KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form CP-111 July 2017 Form must be Typed Form must be signed All blanks must be complete

1368696

TEMPORARY ABANDONMENT WELL APPLICATION

Address 1:					
Address 2:	Spot Description:				
Address 2:	S. R	EW			
City:					
Contact Person:	(6.9. ^^^^				
Phone: ()					
Contact Person Email:					
Field Contact Person Phone: ()					
Field Contact Person Phone: ()					
Gas Storage Permit #:	SWD Permit #: ENHR Permit #:				
Conductor Surface Production Intermediate I Size					
Size	Shut-In:				
Setting Depth	Liner	Tubing			
Amount of Cement					
Top of Cement					
Bottom of Cement					
Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, to w / sacks of Casing Squeeze(s): (top) to (bottom) w / sacks of Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth and Type: Junk in Hole at Tools in Hole at					
Casing Squeeze(s):totow /sacks of cement,tow /sacks of coment,tow /sacks of coment,tow /sacks of comentw /sacks of comentw /sacks of comentw /sacks of casing leaks:YesNobepth of casing leakw /sacks of cementPort Collar:w /sacks of cementPort Collar:					
Casing Squeeze(s):totow /sacks of cement,tow /sacks of coment,tow /sacks of coment,tow /sacks of comentw /sacks of comentw /sacks of comentw /sacks of casing leaks:YesNobepth of casing leakw /sacks of cementPort Collar:w /sacks of cementPort Collar:	Date:	:			
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing lea Type Completion: ALT. I ALT. II Depth of: DV Tool: w /	of cement. Date:	:			
Type Completion: ALT. I Depth of: DV Tool: w /					
Type Completion: ALT. I Depth of: DV Tool: w /	ak(s):				
Packer Type: Size: Inch Set at: Feet Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Plug Back Depth: Plug Back Method:					
Total Depth: Plug Back Depth: Plug Back Method:	pth)				
Geological Date:					
-					
Formation NameFormation TopFormation BaseCompletion Information	Completion Information				
1 At: to Feet Perforation Interval to Feet or Open H	Hole Interval	to Feet			
2 At: to Feet Perforation Interval to Feet or Open H	Hole Interval	toFeet			

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Phone: 620-682-7933 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

October 03, 2017

Jace Foster Prairie Gas Operating, LLC 427 S. BOSTON ST. SUITE 520 TULSA, OK 74103

Re: Temporary Abandonment API 15-071-20185-00-00 MONROE 1-4 SE/4 Sec.04-18S-40W Greeley County, Kansas

Dear Jace Foster:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/03/2018.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/03/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"