Confidentiality Requested:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1367548

Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM

	_	-	-	-	
WELL HISTORY -	D	<b>ESCRIPTION</b>	N OF W	/ELL &	

OPERATOR: License #		API No.:				
Name:		Spot Description:				
Address 1:						
Address 2:		Feet from  North / South Line of Section				
City: State:	Zip:+	Feet from East / West Line of Section				
Contact Person:		Footages Calculated from Nearest Outside Section Corner:				
Phone: ()						
CONTRACTOR: License #		GPS Location: Lat:, Long:				
Name:		(e.g. xx.xxxx) (e.gxxx.xxxx)				
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84				
Purchaser:		County:				
Designate Type of Completion:		Lease Name: Well #:				
New Well Re-Entry	Workover	Field Name:				
		Producing Formation:				
☐ Oil ☐ WSW ☐ SW		Elevation: Ground: Kelly Bushing:				
Gas DH EO		Total Vertical Depth: Plug Back Total Depth:				
CM (Coal Bed Methane)	•••	Amount of Surface Pipe Set and Cemented at: Feet				
Cathodic Other (Core, Expl., etc	.):	Multiple Stage Cementing Collar Used?				
If Workover/Re-entry: Old Well Info as follow		If yes, show depth set: Feet				
Operator:		If Alternate II completion, cement circulated from:				
Well Name:		feet depth to:w/sx cmt.				
Original Comp. Date: Orig	inal Total Depth:					
	v. to EOR Conv. to SWD	Drilling Fluid Management Plan				
Plug Back Liner Con	v. to GSW	(Data must be collected from the Reserve Pit)				
		Chloride content: ppm Fluid volume: bbls				
	#:	Dewatering method used:				
	#:					
	+	Location of fluid disposal if hauled offsite:				
	#:	Operator Name:				
		Lease Name: License #:				
Spud Date or Date Reached TD	Completion Date or	Quarter Sec Twp S. R East West				
Recompletion Date	Recompletion Date	County: Permit #:				

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I II III Approved by: Date:							

	Page Two	1367548
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	
INSTRUCTIONS: Show important tops of formations penetrated	Detail all cores Benort all final	copies of drill stems tests giving interval tested, time tool

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken			Yes No		Log Formation	on (Top), Depth a	and Datum	Sample
Samples Sent to	,	vev	Yes No	Na	ame		Тор	Datum
Cores Taken Electric Log Run Geolgist Report / List All E. Logs F	/ Mud Logs		Yes No					
			CASING Report all strings set-	RECORD	New Used	ion. etc.		
Purpose of St		e Hole vrilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD			
Purpose: Perforate		Depth Bottom	Type of Cement	# Sacks Used		Type and Percent Additives		
Protect Ca Plug Back	TD							
	e of the total base	fluid of the hydrau	this well? ulic fracturing treatmen ubmitted to the chemic	-		No (If No, s	kip questions 2 ar kip question 3) Il out Page Three	
Date of first Produ Injection:	ction/Injection or I	Resumed Producti	on/ Producing Met	hod:	Gas Lift	Other <i>(Explain)</i>		
Estimated Produc Per 24 Hours		Oil Bbls.	Gas	Mcf V	Vater E	bls.	Gas-Oil Ratio	Gravity
DISPO	OSITION OF GAS	:		METHOD OF COMPLETION:			PRODUCTION INTERVAL:	
Vented	Sold Use	d on Lease	Open Hole		Dually Comp. Commingled		Top Bottom	
(If vente	ed, Submit ACO-18	.)		(Sub	omit ACO-5) (Sub	mit ACO-4)		
Shots Per Perforation Perforation Foot Top Bottom		Bridge Plug Type				hot, Cementing Squeeze Record and Kind of Material Used)		

Packer At:

TUBING RECORD:

Size:

Set At:

Form	ACO1 - Well Completion				
Operator	Lakeshore Operating, LLC				
Well Name	MCHONE 5-12				
Doc ID	1367548				

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set		Setting Depth	Type Of Cement		Type and Percent Additives
Surface	10.25	8.625	24	40	Portland	20	NA
Production	6.125	2.875	6	1160	Common	150	NA

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PAGE NO 1

### THE NEW KLEIN LUMBER COMPANY 201 W. MADISON P.O. BOX 805 IOLA, KS 66749 PHONE: (620) 365-2201

CUSTOMER NO.	JOS NO. (PURCHASE	ORDER NO.	REFERENCE	TERMS		CLERK	DATE	TIME
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	SQUIRREL RD	P		DEL. DATE:	1/29/13	TERM#552	*******	
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NEOS	HO FALLS KS 667	58 IO		j			*******	****
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							ORDR a	269380
SHIPPED	I ORDERED I UM	SKU	DESCRIPTION	LOCATION	UNITS	PRICE/PER		NSIGN
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			** DEPOSIT AMOUNT **			NON-TAXABLE	6.08	
1			** BALANCE DUE **		3,077.39	SUBTOTAL	2835.00	
X								
<u>23</u>	RECEIVED BY		** PAYMENT RECEIVED **	E	0.00		ALS 50	
						TAX AMOUNT	242.39	
						total amount	3077.39	

p.1

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

CONDITIONS Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediany's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks, is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's reduest. NOTICE TO OWNEH Failure of this contract or to pay those persons supplying material or services to complete this contract can result in the filling of a mechanic's lien on the property

GRAND TOTAL

And the state			State of the State of the	No.	complete this contra which is the subject	act can result in the filing of a m of this contract.	hechanic's lien on the property		
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	NEO	SHO FALLS KS			MCHONE WELL#		- A		
		6E.758		TURN TI		1/4000	SSD I		
TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #		
		and the second		% CAL	MA	% AIR			
02:54:240	ULEI I	15.00 vn	15.00 VH	1 a aa	32	IN DIA	WOODCO		
DATE		LOAD #	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER		
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Ine in its	The second	というないない	15 Pila vd	1 22398	G/vd Www	4. 8181 in	· ARAES		
	WARNING		PROPERTY DAM	AGE RELEASE	Excessive Water	is Detrimental to Conci	rete Performance		
IRRITAT	TING TO THE SKIN A	ND EYES	(TO BE SIGNED IF DELIVERY TO Dear Customer-The driver of this tru		H <sub>2</sub> 0 Ac	Ided By Request/Author	ized By		
CAUSE BURNS. Avoid Co	t. Wear Rubber Boots and Gloves, Plontact With Eyes and Prolonged Co	ontact With Skin, In Case of	you for your signature is of the opini truck may possibly cause damage	to the premises and/or adjacent	GAL X				
Contact With Skin or Eyes Attention. KEEP CHILDRE	s, Flush Thoroughly With Water, If Ir N AWAY.	ritation Persists, Get Medical	property if it places the material in t our wish to help you in every way th	hat we can, but in order to do this	WEIGHMASTER				
CONCRETE is a PERISHABLE	E COMMODITY and BECOMES the PROP	ERTY of the PURCHASER UPON	this supplier from any responsibility	the driver is requesting that you sign this RELEASE releving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent, aroperty, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so					
LEAVING the PLANT. ANY C TELEPHONED to the OFFICE	CHANGES OR CANCELLATION of ORIG BEFORE LOADING STARTS.	INAL INSTRUCTIONS MUST be	driveways, curbs, etc., by the delive also agree to help him remove mud						
The undersigned promises to any sums owed.	pay all costs, including reasonable attor	meys' fees, incurred in collecting	that he will not litter the public stree tion, the undersigned agrees to inder	t. Further, as additional considera- mnify and hold harmless the driver	NOTICE: MY SIGNATURE BEL	OW INDICATES THAT I HAVE I	READ THE HEALTH WARNING		
	days of delivery will bear interest at the rate	Contraction of the second s	of this truck and this supplier for an and/or adjacent property which may	y and all damage to the premises y be claimed by anyone to have	WHEN DELIVERING INSIDE CI	JRB LINE.	OR ANY DAMAGE CAUSED		
Material is Delivered.	Aggregate or Color Quality. No Claim		arisin out of delivery of this order. SIGNED	1 Factoria	LOAD RECEIVED BY:				
A \$25 Service Charge and L Excess Delay Time Charged @	Loss of the Cash Discount will be collect \$50/HR.	ted on all Returned Checks.	-X	from from the second	X	1			
QUANTITY	CODE	DESCRIPTION	The second second	I A TANK	APRILLE THE CO	UNIT PRICE	EXTENDED PRICE		
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15.00	WELL	WELL (10 SI	ACKS PER UNIT	Y .	15.00	51.00	765.00		
15.00	MIX&HAUE.	MIXING & H	AULING	1 3	15.00	f 25.00	375.00		
2.00	TRUCKING	TRUCKING C	HARGE	1	2.00	50.00	100.00		
*** Cir	culated fro	om casing I	'D (1160') t	o surface.	, 150sx tot	al'			
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	A State State		and the state	* 1	and the second				
RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CY	LINDER TEST TAKEN	TIME ALLOWED				
	a transfer in the second second		1. JOB NOT READY	6. TRUCK BROKE DOWN	S. S	ubTotal \$	1240,00		
			2. SLOW POUR OF PUMP 3. TRUCK AHEAD ON JOB	7. ACCIDENT 8. CITATION	T	ax % 7.300	. 90.52		
LEFT PLANT	ARRIVED JOB	START UNLOADING	4. CONTRACTOR BROKE DOWN 5. ADDED WATER	9. OTHER	TIME DUE	otal 4	1330.52		
2106	Section for the	an an an an an an an		4	0	rder 🛊 👘	1330.52		
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TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME	The state of the	4	DELAY TIME	ADDITIONAL CHARGE	2		
and the second second		1	ALL STREET	A second second	Contraction of the second	ADDITIONAL ONATOL			

Payless Concrete Products, Inc.