

1368694

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Dale Jackson Production Co.
Box 266, Mound City, Ks 66056



Cell # 620-363-2683

Office # 913-795-2991

Surface: 20' of 6"	Cemented: 5 Sacks	Hole Size: 8 3/4"
Longstring: 722' of 2 7/8" 8 round pipe	Cemented: 86 sacks	Hole Size: 5 5/8"
SN: none	Packer: -	TD: 731'
Plugged: -	Bottom Plug:-	
Lease:	Nutt	
Owner:	Bobcat Oilfield Services	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	

Well #: AW-1-17
Location: SW,SW,SE,SW, S13-T16-R21E
County: Miami
FSL: 1
FEL: 3693
API#: 15-121-31354-00-00
Started: 9-27-17
Completed: 9-28-17

Well

Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top Soil	6	633	Lime (Shaley)
6	7	Clay	9	642	Shale
7	14	Lime	2	644	Lime
5	19	Shale	13	657	Shale
13	32	Lime	4	661	Shale (Limey)
8	40	Sandy Shale	6	667	Shale
19	59	Lime	3	670	Oil Sand (Shaley)(good bleed)
8	67	Shale	3	673	Lime (Shaley) (Oil sand strks)
1	68	Red Bed	3	676	Oil Sand (shaley) (fair bleed)
17	85	Sandy Shale (Sand strks)	3	679	Shale (Oil sand strks)
19	104	Lime	1	680	Oil Sand (Shaley)(fair bleed)
37	141	Sandy Shale	4	684	Shale (Oil sand strks)
54	195	Shale	TD	731	Shale
20	215	Lime			
9	224	Shale			
11	235	Sandy Shale (sand strks)			
12	247	Shale			
8	255	Lime			
22	277	Shale			
6	283	Sand (water)			
7	290	Lime			
23	313	Shale			
9	322	Lime			
2	324	Shale			
12	336	Lime			
6	342	Black Shale			
3	235	Shale			
22	367	Lime			
4	371	Black Shale			
4	375	Lime			
4	379	Shale			
5	384	Lime			
131	515	Shale			
1	516	Coal			
35	551	Shale			
6	557	Lime			
24	581	Shale			
2	583	Coal			
6	589	Shale			SET SURFACE - 12:30 PM - 9/27/17
18	607	Shale (Limey)			CALLED IN 9:50 AM - TALKED TO BROOKE
9	616	Lime (Oder)			LONGSTRING - 722' of 2 7/8" 8" ROUND PIPE
2	618	Black shale			SET TIME 11:00 AM - 9/28/17
9	627	Shale			CALLED IN 11:00 AM - TALKED TO BROOKE