



1367915

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

- Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
- Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
- Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:
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Form	ACO1 - Well Completion
Operator	Jones, Stephen C.
Well Name	TRUELOVE 4B
Doc ID	1367915

All Electric Logs Run

Dual Induction
Denisity Compensated Neutron
Gamma Ray Neutron
Dual Comp Porosity



Elite Cementing & Acidizing of KS, LLC  
 810 E 7th, PO Box 92  
 Eureka, KS 67045



Date	Invoice #
5/8/2017	3271

Bill To	
J&J Lateral Corp Stephen Jones 2332 West New Orleans St. Broken Arrow, OK 74011	
Customer ID#	1058

Job Date	5/8/2017
Lease Information	
Truelove 4B	
County	Coffey
Foreman	RM

Item	Description	Qty	Rate	Amount
C101	Cement Pump-Surface	1	840.00	840.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C200	Class A Cement-94# sack	40	15.00	600.00T
C205	Calcium Chloride	112	0.60	67.20T
C206	Gel Bentonite	75	0.20	15.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
D101	Discount on Services		-107.97	-107.97
D102	Discount on Materials		-34.11	-34.11T

*We appreciate your business!*

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:  
 Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045

Subtotal	\$1,843.62
Sales Tax (6.5%)	\$42.13
<b>Total</b>	<b>\$1,885.75</b>
Payments/Credits	-\$1,885.75
<b>Balance Due</b>	<b>\$0.00</b>

310 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



Cement or Acid Field Report  
 Ticket No. 3271  
 Foreman Russell McCoy  
 Camp Eureka

API 15-031-24252

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
8-8-17	1058	TRUENOVE 4 B	13	21	13	Coffey	Ks
Customer			Unit #	Driver	Unit #	Driver	
Stephen C. Jones			102	DAVE			
Mailing Address			110	AB			
2332 W New Orleans							
City	State	Zip Code					
Broken Arrow	OK	74011					

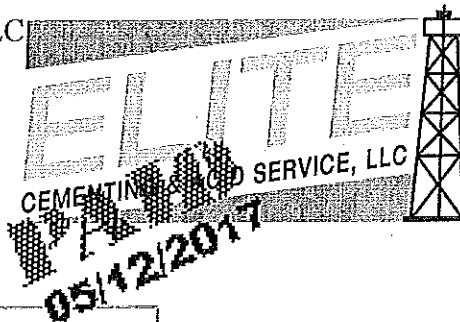
Job Type Surface Hole Depth 45' Slurry Vol. 8 1/2 Tubing \_\_\_\_\_  
 Casing Depth 40 Hole Size \_\_\_\_\_ Slurry Wt. 15<sup>A</sup> Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 8 3/8 used Cement Left in Casing 5 Water Gal/SK 5.2 Other \_\_\_\_\_  
 Displacement 2 1/2 bbl Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM 3

Remarks: Safety meeting, Rig to 8 3/8 casing, Break circulation w/ 5 bbl water mix 40 SK's Regular cement w/ 3% CaCl2 2% Gel Displace w/ 2 1/2 bbl water. Good cement returns to surface. Close casing in Job complete  
TEAR DOWN

Code	Qty or Units	Description of Product or Services	Unit Price	Total
-101	1	Pump Charge	840.00	840.00
-107	30	Mileage	3.95	118.50
-200	40	CLASS A CEMENT	15.00	600.00
-205	112 <sup>#</sup>	CaCl2 = 3%	.60	67.20
-206	75 <sup>#</sup>	Gel = 2%	.20	15.00
-108a		Tow mileage Bulk Truck	nr	345.00
		Discount (14426)		
		VARB \$ 1885.75		
		Sales Tax		1985.70
				44.34
Authorization <u>By Dennis</u>	Title <u>Ing Contractor</u>	Total		<u>6030.04</u>

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acidizing of KS, LLC  
 810 E 7th, PO Box 92  
 Eureka, KS 67045



Date	Invoice #
5/12/2017	3274

Job Date	5/12/2017
Lease Information	
Truelove 4B	
County	Coffey
Foreman	RM

Bill To	
J&J Lateral Corp Stephen Jones 2332 West New Orleans St. Broken Arrow, OK 74011	
Customer ID#	1058

Item	Description	Qty	Rate	Amount
C102	Cement Pump-Longstring	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C203	Pozmix Cement 60/40	250	12.75	3,187.50T
C206	Gel Bentonite	1,290	0.20	258.00T
C208	Pheno Seal	500	1.25	625.00T
C201	Thick Set Cement	80	19.50	1,560.00T
C207	KolSeal	400	0.45	180.00T
C208	Pheno Seal	160	1.25	200.00T
C108B	Ton Mileage-per mile (one way)	444	1.35	599.40
C113	80 Bbl Vac Truck	3	85.00	255.00
C661	5 1/2" AFU Float Shoe	1	294.00	294.00T
C421	5 1/2" Latch Down Plug	1	230.00	230.00T
C604	5 1/2" Cement Basket	1	225.00	225.00T
C504	5 1/2" Centralizer	5	48.00	240.00T
C112	Rotating Cement Swivel	1	0.00	0.00T
C217	Caustic Soda	100	1.60	160.00T
D101	Discount on Services		-96.96	-96.96
D102	Discount on Materials		-357.98	-357.98T

*We appreciate your business!*

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:  
 Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045

<b>Subtotal</b>	\$8,727.46
<b>Sales Tax (6.5%)</b>	\$442.10
<b>Total</b>	\$9,169.56
Payments/Credits	-\$9,169.56
<b>Balance Due</b>	\$0.00

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. 3274  
 Foreman Russell McCoy  
 Camp Eureka

API 15-031-24252-00-00

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
5-12-17	109B	True love 4 B	13	21	13	Coffey	KS
Customer			Unit #	Driver	Unit #	Driver	
Stephen C Jones			105	DAVE			
Mailing Address			114	zev.			
2332 W New Orleans			112	Alam m			
City			144	Rick			
Broken Arrow							
State	Zip Code	Safety Meeting					
OK	74011	Rm Dave zev. Alamm Rick					

Job Type Longstring Hole Depth 2260 Slurry Vol. 70 Light 24 Tail Tubing \_\_\_\_\_  
 Casing Depth 2256 G.L. Hole Size 7 7/8 Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2 Cement Left in Casing 0 Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI 1060 # Bump Plug to 1550 # BPM 5

Remarks: Safety meeting. Rig to 5 1/2 casing. casing tag Bottom pickup 2 Ft + set @ 2256' G.L. Circulate on bottom FCM in Rig on 5 1/2 cement Head w/ Rotating swivel. Break circulation w/ 5 Bbl water Pump 12 Bbl Caustic PreFlush, Follow w/ 10 Bbl water mix 250 SKs 60/40 Peamix 6% Gel 2 # Phenoseal = 70 Bbl Slurry @ 13 2 # Tail w/ 80 SKs T.S. cement 5 # Kolsen 1 2 # Phenoseal = 24 Bbl Slurry @ 13.8 #, Release 5 1/2 Latch Down Plug. Displace 55 Bbl water Final Pump PST 1000 # Bump Plug to 1550 # check float float held 2 Bbl cement slurry to surface. Rotate casing during cementing procedure. shut Rotating Head off w/ 23 Bbl Displaced Job complete Tear Down Centralizers # 1 # 2 # 3 # 4 centralizer + Basket 800' From Bottom  
 Thank you Russell McCoy

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-102	1	Pump Charge	1050.00	1050.00
C-107	30	Mileage	3.95	118.50
C-203	250	SKs 60/40 Peamix Cement	12.75	3187.50
C-206	1290 #	Gel = 6%	.20	258.00
C-208	500 #	Phenoseal 2 # per/sk	1.25	625.00
C-201	80	SKs Thickset cement	19.50	1560.00
C-207	400 #	Kolsen 5 # per/sk	.45	180.00
C-208	100 #	Phenoseal 2 # per/sk	1.25	200.00
C-1000	14.9	Tow mileage	1.35	599.40
C-113	3 hr	80 Bbl UAC Truck	85.00	255.00
C-601	1	5 1/2 Float shoe	294.00	294.00
C-421	1	5 1/2 Latch Down Plug	230.00	230.00
C-604	1	5 1/2 cement Basket	225.00	225.00
C-554	5	5 1/2 x 7 7/8 centralizers	48.00	240.00
	1	5 1/2 Rotating swivel (Rental)	N/A	
C-217	100 #	Caustic Soda Pre Flush	1.60	160.00
		Parb # 9,169.56		9169.56
		Discount < 478.21 >		478.21
		6.5% Sales Tax		416.87
		<b>Total</b>		<b>9647.77</b>

Authorization by Steve Jones Title owner

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Pat Apple, Chairman  
Shari Feist Albrecht, Commissioner  
Jay Scott Emler, Commissioner

Sam Brownback, Governor

September 21, 2017

Steve Jones  
Jones, Stephen C.  
2332 W NEW ORLEANS  
BROKEN ARROW, OK 74011

Re: ACO-1  
API 15-031-24252-00-00  
TRUELOVE 4B  
SE/4 Sec.13-21S-13E  
Coffey County, Kansas

Dear Steve Jones:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 05/08/2017 and the ACO-1 was received on September 21, 2017 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department