

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

136//14

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 15	5				
Name:					Spot Description:				
Address 1:					Sec 7	wp S. R	East West		
Address 2:					Feet from North / South Line of Section				
City:					Feet from East / West Line of Section				
Contact Person:					Footages Calculated from Nearest Outside Section Corner:				
Phone: ()					NE NW	SE SW			
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Catho	dic	County:					
Water Supply Well	Other:	SWD Permit #:		•					
ENHR Permit #:	Gas Sto	orage Permit #:		Lease Name: Well #: Date Well Completed:					
s ACO-1 filed? Yes	No If not, is we	Il log attached? Yes	No		ing proposal was app				
Producing Formation(s): List	All (If needed attach anothe	r sheet)							
Depth to	o Top: Botto	om: T.D							
Depth to	o Top: Botto	om: T.D			Commenced: Completed:				
Depth t	o Top: Botto	om:T.D		Flugging	Completed				
Show depth and thickness of	all water, oil and gas form	ations.							
Oil, Gas or Wate	r Records		Casing	g Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
cement or other plugs were u	sed, state the character of	same depth placed from (bo	ottom), to	(top) for eacr	n plug set.				
Plugging Contractor License #: Name									
ddress 1: Addres									
City:						Zip:	+		
Phone: ()				_					
Name of Party Responsible for	or Plugging Fees:								
State of County,				, ss.					
					plovee of Operator or	Operator on a	hove-described wall		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)

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Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 July 2014 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #: 4706					API No. 15 - 15-095-21737-00-00					
Name: Messenger Petroleum, Inc.				NA						
Address 1: 525 S Main ST.										
Address 2:				1,980 Feet from North / South Line of Section						
City: Kingman	State: Ks	Zip: <u>67068</u> _ + <u>196</u> 8	8	4,620 Feet from Feet from Section						
Contact Person: Jon Messen	-			Footages Calculated from Nearest Outside Section Corner:						
Phone: (620_) 532-5400				NE NW ✓SE SW						
Type of Well: (Check one) Oil Well			County: Kingman							
Water Supply Well Other:			Lease Name: Dunkelberger B Well #: 2							
ENHR Permit #:			_ 1	Date Well Completed: NA						
	Is ACO-1 filed? Yes No If not, is well log attached? Yes					(2410)				
Producing Formation(s): List All (If ne		sheet) n: T.D	ŀ	by: Jeff Klock (KCC District Agent's Name)						
Depth to Top: Depth to Top:		n: T.D	ŀ	Plugging C	Commenced: 7/20/2	2017				
Depth to Top:		n:T.D	1	Plugging C	Completed: 7/31/2	2017				
Deptil to Top.	Botton	1.0.								
Show depth and thickness of all water	er, oil and gas format	ions.								
Oil, Gas or Water Record	ds		Casing F	Record (Surfa	ce, Conductor & Produc	ction)				
Formation Cont	tent	Casing	Size		Setting Depth	Pulled Out				
		Surface	0.5(0)		259'	190 Caska Camant				
			8 5/8"			180 Sacks Cement				
		Production	4 1/2"		4228'	100 Sacks Cement				
Describe in detail the manner in whice cement or other plugs were used, state Drove to location, raised pole, ur head, set floor, cut surface off 4' spear to 2850', got hold of cable, tubing to 2900', got ahold of cable home. Drove to location, shot off casing to 720', swedged in, drove gain, pulled one joint, pressured sacks cement, pulled to 300', pur	nte the character of some packed tubing he below ground, load, pulled on knife, pulled out tubir f at 2790', pulled ce home. No chargosing to 2000 ps	ead, set bridge plug at 40- add, set bridge plug at 40- aded hole with water, ripp bulled tubing out, had 80' ng, only had 5' of cable, ri- casing to 1300', pumped 2 ne/drove to location, ran b si, no gain, pulled casing of	om), to (40', cap led casil of cable gged flo 20 sacks aylor in out, ran	top) for each ped with 25 ng at 3045', e, ran tubing or back up, es gel, pulled and tagged baylor tagg	plug set. sacks cement, dug, casing cutter hung back in to 2500', N, tried to work casing to 1150', pt cement at 575', pr	up and parted sandline, ran lo charge/ Drove to location, ran g free, left on tension, drove umped 35 sacks cement, pulled essured casing to 2000 psi, no				
Plugging Contractor License #: 31925			Name: _	Quality Well Service, Inc.						
				Address 2:						
City: Ellinwood										
- 000 707 0400										
Name of Party Responsible for Pluggi	ing Fees: Messe	enger Petroleum, Ind	C.							
State of	County,			_ , ss.						
					lovee of Operator or	Operator on above-described well,				
	(Print Name)									
being first duly sworn on oath, says:T the same are true and correct, so help	-	e of the facts statements, an	d matter	s herein cont	ained, and the log of t	the above-described well is as filed, and				
Signature:										

QUALITY WELL SERVICE, INC. Federal Tax I.D. # 481187368

6692

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410 Fax 620-672-3663

Rich's Cell 620-727-3409 Brady's Cell 620-727-6964

7-27-17	Sec.	Twp.	Range	1 : - 3	County	State	On Location	Finish		
Date 7-31-17	14	30	7	K,	Grieles	K				
Lease Dakel age	W	/ell No.	P 2	Locati	on					
Contractor Contractor	, 6	Jell	Collice		Owner					
Type Job					To Quality Well Service, Inc.					
Hole Size T.D.					You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Csg.			Charge Maccagnot							
Tbg. Size	Depth			Street						
Tool	Depth			City State						
Cement Left in Csg.	Shoe Joint			The above was done to satisfaction and supervision of owner agent or contractor.						
Meas Line		Displace			Cement Amount Ordered					
	QUIPM	IENT								
Pumptrk No.					Common	010				
Bulktrk No.					Poz. Mix					
Bulktrk No.					Gel. 20					
Pickup No.					Calcium 2					
JOB SER	VICES 8	REMAR	RKS		Hulls					
Rat Hole					Salt					
Mouse Hole					Flowseal					
Centralizers					Kol-Seal		t en gran it			
Baskets					Mud CLR 48					
D/V or Port Collar				CFL-117 or C	D110 CAF 38	V				
14 Pupper 20	5 X (101 8	D 1300		Sand					
*					Handling (2)	32	· V			
2nd Funged 35	Ty (on oc	3400		Mileage	0				
8 1150 trage	poet ,	olig	2 575			FLOAT EQUIPME	NT			
rivide 4.5 és	9.				Guide Shoe					
7-31	1-17			10.00	Centralizer					
Pelled esq	ut	10,00	ed come	+	Baskets					
850 - Rin	in.	to 725'	4-1	AFU Inserts						
Pumped 355	, 1000	connect		Float Shoe						
					Latch Down	The state of				
2 Pemped 140	Y2(Como	un 350		LMV	50				
a) 300' to surface.					Some supervice					
					Pumptrk Charg	ge ptg				
					Mileage 10	0				
							Tax			
	-						Discount			
ignature				-			Total Charge			