

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### 1368/12

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

### WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API No. 1	5							
Name:											
Address 1:				Sec T	wp S. R East Wes						
Address 2:				Feet from North / South Line of Section  Feet from East / West Line of Section							
City:	State:	Zip:+									
Contact Person:			Footages								
Phone: ( )				NE NW	SE SW						
Type of Well: (Check one)			ic County: _								
Water Supply Well	Other:	SWD Permit #:	I								
ENHR Permit #:	Gas Sto	orage Permit #:	Date Wel	I Completed:							
Is ACO-1 filed? Yes	No If not, is wel	I log attached? Yes	A.		roved on: (Date						
Producing Formation(s): List A		r sheet)	by:		(KCC <b>District</b> Agent's Name						
Depth to	•	m: T.D	l Plugging	Commenced:							
Depth to	o Top: Botto	m: T.D	""								
Depth to	o Top: Botto	m:T.D									
Show depth and thickness of		ations.									
Oil, Gas or Water				ce, Conductor & Production)  Setting Depth Pulled Out							
Formation	Content	Casing	Size	Setting Depth	Pulled Out						
cement or other plugs were us	. 00		•		ids used in introducing it into the hole.						
				ne:							
Address 1:			Address 2:								
City:			State:		Zin						
			Glate								
Phone: ( )					+						
, ,					+						
Phone: ( ) Name of Party Responsible fo	or Plugging Fees:				+						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)

TTM1-138



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

### FIELD SERVICE TICKET 1718 13980 A

	PRESSL	JRE PUMF	PING & WIRELINE					DATE	TICKET NO.	4		
DATE OF JOB 9	111	17 [	DISTRICT			WENT X	OLD	PROD IN	J 🔲 WDW		DRDER NO.:	
CUSTOMER	D.	De	Mind Inc			LEASE R	edice			-	WELL NO	2-7
ADDRESS	0	COUNTY	Reno	)	STATE	K	5					
CITY	STATE	SERVICE CI	REW	04-1.7	Mal-la1	R	line					
AUTHORIZED E	BY R	ich	12,1500			JOB TYPE:	Plus	to	Abundar	7	240	
EQUIPMEN <sup>-</sup>	Γ#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HR8	TRUCK CAL	LED	DAT	TE AM TIN	ŅΕ
274637		1.5						ARRIVED A	T JOB 9/1/	11	7 AM 4:	15
19867	<	175						START OPE	RATION 9/	0/1	7 AM 5	57
								FINISH OPE	RATION 9/	11/1	7 PM/Z	30
								RELEASED	9/11	11	PM /	7
								MILES FROM	M STATION TO	WEL	- 2	
products, and/or subecome a part of the	ipplies in	cludes all d act without	execute this contract as an of and only those terms and the written consent of an o	d conditions app officer of Basic E	earing on Energy Sei	the front and bac rvices LP.	k of this do	GIGNED:(WELL OWN	itional or substitute	CONT	and/or conditions	s shal
ITEM/PRICE REF. NO.		М	ATERIAL, EQUIPMEN	T AND SERVI	CES USI	ED	UNIT	QUANTITY	UNIT PRIC	<b>海</b>	\$ AMOUN	IT
CP103	60	140	POZ				5k	195			2340	00
1 100	en	ren-1	Gel	0 /			16	336 -			84	00
E 100	40	4	m. leage	P.ch u	1		MI	10	1		5/5	00
[10]	D	avy	R. IL D.	1 ///	1000	700 I-	TN	588	3		1470	00
E704	5	2-16	Charace	ivery	10	a //1.10	44	300	ı		2160	00
E 240	RI	neliv	y y mx	ing Si	CIVIC	c Charle	* SK	195	· ·		273	00
003	Sel	Vice	Supervi	580			50		7		175	QU
	4	-										
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IC.												
											100 - 7-1	-
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-									CLID T/	TAL	-011	
CHE	EMICAL /	ACID DAT	TA:						SUB TO	TAL	7867	
						VICE & EQUIF	PMENT		X ON \$			
					MAT	ERIALS		%TA	X ON \$	- G	-1/-	20
20									31	JATAL	4,326	00
		126										

FIELD SERVICE ORDER NO.

SERVICE

CLOUD LITHO - Abilene, TX

REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



## TREATMENT REPORT

Customer	0 1/1	nakiri	/	- 2, 21	Lease N	lo.				Date						
Lease P					Well #					91	/	1 13				
Field Order						Casing Depth				County Cano State						
Type Job	a to		Thur	reter	7			Formatio	10.	1 ,		Legal De	escription	1		
PIP	ORATIN	NG DATA FLUID USED			JSED	TREATMENT RESUME										
Casing Size	Tubing Size Shots/Ft				Ac	eid		RATE PRESS			SS	ISIP				
Depth	Depth		From	To	0	Pr	Pre Pad M						5 Min.			
Volume	Volume	e l		Т	To Pad					10 Min.						
Max Press	Max Pres	ss I	rom	Т	To Frac		ac		Avg				15 Min.			
Well Connecti	ion Annulus \	Vol.	-rom	To	0		-		HHP Use	d			Annulus Pressure			
Plug Depth	Packer D	epth F	rom	То	0	Flu	ısh		Gas Volume Total Load							
Customer Re	presentative	W	1/50		Stati	on Mar	nager.	· lele.	Stermo	Treate	5	en d'	6			
Service Units	38450	27	163	70959	1980	17										
Driver Names	Scutt	mo	Hul	R. les	/ -	-										
Time	Casing Pressure		bing ssure	Bbls. P	umped		Rate	3984	11		Servic	e Log				
4:15								On.	Loias	lion	P.	940	Sofe	-/	Meet	
5:57	450						35	Pum	o H	0	9	Space		1.	-	
6:02	350				5		3.5	mil	355	105	60	2/40	POE	7	13.78	
6.05	200			9			3-5	Pump	1-17	0 5,	04	141				
6:07	200			5		-	7. 5	Disple	ult W	16	11	rad		×		
6.20	_0_		_	48				Shan	1 de	wn						
1								700'								
10:17	750						4.5	ton	p 1-1	170	5,00	101		-		
10:20	200			/(			1.5	277.7		5/5	-		POZ	1.	5. 78 4	
10:23	150		_	9				Perch			200	12/				
10:75	Ø		_	8		2	13	3251	do	Un						
10	100		-			-					-					
10:55	150			5			1.5	Pump	<u> 1-/2</u>	0 5	PAI	1/11	10-			
10:59	50			9			5	5-1					107		5.78-71	
11:00	0			2.5			8	5/CM	11	Slave	197	1877				
11:00	30			21	,	3.0		Shut 186'		NA						
11:10	150					(	15	P		70	5.	15 2 W				
11:17	100			3	E .		1.5	mJ						,	3.78	
10 m	50			9			,5	Shal		laces			100		0.00	
11:15	0			1	-		6	Shul	dou		-11	e to to	1			
	,					- 2	1	- Dut					- U			



# TREATMENT REPORT

Customer	0.7	Ing 1	Inc	Lease No.				Date					
Lease	- J. V. V.	79	ric .	Well #	7		1	9/	11/1	7.			
Field Order #		Posts	1 1		Casing	Depth Depth	5641	County			State		
Type Job	10 /	Thomas	len	- N	1/1/	Formation	Z 3 Z		Legal D	escription	76.)		
PIPE	DATA			NG DATA	FLUID	USED		TREATMENT RESUME					
Casing Size	ng Size Tubing Size Shots/Ft				Acid		RATE PRESS			ISIP			
Depth	Depth From		Го	Pre Pad		Max							
Volume	Volume			To Pad			Min	İ		10 Min.			
Max Press	Max Press From			Го	Frac	Frac		1		15 Min.			
Well Connection	n Annulus V	ol. From	-	Го		Le division	HHP Used		<u> </u>	Annulus Pressure			
Plug Depth	Packer De	epth From	-	To			Gas Volume			Total Load			
Customer Rep	resentative	61,14	10	Station	Manager /	- 1.10	1 de m	Treater	Scort	610	wes		
Service Units	38950	27(16)	7095										
Driver Names	500-11	Motto	Rile	,									
Time	Casing Pressure	Tubing Pressure	Bbls. I	Pumped	Rate			Se	rvice Log		Sk		
17:00	0	77		139-	7	@ Plu	y R	at he	ole .	305k	5 60140		
12:03	0		7.	7	0	Shul	de	wn					
	- B					601		5-C: /	7				
12:10	0				5	miy	25	5/5	601	110 PC	07 15.78		
17:13	6		6	4	4	Circulated to Bit Sheet down							
17:70				- 63		Wash	40	- qu	pmy	n/	V		
12:30						Job	Con	plet	<				
					2.9					- 1249			
(25 S. 15	- J.	A STATE	1 34-	dia ne	The set of the state of the sta	Calledy Tonesto	- (F	ter and the legal of the legal	tre ed	the desired	70 - go (14-		
	Allera								-				
#		146	i e				3.2 .00						
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	12.48					2111		1	914 1	_	11 1- 1- 1-		
200	8-1	SAN S	15 2	V. Land	A PAGE	g van Line	Ageng	1111		Vision Co.	1 100		
	BEN TE	The Late	NEW STREET					7 3	. 18	11 11	T V S TO		
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								15					