Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1368689

Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
□ Oil □ WSW □ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Committed at Provider	Chloride content: ppm Fluid volume: bbls
☐ Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if fladied offsite.
GSW Permit #:	Operator Name:
<u> </u>	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I II Approved by: Date:							

Page Two

1368689

Operator Name:					Lease Na	me: _			Well #:	
Sec Twp	S. R.		East	West	County: _					
INSTRUCTIONS: S open and closed, flow and flow rates if gas	wing and shu	t-in pressure	s, whe	ther shut-in pr	essure reache	d stati	c level, hydrosta	tic pressures, t		val tested, time tool erature, fluid recovery,
Final Radioactivity Lo files must be submitted							ogs must be ema	iled to kcc-wel	l-logs@kcc.ks.go	v. Digital electronic log
Drill Stem Tests Take (Attach Additional			Ye	es No				on (Top), Depth		Sample
Samples Sent to Geo	ological Surve		Ye	es 🗌 No		Nam	e		Тор	Datum
Cores Taken Electric Log Run Geolgist Report / Mu List All E. Logs Run:	_		Ye	es No						
			Repo		RECORD conductor, surfa	Ne	ew Used	ion, etc.		
Purpose of String		Hole	Siz	e Casing	Weight		Setting	Type of	# Sacks	Type and Percent
3	Dril	lled	Set	t (In O.D.)	Lbs. / Ft		Depth	Cement	Used	Additives
				ADDITIONA	CEMENTING	/ ՏՈԼ	JEEZE RECORD			<u> </u>
Purpose:	De	pth	Typo	of Cement	# Sacks Us		LLZL NLOOND	Typo an	d Parcent Additives	
Perforate		Sottom	туре	or Cement	# Sacks Os	# Sacks Used Type and Percent Additives				
Protect Casing Plug Back TD										
Plug Off Zone										
 Did you perform a hy Does the volume of t 		•			nt exceed 350 00)O gallo	Yes	= ' '	skip questions 2 ar skip question 3)	nd 3)
Was the hydraulic fra		-		_		-		= '	fill out Page Three	of the ACO-1)
Date of first Production	/Injection or Po	sumod Produc	ation/	Producing Met	hod:					
Injection:	i/injection of ne	sumed Froduc	ZUOTI/	Flowing	Pumping		Gas Lift 0	Other (Explain)		
Estimated Production		Oil Bbls	i.	Gas	Mcf	Wate	er B	bls.	Gas-Oil Ratio	Gravity
Per 24 Hours										,
DISPOSIT	ION OF GAS:				METHOD OF C	OMPLE	ETION:		PRODUCTIO	ON INTERVAL:
Vented Sol		on Lease		Open Hole	Perf.			nmingled	Тор	Bottom
(If vented, Se	ubmit ACO-18.)					(Submit	ACO-5) (Sub	mit ACO-4)		
Shots Per	Perforation	Perforation	1	Bridge Plug	Bridge Plug		Acid	Fracture, Shot, 0	Cementing Squeeze	Record
Foot	Тор	Bottom		Туре	Set At				Kind of Material Used)	
			+			+				
TUBING RECORD:	Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	PECHANEC FARMS, LLC OWWO 1
Doc ID	1368689

All Electric Logs Run

COMPENSATED DENSITY/NEUTRON PE LOG
DUAL INDUCTION LOG
MICRO LOG
SONIC LOG

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	PECHANEC FARMS, LLC OWWO 1
Doc ID	1368689

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Production	12.25	5.5	15.5	3960	AA-2	150	10%Salt,1/ 4#CF
Surface	7.875	8.625	24	214	ALT 2	140	NA
Production	12.25	5.5	15.5	2970	A-CONN	165	3%CC, 1/4#CF



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 15244 A

	PHESSI	UHE PUIVI	PING & VVIHELINE			(1)		DATE	TICKET NO			-
DATE OF JOB 8/8	DISTRICT	NEW NELL	OLD 1	PROD []IN	NDM 🗌 r		USTOMER RDER NO.:					
CUSTOMER	CUSTOMER 1. D. Dulling, Inc							nec F	arms	110	WELL NO	0. /
ADDRESS						COUNTY RUSS STATE 45						
CITY			STATE			SERVICE CF	REW S	cattra	make.	13	r Wester	
AUTHORIZED B	3Y /	red	,			JOB TYPE:	Sau	rryr	Pert	5	241	
EQUIPMENT	Γ#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	4HRS	TRUCK CAL	LED	DAT	E AM PM	TIME
19843	X	1.5			-			ARRIVED A	TJOB 5/8	11-	7 AM //	75
19918	Σ	3 6						START OPE	RATION 8/	5/1	PM /2	120
								FINISH OPE	RATION 8/	8/1	7 AM 2	: 30
								RELEASED	8/	8/1	7 AM 3	7:15
	700		West					MILES FROM	M STATION TO	WELL		
products, and/or su	ipplies in	ncludes all act withou	execute this contract as an ag of and only those terms and c t the written consent of an offi	onditions appea cer of Basic Ene	ring on ergy Se	the front and back	c of this do	GUMENT. No addi	ER, OPERATOR,	CONTE	AZOZ RACTOR OR	AGENT)
REF. NO.		M	MATERIAL, EQUIPMENT A		S US	ED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMO	JNT
CPIOOC	4	212711	non Cem	cm			SK	65		+	1040	
(C C C C C C C C C C C C C C C C C C C	10	2	TOD STATE	m		Polat	50	/			50	0 60
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4135	6	10	The state	-5-4			Carl.	-35	é		77	
1-100	Elm	11 9	Milegor P	ch w	500		MI	100			ly S	0 60
E101	He	PellY	564 Dmen	1 77%	1 me	else.	41	200			150	100
E113	De	00/0	Bulk	Deliler	10		TM	310			77	75 00
140533	120	0-16	Charge	3001	4	200'	ULC	8	ŧ		210	
CE 240	151	enc	ling of M	11/109		harge	5K	65	k	\blacksquare	9	1 00
5003	Sr.	Will	Superui	5000			FCI	/	i ki		17	5 00
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			2									
CHE	EMICAL.	/ ACID DA	īTA:						SUB TO	TAL	7,1.11	00
N-					SEF	VICE & EQUIP	MENT	%TA	X ON \$			/
			X y		MAT	ERIALS		%TA	X ON \$		Learne	1
									TC.	TAL	3,555	- 50
SEDVICE		1		THE ABOVE	44777	DIAL AND SED	#OF	6	70	10		

REPRESENTATIVE

ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



TREATMENT REPORT

	85 -	-	- 5, 2	Loone M-			State of		I Deta				
Customer	De.	lling	Inc	Lease No.			2-181	- C	Date				
Lease	ne 1	Coms		Well #	0	uwo	36		8/	8/17			
Field Order	Statio	Pratt	K	5		Casing	7/7	3/84	County	ush		State /85	
Type Job	11121	Per	fs			240	Formation	n		Legal D	escription		
PIPI	E DATA	PER	FORATIN	NG DATA		FLUID	USED		TRE	ATMENT	RESUME	21-1	
Casing Size	Tubing Si	ize Shots/F	⁼t		Ad	cid			RATE PF	RESS	ISIP		
Depth	Depth	From	Т	 o	Pi	re Pad		Max			5 Min.		
/olume	Volume	From	T	·o	Pa	ad		Min			10 Min.		
/lax Press	Max Pres		Т	·o	Fr	ac		Avg			15 Min.		
Vell Connection	on Annulus \	Vol. From	Т	·o				HHP Used	d		Annulus I	Pressure	
Plug Depth	Packer D		Т	io		ush		Gas Volur	ne		Total Loa	d	
Customer Rep	resentative			Station	n Ma	nager	In W	estim	Treater	Scot	16		
Service Units	38-950	84981	1484							T			
Driver Names	Soll	Mikemat	Graphic Co.	Bivo	n								
Time	Casing Pressure	Tubing Pressure	Bbls. P	umped		Rate			Se	rvice Log	!		
11:30							On 1	acat.	~ <	met.	me	Linn Die	
12:00		2300	6	5			Test	Terri	15	3850	6	0.0	
12:70	_	0				2.5	1000	1 - 1	20201615				
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7 35		1700				,7	Slav	1 1.	10	`			
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1:04			5)			Shet	ch	nun				
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1:25		1000	13	9		2	start	Disp	Jacen	nent			
1:26		1500		25		1.75	Pirss					co fort	
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1:34		Q.				0	Rele	une	Piess	uce	NO	Return	
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2:20		_C/	30			Ø.	Shurt	do	wn		VI.		
							Jo6	Con	noles	le		3	
									/				



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

MH 42 1718 13098 A

PRESSL	JRE PUM	PING & WIRELINE	4				DATE TICKET NO				
DATE OF 7-25	DISTRICT 17 18		NEW OLD □ PROD □ INJ □ WDW □ CUSTOMER ORDER NO.:								
CUSTOMER L.D. Drilling Inc					LEASE Pe	cha	nec Farms #	WELL NO.			
ADDRESS		3		ł	COUNTY	Rush	STATE	145			
CITY		STATE			SERVICE CR	SERVICE CREW 1918					
AUTHORIZED BY					JOB TYPE: Longstring 242						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED	PM TIME			
27463	4						ARRIVED AT JOB	AM /030			
33021-14284X	4						START OPERATION	AM 1915			
		12002 77	1.025.75	Mar Dia		12 1000 2	FINISH OPERATION	AM 1450			
							RELEASED	AM 1530			
							MILES FROM STATION TO W	ELL 100			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written appeared of an efficiency of Paris France Contract Paris France Contra become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Mark Davis By DL Scott

			(WELL OWN	ER, OPERATOR, CON	TRACTOR OR AG	ENT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES	S USED UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	Т
CP LOS V	AA-Z		150 ski.	/ , .	2550	_
CP 103	60140 202		305K		360	
CCIOZ	Cellflake		38 Lbs.		140	40
CCIII	Sal+		816 Lbs-		408	-
CC113	GVDSUM		705 Lbs.		528	75
CC129	FLA-322		113 Lbs.		847	50
CC 201	Gilsonite		901 Lbs -		603	67
CF481	Port Collar	159	51/2 /		3500	-
CF1251	Float Shee	109	51/2 -		360	=
CF 1651	Turbolizers	889	5/12 1		880	-:
CF 1901	Basket	184	51/2 -		290	Tomas in
CC151	Mud flush		1000001		1500	-
E100	Pickup mileage	Iway 189	100 mi	E:	450	and an
F101	Truck mileage	way 209	200 mi	4)	1500	
E113	Bulk Delv	1	835 to1/11	1	2087	50
CE 204	Pump Charge 3	001-4000 180	4hr	1	2160	-
CE 240	Blending + Mixing		180 sk	A	252	_
5003	Service Supu	189	8hr	(AC	175	-
CE504	Plug Confainer	189	51/2		250	-
CHE	EMICAL / ACID DATA:	Book -	Total	SUB TOTAL	18.843	07
		SERVICE & EQUIPMENT	%TAX	X ON \$	10,010	
		MATERIALS		X ON \$	1	
		200	1. 7	TOTAL		ia.
		Discounte	a Price	9	10,363	66
7 10						

SERVICE REPRESENTATIVE DLS COH	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Mark Davis By DL Scott
	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer	/ . N . T	1.7	-		Т	Lease No						Date)					
Lease D	1	011	1		+	Well #		1				-		-) <	-17			
Field Order	# Statio	n .	Far I					Casing	15/1-	Depti	n, ,	Coun		J	1/		State	
Type Job 5	115 1			14.5					Name .	ormation	61		Rus	Lega	l Descrip	otion	123	
		9.5		9 1			T									-		
	PE DATA	\'			IN	G DATA	ļ		USE)					NT RES			
Casing Size	Tubing S		Shots/I	-t			Acid /5	d 0 s/o /	44.2			RATE	PRE	SS	ISI			
Depth 5941)	Depth)	From		То			Pad			Max				5 N		~	
Volume .9	Volume		From		То		Pac				Min					Min.		
Max Press	Max Pres		From		То		Fra	c			Avg				15	Min.		
Well Connect			From		То						HHP Us				Anı	nulus Pre	essure	
Plug Depth	Packer D	epth	From		То	-1	Flus	sh/11116	1 Floor		Gas Volu	ume			Tot	al Load		
Customer Re	presentative	Mar	10 D	ors.		Station	n Mana	ager J	Wes	sterr	noh	Tre	ater	150	6 <i>#</i>			
Service Units	Van	2774	163	3302	1	1428	4											
Driver Names	Scott	No		14		Nortin	1-2											
Time	Casing Pressure		ubing essure	Bbls.	Pu	mped		Rate					Serv	ce Log				
0600	į.								Co	lled	Out							
0900	1 4								on	Loc	UFE	7/1	450	10:3	0 3	infet	y 11+4	
	1 3								Cev	+ 1-	3-4-5						2	
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										3							18	
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1921	300			S)		5) 	H	0.	Space	cc	n					
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														1				

KIM B. SHOEMAKER CONSULTING GEOLOGIST Well was intended to be a washdown Doilling plug golout of hole @ 1195', Continued to RTD 315-584-9709 * WICHITA,KS GEOLOGIST'S REPORT GRILLING TIME AND STAPLE LOG L.D. DRILLING, INC. ELEVATIONS FASE I PECHANEC FARMS, LLC, OWWO 2140 SCHWINDT SOUTH 100'ANN 1994' FSL & 1984 FEL 2135 1338 + 802 24 175 17s 19w Measurements Are All RUSH KANSAS 2140 KB L.D. DRILLING, INC. 85/800 214 # 7-17-17 7-25-17 5//2"0 LEGINGAL TURVEYS 3960 3962 DUAL IND, DENS - N. 3285 CHEMICAL MICRO, SONIC SAMPLED SAVED IROM 3300 3960 DRELING THE KEPT FROM 3300 3960 SAMPLES EXAMINED FROM 3300 3960 3500 3960 CECLOGICAL SUPERVISION FROM Marie Co. Mill KIMB SHOEMAKER FORMATION TOPS ANHYDRITE 1302+838 1304+836 B/ANH. 1337+803 1338 + 802 HEEBNER 3448 - 1308 3448-1308 LANSING 3496-1356 3496 - 1356 B/KC 3756-1616 3758- 1618 CONG. SAND 'CHERD.' 3835-1695 3833-1693 1300 ARBUCKLE

LITHOLOGY

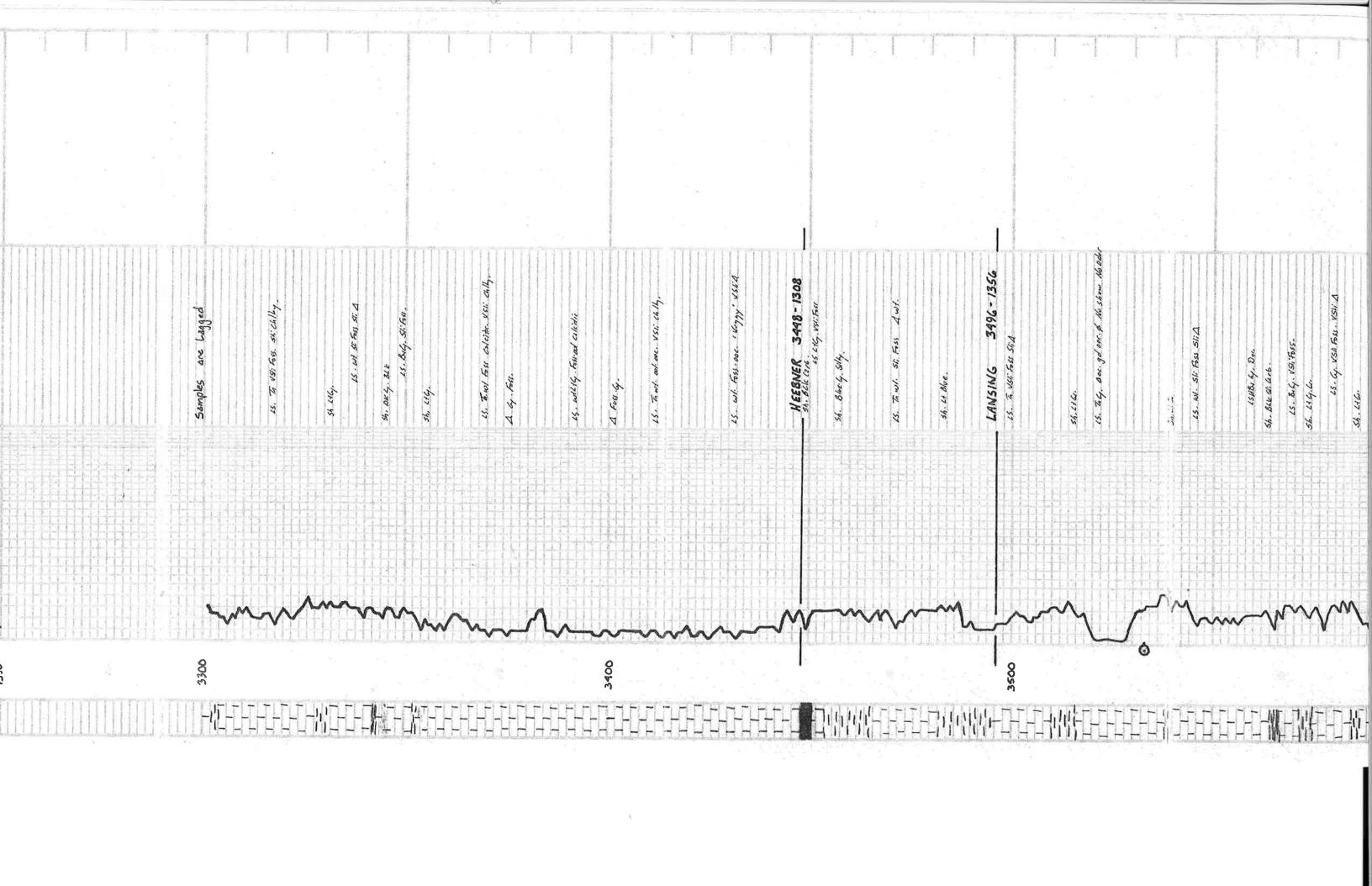
3850-1710

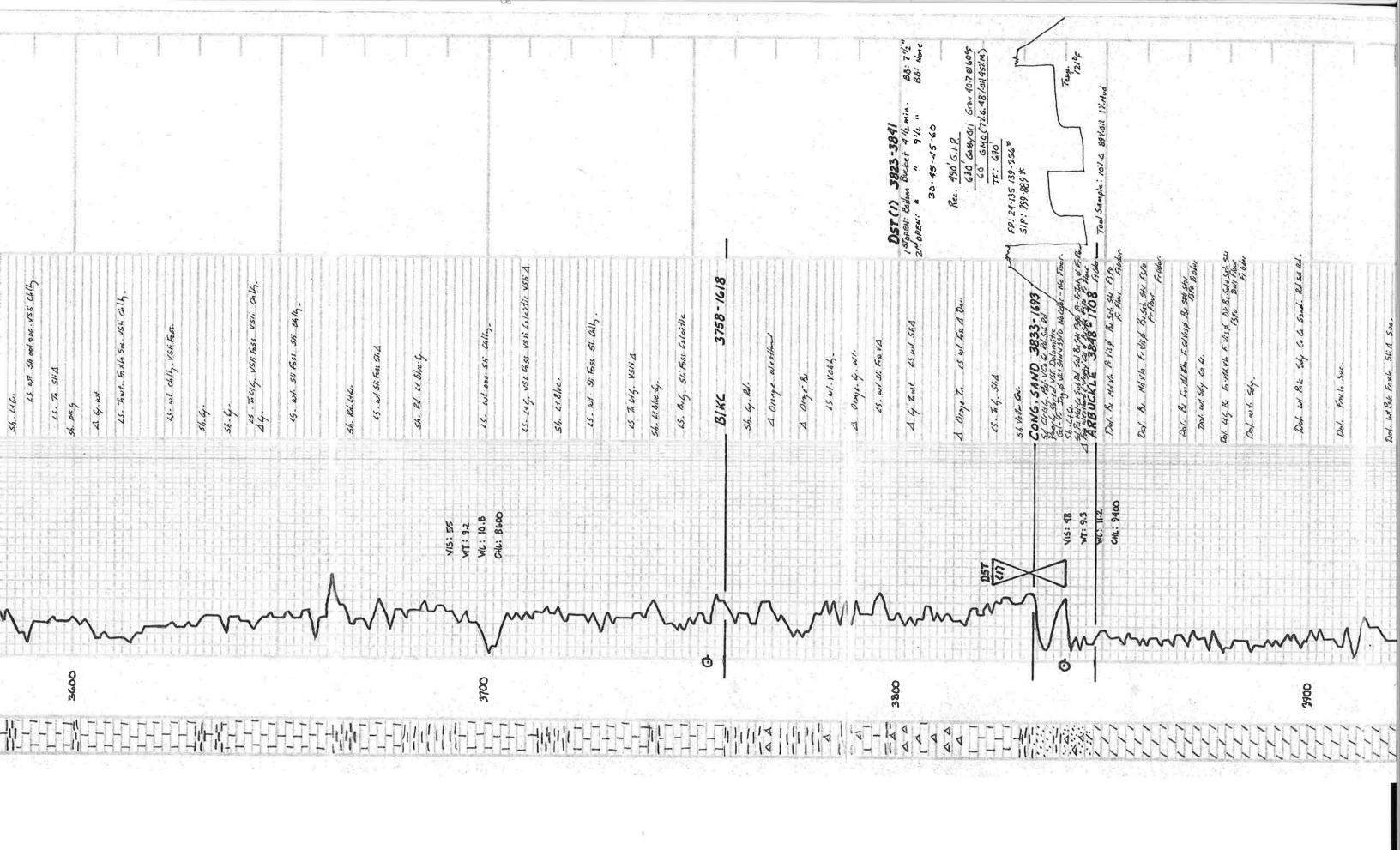
NR

REAGAN

3848-1708

3956-1816





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Dol. W Pak Farb. Slid Suc.	Dol. ut Pak Fakh Slid	Dob. wit. Sdy Halla U. Smal Rd- 506 Rd	RENGAN 3956-1816 Sd Cliurg. Fraisok Pd F. South			
			RTD 3960-1820			
	Λ Μ	\.	~ °			



Mobile: 620-388-6333

Email: venters.dtllc@gmail.com

Telephone: 316-684-9709 Mobile: 316-772-2621

Email: shoemakerkim@sbcglobal.net

SEC: 24 TWN: 17S RNG: 19W

County: RUSH State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 2140 KB

Field Name: Schwindt South

Pool: Infield Job Number: 38

DATEJuly **24**2017

DST #1

Formation: Cherokee Sand

Test Interval: 3822 -

Total Depth: 3841'

3841'

Time On: 01:37 07/24

Time Off: 10:57 07/24

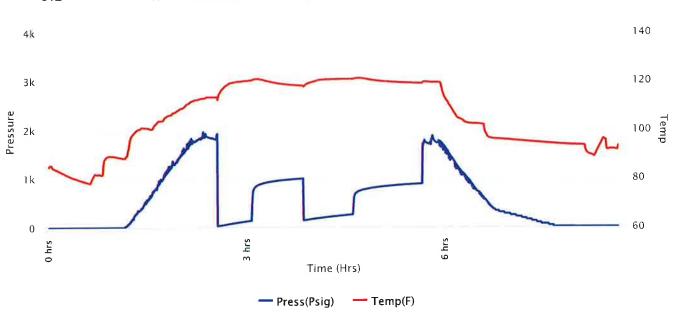
Time On Bottom: 05:02 07/24 Time Off Bottom: 08:02 07/24

Electronic Volume Estimate: 512' 1st Open Minutes: 30 27.7" at 30 min 1st Close Minutes: 45 7.7" at 45 min 2nd Open Minutes: 45

Minutes: 60

17.4" at 45 min

0" at 60 mir





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July	
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2017	

DST #1

Formation: Cherokee Sand Test Interval: 3822 -

Total Depth: 3841'

3841'

Time On: 01:37 07/24

Time Off: 10:57 07/24

Time On Bottom: 05:02 07/24 Time Off Bottom: 08:02 07/24

<u>Re</u>	<u>cov</u>	ere	<u>d</u>

Foot	BBLS	Description of Fluid	Gas %	<u>Oil %</u>	Water %	<u>Mud %</u>
490	5.0274	G	100	0	0	0
630	6.4638	SLGCO	11	89	0	0
60	0.6156	SLGCHMCO	7	48	0	45

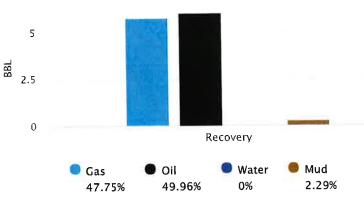
Total Recovered: 1180 ft

Total Barrels Recovered: 12.1068

Reversed Out NO
NO

Initial Hydrostatic Pressure	1806	PSI
Initial Flow	25 to 135	PSI
Initial Closed in Pressure	1000	PSI
Final Flow Pressure	140 to 257	PSI
Final Closed in Pressure	889	PSI
Final Hydrostatic Pressure	1791	PSI
Temperature	122	°F
Pressure Change Initial	11.1	%
Close / Final Close		

Recovery at a glance





Mobile: 620-388-6333

Email: venters.dtllc@gmail.com

Telephone: 316-684-9709 Mobile: 316-772-2621

Email: shoemakerkim@sbcglobal.net

SEC: 24 TWN: 17S RNG: 19W

County: RUSH State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 2140 KB

Field Name: Schwindt South

Pool: Infield Job Number: 38

DATEJuly **24**2017

DST #1

Formation: Cherokee Sand Test Interval: 3822 -

Total Depth: 3841'

3841'

Time On: 01:37 07/24

Time Off: 10:57 07/24

Time On Bottom: 05:02 07/24 Time Off Bottom: 08:02 07/24

REMARKS:

Tool Sample: 10% GAS, 89% OIL, 1% MUD

Gravity: 40.7 @ 60 degrees F



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DST #1

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SEC: 24 TWN: 17S RNG: 19W

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Rig 1

Elevation: 2140 KB

Field Name: Schwindt South

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DATE July

> 24 2017

Cherokee Sand

Test Interval: 3822 -

Total Depth: 3841'

3841'

Time On: 01:37 07/24

Formation:

Time Off: 10:57 07/24

Time On Bottom: 05:02 07/24 Time Off Bottom: 08:02 07/24

Down Hole Makeup

Heads Up:

18.45 FT

Packer 1:

3817 FT

Drill Pipe:

3807.88 FT

Packer 2:

3822 FT

ID-3 1/4

Top Recorder:

3806.42 FT

Weight Pipe:

0 FT

ID-2 7/8

Bottom Recorder:

3824 FT

Well Bore Size:

7.875

1"

5/8"

Collars: ID-2 1/4 0 FT

Surface Choke:

33.57 FT

Bottom Choke:

Test Tool: ID-3 1/2-FH

Jars

Safety Joint

Total Anchor:

Anchor Makeup

Packer Sub:

1 FT

Perforations: (top):

0 FT

4 1/2-FH

Change Over:

0 FT 0 FT

Drill Pipe: (in anchor):

ID-3 1/4

Change Over:

0 FT

Perforations: (below):

18 FT

4 1/2-FH



Mobile: 620-388-6333

Email: venters.dtllc@gmail.com

Telephone: 316-684-9709 Mobile: 316-772-2621

Email: shoemakerkim@sbcglobal.net

SEC: 24 TWN: 17S RNG: 19W

County: RUSH State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 2140 KB

Field Name: Schwindt South

Pool: Infield Job Number: 38

DATEJuly **24**2017

DST #1

Formation: Cherokee Sand

Test Interval: 3822 -

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3841'

Time On: 01:37 07/24

Time Off: 10:57 07/24

Time On Bottom: 05:02 07/24 Time Off Bottom: 08:02 07/24

Mud Properties

Mud Type: Chemical

Weight: 9.2

Viscosity: 55

Filtrate: 9.2

Chlorides: 8,600 ppm



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DST #1

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Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D	Time	Orifice	PSI	MCF/D



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

TMH40 FIELD SERVICE TICKET

1718 15405 A

						,		DATE	TICKET NO			
DATE OF JOB	1-17	7 ι	DISTRICT 1718			NEW O	WELL	PROD IN	J 🗌 MDM		CUSTOMER ORDER NO.:	
CUSTOMER	LID), D	rla Inc			LEASE P	encl	Ignec	#	4	WELL NO.	
ADDRESS					COUNTY PUSA STATE KS							
CITY STATE						SERVICE CR	EW //	718				
AUTHORIZED B	ЗҮ					JOB TYPE:	NIII	7.4	2 5/12	D	Part Colle	G.F.
EQUIPMENT	Г#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CAL	LED	DAT		ME 130-
27463	2 21/	3						ARRIVED A	Т ЈОВ	0 11	AM PM 130	
19903-198	862X	2		*				START OPE	RATION		AM PM 3/5	3
								FINISH OPE	RATION		AM PM /53	0
								RELEASED			AM 154	15
	0							MILES FRO	M STATION TO	WEL	L 100	
products, and/or su become a part of th	ipplies ind	cludes all	execute this contract as an agr of and only those terms and co the written consent of an office	onditions a er of Basi	ppearing on c Energy Se	the front and back vices LP.	of this do	GIGNED: MG A	itional or substitute	cont	AACTOR OR AG	s shall #- GENT)
ITEM/PRICE REF. NO.		M	ATERIAL, EQUIPMENT A		VICES USI	D	UNIT	QUANTITY	UNIT PRIC	Έ	\$ AMOUN	1T
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00109		('c)	Ilcium Chlor	ide				468 Chs			491	40
PTOO		2	11+19Re					42-			155	40
CC200		(-	el sand					1 (WT-			31	-
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76.						Discoc	nte	ed Pi	rice J	WW	5201	98

THE ABOVE MATERIAL AND SERVICE

REPRESENTATIVE D L Scott

SERVICE



TREATMENT REPORT

Customer	D Dol	. 7	e ivd	Lease No.				Date			- cy		
Lease	BET F.	J	110	Well #	-			0	-11 /	9			
Field Order #	Station	7	1 1/ <	<u></u>	Casin	ig //, Dept	h _o	County	0 1	1	State		
Type Job	1 2 Th 1	1001	T 12-7	NIW		Formation	n .		Lega	I Description	10		
PIPE	DATA	PER	FORATIN	NG DATA	FILI	D USED			DEATMEN	NT RESUM	- 19w		
Casing Size	Tubing Size	Shots/F		- IG DAIA	Acid	DOGLD	-	RATE	PRESS	ISIP			
Depth	Depth ,	+-			Pre Pad	4-600	Max			5 Min.			
Volume	Volume , , ,	From	T-		Pad	74 C/-	Min		900	10 Min.			
Max Press	Max Press	From	T-		Frac		Avg	- 1		15 Min.			
Well Connectio	n Annulus Vol.	From	To				HHP Used	d			Pressure		
Plug Depth	Packer Depth	From	To		Flush / /	l	Gas Volur			Total Loa			
Customer Rep	resentative	From	To	Station	Manager	20	L	Treat	er				
Canada a Unite	u la	159.4	Story	-	- 0	(Azestor)	W.C. P.		12	Scott	FEXA		
Service Units Driver		1463	15/5/03	1986	2								
Names Time	Casing	Tubing ressure	Bbls. P	umped	Rate				Service Log				
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300	E					Onlo	c w/7	rKs	Safet	y mit	-		
1						Set	Plug E	2	970' 4	1/15/6	Sauch		
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1600	500		25	et l	21/2	Run -	That	. Wa	5h 500	d of	F Plug		
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