

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:**Formation Name**

Formation Top Formation Base

Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

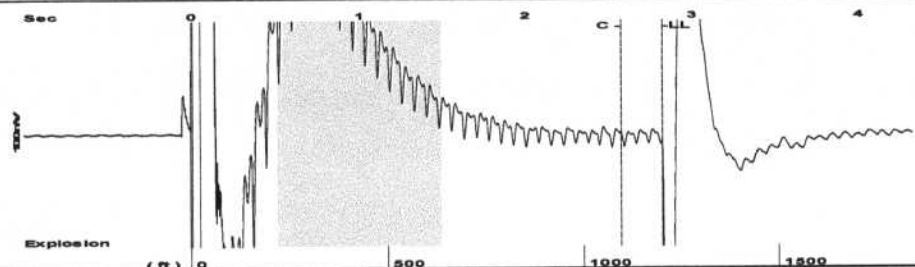
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____**Mail to the Appropriate KCC Conservation Office:**

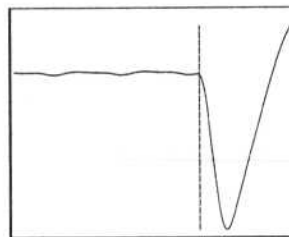
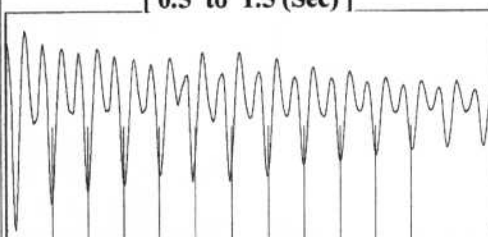
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Volkland (acquired on: 09/15/17 08:08:11)



Filter Type High Pass Automatic Collar Count Yes Time 2.823 sec
Manual Acoustic Velo 860.244 ft/s Manual JTS/sec 13.5685 Joints 37.9172 Jts
Depth 1201.98 ft

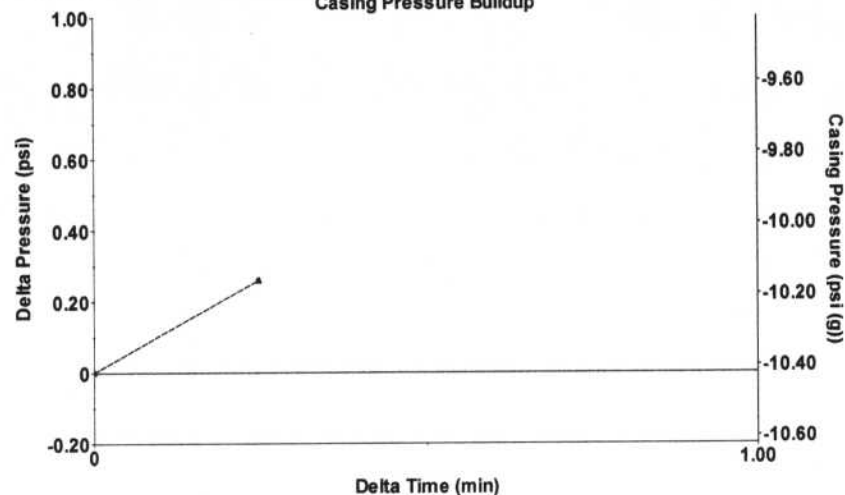
[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Volkland (acquired on: 09/15/17 08:08:11)

Casing Pressure Buildup



Change in Pressure 0.26 psi PT6974
Change in Time 0.25 min Range 0 - ? psi

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Production
Current Potential
Oil 2 - * - BBL/D
Water 700 - * - BBL/D
Gas - * - - * - Mscf/D

IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0

Oil 60 deg.API
Water 1.05 Sp.Gr.H2O
Gas 1.12 Sp.Gr.AIR

Acoustic Velocity 851.56 ft/s

Casing Pressure -10.4 psi (g)
Casing Pressure Buildup 0.3 psi
0.25 min
Gas/Liquid Interface Pressure -10.2 psi (g)

Liquid Level Depth 1201.98 ft

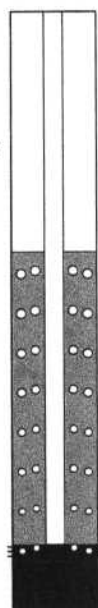
Pump Intake Depth 3150.00 ft
Formation Depth 3190.00 ft

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 1948 ft
Equivalent Gas Free Liquid HT (TVD) 983 ft

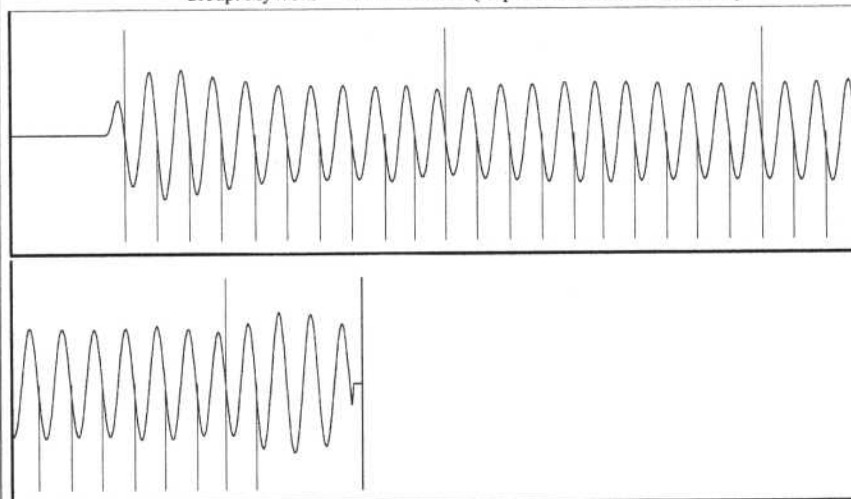
Acoustic Test

Producing
Annular Gas Flow 18 Mscf/D
% Liquid 50 %

Pump Intake 282.3 psi (g)
Producing BHP 294.5 psi (g)
Static BHP - * - psi (g)



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Acoustic Velocity 851.56 ft/s Joints counted 31
Joints Per Second 13.4315 jts/sec Joints to liquid level 37.9172
Depth to liquid level 1201.98 ft Filter Width 11.5685 15.5685
Automatic Collar Count Yes Time to 1st Collar 0.264 2.572

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
Fax: 316-630-4005
<http://kcc.ks.gov/>

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

September 19, 2017

Mike Kelso
Mike Kelso Oil, Inc.
PO BOX 467
CHASE, KS 67524-0467

Re: Temporary Abandonment
API 15-159-22770-00-00
VOLKLAND A 7
NW/4 Sec.27-18S-10W
Rice County, Kansas

Dear Mike Kelso:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/19/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/19/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Dan Fox"