on Materials		-84.89	-84.89T

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

Subtotal	\$2,765.68
Sales Tax (7.5%)	\$207.43
Total	\$2,973.11
Payments/Credits	\$0.00
Balance Due	\$2,973.11

FIELD WORK ORDER, INVOICE AND CONTRACT



2199

Complete Cased Hole Services

P.O. Box 105 • El Dorado, KS 67042 • (316) 321-4500

Date 8-10-17	Charge To: LACHEMAYR OIL LLC	Lease and Well No. ROYAL #1 SWP
Operator SULLIVAN	Address PO Box 526	Field VALLEY CENTER
Customer's T.D.	City & State Newton, KS 67114-0526	Legal Description SE/4
T.D.	Fluid Level FULL	Casing Size 5 1/2
Zero G.L.	Type Fluid in Hole WATER	Casing Wt.
	Elevation	Casing Depth
		Sec. 36 Twp. 25S Rng. 1W
		County Sedgwick
		State KANSAS

The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:

- (1) All accounts are due and must be paid within 30 days from the date of services of Dyna-Log, Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
- (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Dyna-Log, Inc., it is understood and agreed by the parties hereto that Dyna-Log, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
- (3) Should any Dyna-Log, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Dyna-Log, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Dyna-Log, Inc. is in proper and suitable condition for the performance of said work and that Dyna-Log, Inc. is merely working under the directions of the customer.
- (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Dyna-Log, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Dyna-Log, Inc. for such taxes and fees paid to said agencies.
- (6) No employee is authorized to alter the terms or conditions of this agreement between Dyna-Log, Inc. and the customer.
- (7) I certify that the services have been performed by Dyna-Log, Inc. under my directions and control, and that all zones perforated were designed by me and all depth measurements were checked and approved.
- (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Dyna-Log, Inc. in Sedgwick County, Kansas, and that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Sedgwick County, Kansas.

Dated, this _____ day of _____

CUSTOMER	AUTHORIZED AGENT AND REPRESENTATIVE Dyna-Log, Inc.	OFFICER
WORK PERFORMED		PRICING
Perforated With 3500 301-3 1/2 JETS as Follows:		SET UP: \$ 800.00
From ft. to ft., 300-301 4 Shots	PERFORATING: 1st 4 Shots CIRC. SHOT	\$ 1000.00
From ft. to ft., _____ Shots	Next _____ Shots @ \$ _____ Ea.	\$
From ft. to ft., _____ Shots	Next _____ Shots @ \$ _____ Ea.	\$
From ft. to ft., _____ Shots	LOGGING: Logging Chg. _____ ft. @ \$ _____ ft.	\$
From ft. to ft., _____ Shots		
From ft. to ft., _____ Shots	BRIDGE PLUG: Type _____ Depth _____	\$
CEL	CEMENT LOCATOR SURVEY:	\$
216		
256		
296		
	SUB TOTAL.....	\$ 1800.00
	TAX	\$ 62.00
	TOTAL.....	\$ 1862.00