KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1368153

Form CP-111 July 2017 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

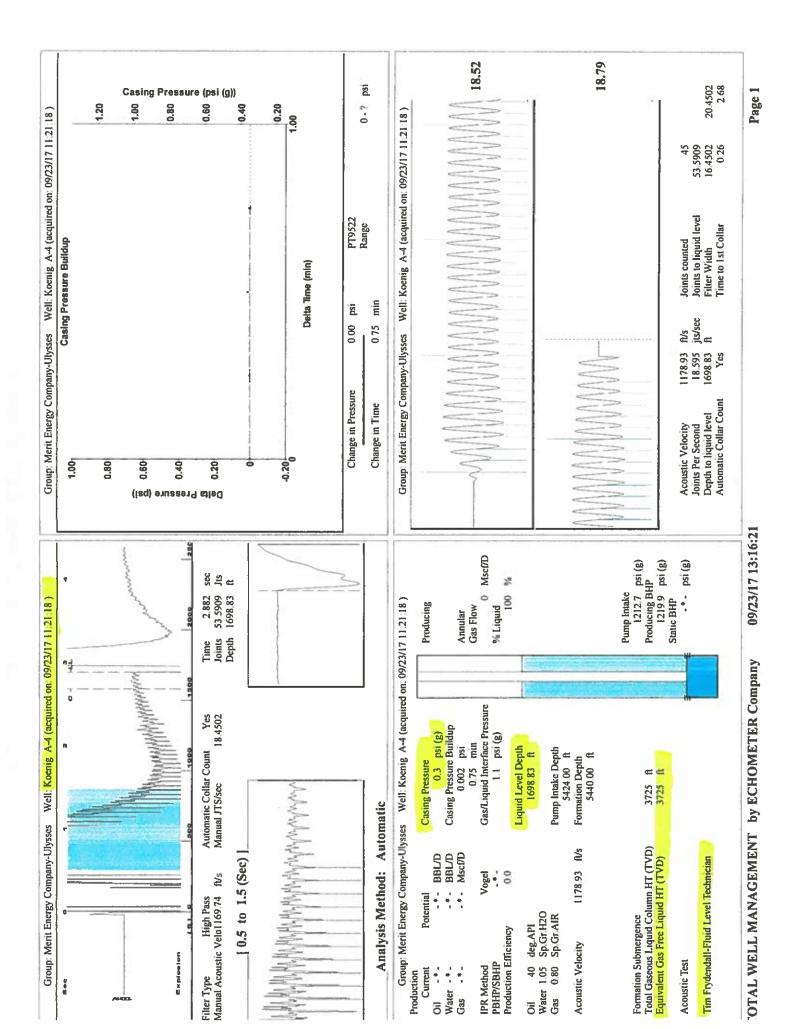
| OPERATOR: License# | | | | API No. 15 | | | | | | | | | | | | | | | |
|---|------------------------------|------------------|-------------|------------------------|-----------|----------------------------|--------|-----------|--|---------------------------|-----------|---------|-----|---|--------------|---------------|--------|---|--|
| Name: | | | | Spot Description: | | | | | | | | | | | | | | | |
| | | | | Sec Twp S. R E [] W | | | | | | | | | | | | | | | |
| Address 2: | | | | | | feet from N / | | | | | | | | | | | | | |
| City: State: Zip: + Contact Person: | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | Field Contact Person Phor | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | | | | | | | | | | | // | | | Gas Storage Permit #: Spud Date: Date Shut-In: | | | | | |
| | | | | | | | | | | | | | | Spud Date: | | Date Shut-In: | | | |
| | | | | | | | | | | | Conductor | Surface | Pro | oduction | Intermediate | Liner | Tubing | J | |
| Size | | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from St | urface: | How | Determined? | | | Da | te: | | | | | | | | | | | | |
| | | | | | | sacks of cement. Da | | | | | | | | | | | | | |
| Do you have a valid Oil & (| Gas Lease? 🗌 Yes 🏾 | No | | | | | | | | | | | | | | | | | |
| Depth and Type: Unk | in Hole at | Tools in Hole at | Ca | sing Leaks: | Yes No De | pth of casing leak(s): | | | | | | | | | | | | | |
| | | | | | | rt Collar: w / | | of cement | | | | | | | | | | | |
| Packer Type: | | | | | | | 040110 | . comon | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |
| Total Depth: | Plug Ba | ack Depth: | I | Plug Back Meth | od: | | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | | Completion Information | | | | | | | | | | | | | | | |
| 1 | At: | to F | eet Perfo | ration Interval | to | Feet or Open Hole Interval | to | Feet | | | | | | | | | | | |
| 2 | At: | to F | eet Perfo | ration Interval. | to | Feet or Open Hole Interval | to | Feet | | | | | | | | | | | |
| 2 | At: | to F | eet Perfo | ration Interval. | to | | to | F | | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 I | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |





Phone: 620-682-7933 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

September 26, 2017

Katherine McClurkan Merit Energy Company, LLC 13727 Noel Road, Suite 1200 Dallas, TX 75240

Re: Temporary Abandonment API 15-081-21023-00-01 Koenig A 4 SE/4 Sec.04-29S-34W Haskell County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/26/2018.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/26/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"