

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1368265  
 OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009  
**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

JTMH 23



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 15255 A

23-23-5

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 8/29/2007	DISTRICT: Prsrd, ks	NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: LD Drilling		LEASE: Swanson own					WELL NO. SWD	
ADDRESS:		COUNTY: Reno			STATE: KS			
CITY:		SERVICE CREW: Dscott, McGraw, Cobb						
AUTHORIZED BY:		JOB TYPE: 241/PTA						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED: 8/29 AM 6:00		
19843 X	1					ARRIVED AT JOB: 8/29 AM 12:00		
73768 X	1					START OPERATION: 8/29 AM 12:30		
						FINISH OPERATION: 8/29 AM 1:30		
						RELEASED: 8/29 AM 2:00		
						MILES FROM STATION TO WELL: 58		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Mark Davis By D Scott  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02	SK	75		900.00
CC200	Cement Gel	Lb	130		39.50
E100	Unit + Mileage Charge - Pickups, SMSL, SWS & CSIS one way	mi.	65		292.50
E101	Heavy Equipment Mileage	mi.	130		975.00
E113	Precipitate Gas Bulk Delivery Charge, per ton bulk	Ton	211		528.13
CE201	Deepin Charge Sol - 11000	Lhr	1		1200.00
CE240	Blending & Mixing Service Charge	SK	75		105.00
S003	Service Supervisor, First 8 hrs on loc.	Fg	1		175.00
SUB TOTAL					4,208.13

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		2,314.47

SERVICE REPRESENTATIVE: [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Mark Davis By D Scott  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>LD Drilling</i>	Lease No.	Date <i>9-28-15</i>	
Lease <i>Swyson olwwo</i>	Well # <i>SwD</i>		
Field Order # <i>15255</i>	Station <i>Pratt, ks</i>	Casing	Depth
Type Job <i>Z41/PTD</i>	Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
	<i>2 1/8</i>			Pre Pad	Max		5 Min.	
Depth	<i>715</i>	From	To	Pad	Min		10 Min.	
Volume	<i>2.7</i>	From	To	Frac	Avg		15 Min.	
Max Press	<i>300</i>	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative <i>Drew Scott</i>	Station Manager <i>Justin Washburn</i>	Treater <i>Drew Friskien</i>
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Service Units	<i>92911</i>	<i>84981</i>	<i>19843</i>	<i>19903</i>	<i>73768</i>				
Driver Names	<i>Drew</i>	<i>McGraw</i>	<i>McGraw</i>	<i>Cobb</i>	<i>Cobb</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:00pm</i>					<i>ON LOCATION / SCHEDULED</i>
					<i>755K 60/40 902 + 4% 601</i>
					<i>13.78 pps, 1.43 veils, 6.92 water</i>
					<i>715'</i>
	<i>50</i>		<i>11</i>	<i>2 1/2</i>	<i>LOSS hole</i>
	<i>50</i>		<i>14</i>	<i>2 1/2</i>	<i>mix 555K</i>
					<i>Shut down</i>
					<i>TOP OFF</i>
	<i>50</i>		<i>5</i>	<i>1</i>	<i>20 SIC</i>
					<i>Job complete / Drew &amp; Crew</i>
					<i>Thank you!!</i>