Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1368099

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API No. 1	5							
Name:				Spot Description:							
Address 1:				Sec T	wp S. R East Wes						
Address 2:				Feet from North / South Line of Section Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:							
City:	State:	Zip:+									
Contact Person:			Footages								
Phone: ()				NE NW	SE SW						
Type of Well: (Check one)			ic County: _								
Water Supply Well	Other:	SWD Permit #:	I	Lease Name: Well #:							
ENHR Permit #:	Gas Sto	orage Permit #:	Date Wel	I Completed:							
Is ACO-1 filed? Yes	No If not, is wel	I log attached? Yes	A.		roved on: (Date						
Producing Formation(s): List A		r sheet)	by:		(KCC District Agent's Name						
Depth to	•	m: T.D	l Plugging	Commenced:							
Depth to	o Top: Botto	m: T.D	""								
Depth to	o Top: Botto	m:T.D									
Show depth and thickness of		ations.									
Oil, Gas or Water				Record (Surface, Conductor & Production)							
Formation	Content	Casing	Size	Setting Depth	Pulled Out						
cement or other plugs were us	. 00		•		ids used in introducing it into the hole.						
		Name:									
Address 1:			Address 2:								
City:			State:		Zin						
			Glate								
Phone: ()					+						
, ,					+						
Phone: () Name of Party Responsible fo	or Plugging Fees:				+						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)



TREATMENT REPORT

Customer 9	Holl	Compa	3 N V	Lease No.						Date					
	FA.1			Well #	l	-10					7.	72	17		
Field Order # Station Prate					Casing Depth					County STAKKOIN State			State V/		
Type Job				3 000	4	THE TOTAL PROPERTY.	Forr	nation				Legal D	escription		
PIPE DATA PERFORATING DATA FLUID						USED	-		, т	REA	MENT	RESUME			
Casing Size	Tubing Siz	ze Shots/l	Shots/Ft		Acid 135			(1)	GO/CRATE PRE			SS ISIP			
Depth 5 10	Depth	From	То		Pre Pad L195						5 Min.				
Volume	Volume	From	То		Pad			Min				10 Min.			
Max Press	Max Press	From	То		Frac			:	Avg		A		15 Min.		
Well Connection	on Annulus V	ol. From	То						HHP Used		Annulu		Annulus	ulus Pressure	
Plug Depth	Packer De	From	То	То		Flush			Gas Volume			Total Load			
Customer Rep	oresentative	Adam F	Pley	Station	Man	ager W	c ster	MA	4	Treat	ter ,	ATT	s.	<u> </u>	
Service Units			78982				1989								
Driver Names	MATER		Gra						541						
Time	Casing Pressure	Tubing Pressure	Bbls. Pu	mped		Rate			<u> </u>		Servi	ce Log			
8:30		A said				on location sales meetin							+ Ting		
J-\$1 .	e e	1				51/2 corsing Pares @ 510"									
9:40			15						15 bbl bare establish circ						
न पर	100	• (30		3.5 mix			λ	1200 6135 3-1						
9:50	100	À	4		3	mix 130 50, 60/40 102						**			
ال ب این ا			-				CAT TO								
10:15			2				#0	P	OF W	mill w. 5 50, 60/16 Kuz					
						· · · · · · · · · · · · · · · · · · ·							454	,	
		1		3	\$			*							
		4-						ŀ				e if	2 1967		
					3					To	BI	W/7/1	eth		
	I-I	(Thank You!							1.		
	P)	·									1	1'lle	Katt	0/	
							Scott + Yosk,						,,)		
											ß.				
								-							
	·								<u></u>						
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1												