KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1368741

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #: 34192
Name: SandRidge Exploration and Production LLC
Address 1: 123 ROBERT S. KERR AVE
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73102 + 6406
Contact Person: Laci Bevans
Phone: (405) 429-5500

API No. 15 - 15-191-22748-01-00
If pre 1967, supply original completion date:
Spot Description:
SW NW NE NE Sec. 18 Twp. 34 S. R. 4 ☐ East ☑ West
500 Feet from ☑ North / ☐ South Line of Section
1254 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☑ NE ☐ NW ☐ SE ☐ SW
County: Sumner
Lease Name: JANET 3404 Well #: 1-7H

Check One: ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #: ☐ Gas Storage Permit #:

Conductor Casing Size: 20 Set at: 90 Cemented with: 10 Sacks
Surface Casing Size: 9.63 Set at: 597 Cemented with: 340 Sacks
Production Casing Size: 7 Set at: 5168 Cemented with: 160 Sacks

List *(ALL)* Perforations and Bridge Plug Sets:

Elevation: 1242 (☑ G.L. / ☐ K.B.) T.D.: 9579 PBTD: Anhydrite Depth:
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: -
(Interval)

Proposed Method of Plugging *(attach a separate page if additional space is needed)*:

See attached plugging procedure.

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☑ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Kane Allen
Address: 123 Robert S. Kerr Ave. City: Oklahoma City State: Oklahoma Zip: 73102 +
Phone: (405) 429-5835
Plugging Contractor License #: 33338 Name: Orr Enterprises, Inc.
Address 1: PO BOX 1706 Address 2:
City: DUNCAN State: OK Zip: 73534 + 1706
Phone: (580) 251-9618

Proposed Date of Plugging *(if known)*:

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

[redacted] 1368741

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☒ **CP-1** (Plugging Application)

OPERATOR: License # 34192
Name: SandRidge Exploration and Production LLC
Address 1: 123 ROBERT S. KERR AVE
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73102 + 6406
Contact Person: Laci Bevans
Phone: (405) 429-5610 Fax: ( )
Email Address:

Well Location:
SW - NW - NE - NE Sec. 18 Twp. 34 S. R. 4 ☐ East ☑ West
County: Sumner
Lease Name: JANET 3404 Well #: 1-7H

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:
Name: SandRidge Expl. and Prod., LLC
Address 1: 123 Robert S. Kerr Ave.
Address 2:
City: Oklahoma City State: Oklahoma Zip: 73102 +

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a $30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the $30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Shop Phone: 580-251-9618
Fax: 580-252-4573

ORR ENTERPRISES, INC.

P.O. Box 1706
Duncan, Oklahoma 73534

FOR Kane Allen
COMPANY SandRidge Energy
SUBJECT P&A Janet 3404 #1-7H Sumner Cty, Ks Sec 18 34S - 4W

JOB OR AUTH. NO.
PAGE 15-191-22748
DATE 9/27/17
BY Ronnie Orr

P&A Procedure w/cost

1) MIRU NU BOP. Spot cable spooler NU BOP. POH w/ tbg & ESP.
2) PU 7" 10K Thg set CIBP. GIH & set CIBP @ +/- 4500' release from thg, circ w/mud & cap w/ 50 sks Class "C" cement. POH w/ thg.
3) ND BOP. weld on 7" pull sub. Pull slips & NU 11" BOP Cut & pull free pipe (+/- 1600')
4) TIH w/ tbg & spot following cement plugs
   a) 900' - 50 sks Class "C" cement
   b) 650' - 50 sks cement
   c) 300' - 80 sks cement
5) RD MOSU cut & cap well. Dig up rig anchors

9 5/8 36# 597'

2 7/8 Thg 148 jts XN 10' sub @ 4843' ESP

7" TOC @ +/- 2463'

TOC @ 5073'

87° 7" 26# P-110 5168'

KOP @ 3726'

60° @ 4485'

4 1/2 @ 9579'

Cost
$ 39,850

Salvage

4843' - 2 7/8 Thg @ 1.00/ft	=	$ 4843.00
1600' - 7" Csg @ 2.00/ft	=	3200.00
		$ 8043.00

AFE: PX12800

JANET 3404 1-7H

SHL: SEC 18, TWP 34S, RNG 4W (500' FNL; 1257' FEL)
BHL: SEC 7, TWP 34S, RNG 4W (331' FNL; 1088' FEL)
Sumner County, KS

API #:	15-191-22748	Elevations:	1254' KB; 1238' GL
Corp ID:	126957	Depths:	9,579' MD; 9,524' PBTD
Field:	Gerberding	Spud Date:	5/22/2014

Completion Engineer
Production Superintendent
Completion Superintendent

CSG	Bit Size	OD	ID	Drift	Grade	Thd	Wt/Ft	Cap (bpf)	Burst	Collapse	Top	Set @
Surface	12.25"	9.625"	8.921"	8.765"	J-55	ST&C	36#	0.0773	3520	2020	0'	597'
Int	8.75"	7.000"	6.276"	6.151"	P-110	LT&C	26#	0.0382	9960	6210	0'	5,168'
Liner	6.125"	4.500"	4.000"	3.875"	N-80	LT&C	11.6#	0.0155	7780	6350	5,073'	9,539'
Frac String		4.500"	4.000"	3.875"	N-80	LT&C	11.6#	0.0155	7780	6350	0'	5,073'

Maximum allowable pressure is limited by 7" csg in the curve **6000 psi** **(60% Burst)**
Maximum allowable pressure is limited by the wellhead on the backside. **5000 psi**
Maximum allowable pressure down frac string is limited by the Liner **6200 psi** **(80% Burst)**

Cement Details

7": Cmt w/ 160 sxs POZ 50/50 mixed at 13.6 ppg (Yield=1.14), followed by 190 sxs Hal: H @ 15.6 (Yield=1.18), FR
4-1/2": Liner w/ P-Sleeve, 10 open hole packers and S-3 Liner top.
TOL: Baker S-3 Liner Top Packer w/ 2RH Anchor Profile and 6' Extension (Min ID: 3.87")

Directions to Location **GPS Coordinates:** 37.094799, -97.787713

FROM THE JCT OF KS-44 & S BLACKSTONE RD (13.6 MILES EAST OF ANTHONY, KS), TRAVEL SOUTH ON S BLACKSTONE RD FOR 4 MILES TO THE NE COR. OF SEC. 18-34S-4W.

Sumner County Emergency Contacts **Sherriff:** (620)326-2884

	Argonia	Mulvane	Oxford	South Haven	Wellington	Caldwell
Fire	316-435-6144	316-777-1551	620-455-2244	620-892-5141	620-326-7443	620-863-2401
Ambulance	911	316-777-1551	911	911	620-326-3538	620-845-6492

Hospital: Sumner Regional Medical Center
1323 North A Street
Wellington, Kansas 67152
ph: (620)-326-7451

Hospital: SUMNER COUNTY HOSPITAL
601 S OSAGE ST
Caldwell, KS 67022
(620) 845-6497

THE SAFETY OF PERSONNEL AND PROTECTION OF THE ENVIRONMENT IS OF PRIMARY CONCERN DURING ANY OPERATION. UNDER NO CIRCUMSTANCE SHOULD SAFETY OR ENVIRONMENTAL PROTECTION BE COMPROMISED.

ALL PERSONNEL ARE REQUIRED TO REPORT ALL INCIDENTS TO SANDRIDGE COMPLETIONS FOREMAN WITHIN 2 HOURS. FAILURE TO REPORT AN INCIDENT COULD RESULT IN REMOVAL FROM LOCATION.

SANDRIDGE ENERGY REQUIRES THAT HARD HATS, STEEL TOED BOOTS, SAFETY GLASSES AND FRCs BE WORN ON LOCATION AT ALL TIMES.

HOLD SAFETY MEETING & COMPLETE JSAs PRIOR TO COMMENCING ALL OPERATIONS.

NO IGNITION SOURCE WITHIN 50 FT OF THE WELLHEAD, FLOWBACK TANKS OR PRODUCTION EQUIPMENT.

ALL PERSONNEL ON LOCATION HAVE THE AUTHORITY AND OBLIGATION TO STOP WORK IF ANY UNSAFE CONDITIONS ARE OBSERVED.

SANDRIDGE
THE POWER OF US™

Current

Spud: 5/22/2014

Field	Gerberding
County	Sumner
State	KS
Well	**JANET 3404 1-7H**
SH Location	SEC 18, TWP 34S, RNG 4W
BH Location	SEC 7, TWP 34S, RNG 4W
Elevations	1254' KB; 1238' GL

Wellbore Schematic

15-191-22748
API No.

Original Completion ()	
Current	
Workover	
Proposed	x

Well Bore Data **MD** **TVD**

14 jts 9-5/8" 36# J-55 csg @ 597' 597'
36# J-55: Cplg OD =10.625" ID=8.921" Drift=8.765" Collapse= 2020 Internal Yield=3520
Cmt'd w/ 190 sxs Hal Lite @ 12.4 ppg (Yield=2.1), followed by 150 sxs
Std @ 15.6 ppg (Yield=1.2)

12-1/4" Hole
MW: 9.2 ppg

Tbg Detail	LENGTH	Top
KB	21'	0'
148 - 2-7/8" 6.5# J-55 EUE 8rd tbg	4832'	
2.313" XN profile nipple w/ 2.205" NO-GO	1'	
10' 2-7/8" 6.5# J-55 EUE 8rd tbg sub	10'	
ESP Length (ESP Details Below)	118'	
Bottom of ESP	4982'	0'

Centrilift ESP on 2-7/8" 6.5# J-55 EUE 8rd tbg	OD (in)	Length (ft)
Discharge (2-7/8" 8rd)		0.6
57 Stage 400 Series Pump (Flex 31)		14.35
70 Stage 400 Series Pump (Flex 31)		17.35
96Stage 400 Series Pump (Flex 31)		23.35
47Stage G42 400Series Pump		14.35
400 GSTHVV H6 FER Gas Separator ()		6.1
FSB3DB H6 FER SSCV SB/SB PFSA HLSeal ()		5.92
216 HP Motor (2,345V, 59amps)		32.18
Centinel 3 ASM 5000 C450Sensor ()		4.1

	lead	tail
	160 sxs	190 sxs
TOC 7" @	1.14 yield	1.18 yield
2463.2968		
calculated	406.6 total ft^3	
	6.652 conversion	
8-3/4" Hole	2704.703 linear ft of cmt coverage behind 7"	
MW: 8.8 ppg		

6-1/8" Hole
MW: Clear water

Tangent from 4808' to 5073' Tangent @ −86.3 °
Top of Liner 87. ° inclination 5,073' 4,460'
Baker S-3 Liner Top Packer w/ 2RH Anchor Profile and 6' Extension (Min ID: 3.87")

TD: 9579' MD / 4415' TVD

126 jts 7" 26# P-110 csg @ 5,168' 4,465'
26# P-110: Cplg OD =7.656" ID=6.276" Drift=6.151" Collapse= 6210 Internal Yield=9960
Cmt w/ 160 sxs POZ 50/50 mixed at 13.6 ppg (Yield=1.14), followed by 190 sxs Hal: H @ 15.6 (Yield=1.18), FR
Set @ 88. °

PBTD @ 9,524' 4,416'

60 jts 4-1/2" 11.6# N-80 csg @ 9,539' #DIV/0!
11.6# N-80: Cplg OD =5.000" ID=4.000" Drift=3.875" Collapse= 6350 Internal Yield=7780
Liner w/ P-Sleeve, 10 open hole packers and S-3 Liner top.

Directional Survey Calculations	Measured Depth (ft)	Sub-Sea Incl. (deg)	Vertical Azim. (ft)	True Vert Depth (ft)	Northings (+) Southings (-) (ft)	Eastings (+) Westings (-) (ft)	Vert Section (ft)	DLS deg/100' (deg)	FNL	FSL	FWL	FEL
SHL	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5772	-500	4073	1257
BHL	9579	92.20	-161.80	4414.53	5444.32	146.65	5443.77	1.68	331	4941	4270	1088
Miss Entry	4581	67.08	6.52	4396.67	463.56	62.76	463.34	5.71	5310	-38	4140	1192
Top Perf	4681	76.68	6.54	4427.27	558.08	72.92	557.82	8.38	5215	56	4151	1181
Bottom Perf	9464	91.42	272.45	4417.71	5329.37	146.78	5328.82	1.20	446	4826	4269	1089

Survey Points		X	Y		X	Y		m
	NW Corner XY Coord	2203638	162366				North Line slope	0.022019
	SW Corner XY Coord	2203687	157091	Surface XY	2207763.5	156684.9	East Line slope	-0.0039848
	NE Corner XY Coord	2208997	162484				South Line slope	0.0230726
	SE Corner XY Coord	2209018	157214				West Line slope	-0.0092891

	Measured Depth (ft)	Sub-Sea Incl. (deg)	Vertical Azim. (ft)	True Vert Depth (ft)	Northings (+) Southings (-) (ft)	Eastings (+) Westings (-) (ft)	Vert Section (ft)	DLS deg/100' (deg)	FNL	FSL	FWL	FEL
	0	0.0	0	0	0	0	0	0	5772	-500	4073	1257
	18	0.00	0.00	18.00	0.0	0.0	0.00	0.00	5772	-500	4073	1257
	250	0.25	285.64	250.00	0.1	-0.5	0.14	0.11	5772	-500	4072	1257
	597	0.50	285.64	596.99	0.7	-2.7	0.76	0.07	5771	-499	4070	1259
	708	0.15	285.64	707.99	0.9	-3.3	0.93	0.32	5771	-499	4069	1260
	1171	0.16	299.00	1170.99	1.4	-4.4	1.41	0.01	5770	-499	4068	1261
	1639	0.20	34.20	1638.99	2.4	-4.5	2.40	0.06	5769	-498	4068	1261
	2113	0.40	76.73	2112.98	3.5	-2.5	3.46	0.06	5768	-497	4070	1259
	2588	0.64	79.92	2587.96	4.3	1.8	4.29	0.05	5768	-496	4075	1255
	3063	0.61	37.69	3062.93	6.8	5.9	6.74	0.09	5765	-494	4079	1251
	3537	0.53	39.96	3536.91	10.4	8.9	10.41	0.02	5762	-490	4082	1248
	3695	2.08	0.89	3694.87	13.9	9.4	13.83	1.08	5758	-487	4082	1247
High DLS	3726	4.02	3.69	3725.82	16.5	9.5	15.48	6.27	5757	-485	4082	1247
please slow d	3758	5.77	2.79	3757.70	18.2	9.6	18.21	5.47	5754	-482	4083	1247
RIH speed to	3789	7.77	4.46	3788.45	21.9	9.8	21.85	6.46	5750	-478	4083	1247
no greater tha	3821	9.97	5.97	3820.10	26.8	10.3	26.76	6.91	5745	-474	4083	1246
16.5' per min a	3852	11.87	7.58	3850.64	32.6	11.0	32.59	6.21	5740	-468	4084	1245
hook up the	3884	12.75	8.35	3881.80	39.4	12.0	39.34	2.80	5733	-461	4085	1244
weight line to	3915	14.85	7.63	3911.90	46.7	13.0	46.66	6.80	5726	-454	4086	1243
any dragging	3947	16.60	7.13	3942.71	55.3	14.1	55.26	5.49	5717	-445	4087	1242
	3979	18.21	6.69	3973.24	64.8	15.2	64.76	5.05	5707	-436	4089	1241
	4011	20.66	6.63	4003.41	75.4	16.5	75.33	7.66	5697	-425	4090	1240
	4042	23.32	6.52	4032.16	86.9	17.8	86.85	8.58	5685	-414	4091	1238
	4074	26.08	6.56	4061.23	100.2	19.3	100.13	8.63	5672	-400	4093	1237
	4106	29.12	6.65	4089.58	114.9	21.0	114.85	9.50	5657	-386	4095	1235
High DLS	4137	32.00	6.82	4116.27	130.6	22.9	130.49	9.29	5642	-370	4097	1233
please slow d	4169	35.05	7.02	4142.95	148.1	25.0	148.03	9.54	5624	-353	4099	1231
RIH speed to	4201	38.07	6.97	4168.65	167.0	27.3	166.94	9.44	5606	-334	4102	1229
no greater tha	4232	40.82	5.46	4192.58	186.6	29.5	186.51	9.39	5586	-314	4104	1226
16.5' per min a	4264	43.42	5.17	4216.32	208.0	31.4	207.87	8.15	5565	-293	4106	1224
hook up the	4296	45.08	6.26	4239.24	230.2	33.7	230.07	5.66	5542	-271	4109	1222
weight line to	4327	46.91	6.92	4260.78	252.3	36.2	252.21	6.16	5520	-249	4111	1219
any dragging	4359	49.32	6.51	4282.14	276.0	39.0	275.88	7.59	5497	-225	4114	1216
	4391	52.18	6.61	4302.39	300.6	41.9	300.46	8.97	5472	-201	4117	1214
	4422	54.88	7.32	4320.81	325.3	45.0	325.18	8.81	5448	-176	4121	1210
High DLS	4454	57.56	7.83	4338.60	351.7	48.5	351.54	8.46	5421	-150	4124	1207
please slow d	4486	60.18	8.14	4354.63	378.0	52.2	377.80	8.43	5395	-123	4128	1203
RIH speed to	4517	63.13	7.52	4369.83	405.9	56.0	405.68	9.44	5367	-96	4132	1199
no greater tha	4549	65.26	6.39	4383.76	434.5	59.5	434.28	7.38	5339	-67	4136	1195
16.5' per min a	4580	66.98	6.54	4396.31	462.6	62.7	462.41	5.67	5311	-39	4140	1192
hook up the	4612	70.20	5.76	4407.99	492.3	65.9	492.02	10.32	5281	-9	4143	1189
weight line to	4643	73.60	6.07	4417.62	521.6	68.9	521.31	11.01	5252	20	4146	1186
any dragging	4675	76.11	6.27	4425.98	552.3	72.2	552.01	7.87	5221	50	4150	1182
	4706	79.08	7.66	4432.64	582.3	75.9	582.04	10.53	5191	80	4154	1178
	4769	84.47	8.68	4441.65	644.0	84.7	643.71	8.70	5130	142	4163	1169
	4816	85.74	8.18	4445.66	690.3	91.6	690.00	2.90	5084	188	4171	1162
Top of Tanger	4864	86.45	8.42	4448.93	737.7	98.5	737.37	1.56	5036	235	4178	1155
@ 4808'	4911	86.60	9.25	4451.78	784.1	105.7	783.70	1.79	4990	281	4186	1148
Set @	4959	87.07	8.72	4454.43	831.4	113.2	831.01	1.47	4943	329	4194	1140
	5006	87.01	9.71	4456.85	877.7	120.7	877.31	2.11	4897	375	4202	1132
	5054	86.92	8.15	4459.39	925.1	128.2	924.64	3.25	4850	422	4209	1125
Btm of Tanger	5148	87.47	9.03	4463.99	1017.9	142.2	1017.42	1.10	4757	514	4224	1110
@ 5073'	5216	89.32	7.54	4465.90	1085.2	152.0	1084.65	3.49	4690	582	4235	1100
	5279	89.04	4.50	4466.80	1147.8	158.6	1147.26	4.85	4628	644	4242	1093
	5342	88.52	3.45	4468.14	1210.7	163.0	1210.08	1.86	4565	707	4247	1089
	5437	88.31	2.30	4470.77	1305.5	167.7	1304.90	1.23	4470	801	4253	1084
	5532	89.23	1.44	4472.81	1400.4	170.8	1399.82	1.33	4375	896	4257	1080

Measured Depth (ft)	Sub-Sea Incl. (deg)	Vertical Azim. (ft)	True Vert Depth (ft)	Northings (+) Southings (-) (ft)	Eastings (+) Westings (-) (ft)	Vert Section (ft)	DLS deg/100' (deg)	FNL	FSL	FWL	FEL
5627	90.34	0.27	4473.17	1495.4	172.2	1494.80	1.70	4280	991	4259	1078
5722	91.02	0.34	4472.04	1590.4	172.7	1589.79	0.72	4185	1086	4260	1078
5816	90.28	0.49	4470.97	1684.4	173.4	1683.77	0.80	4091	1180	4262	1076
5911	91.11	359.50	4469.82	1779.4	173.4	1778.77	1.36	3996	1275	4263	1076
6005	91.05	358.78	4468.05	1873.4	172.0	1872.74	0.77	3902	1369	4262	1077
6037	91.60	358.38	4467.31	1905.3	171.2	1904.73	2.13	3870	1401	4262	1078
6100	91.20	358.04	4465.77	1968.3	169.2	1967.68	0.83	3807	1464	4260	1080
6132	91.20	358.14	4465.10	2000.3	168.2	1999.66	0.31	3775	1496	4259	1080
6195	89.94	358.40	4464.47	2063.2	166.3	2062.63	2.04	3712	1559	4258	1082
6283	92.74	358.33	4462.41	2151.2	163.8	2150.57	3.18	3624	1647	4256	1084
6313	93.36	358.26	4460.82	2181.1	162.9	2180.52	2.08	3594	1677	4256	1085
6407	92.50	358.92	4456.01	2275.0	160.6	2274.38	1.15	3501	1771	4254	1087
6502	93.39	359.38	4451.13	2369.8	159.2	2369.24	1.05	3406	1866	4254	1088
6596	90.98	359.69	4447.55	2463.7	158.4	2463.17	2.58	3312	1960	4254	1088
6691	93.97	0.39	4443.45	2558.6	158.5	2558.07	3.23	3217	2055	4255	1088
6786	94.41	0.65	4436.51	2653.4	159.3	2652.80	0.54	3122	2150	4257	1087
6881	92.99	0.23	4430.37	2748.2	160.1	2747.60	1.56	3027	2244	4258	1086
6975	89.51	359.82	4428.32	2842.1	160.1	2841.56	3.73	2933	2338	4259	1085
7007	88.18	359.64	4428.97	2874.1	159.9	2873.55	4.19	2901	2370	4259	1085
7038	88.24	359.70	4429.94	2905.1	159.8	2904.54	0.27	2870	2401	4259	1085
7070	88.49	359.48	4430.85	2937.1	159.5	2936.52	1.04	2838	2433	4260	1085
7102	89.11	359.52	4431.52	2969.1	159.3	2968.52	1.94	2806	2465	4260	1086
7166	90.06	359.69	4431.98	3033.1	158.8	3032.51	1.51	2742	2529	4260	1086
7197	90.22	359.51	4431.91	3064.1	158.6	3063.51	0.78	2711	2560	4260	1086
7260	91.42	359.90	4431.01	3127.1	158.3	3126.51	2.00	2648	2623	4260	1086
7355	87.93	0.56	4431.55	3222.1	158.7	3221.49	3.74	2553	2718	4261	1085
7387	87.68	0.34	4432.77	3254.0	158.9	3253.46	1.04	2521	2750	4262	1085
7482	88.15	0.61	4436.23	3349.0	159.7	3348.39	0.57	2426	2845	4264	1084
7545	87.63	0.45	4438.55	3411.9	160.3	3411.34	0.86	2364	2908	4265	1083
7640	85.60	359.16	4444.16	3506.8	160.0	3506.17	2.53	2269	3003	4265	1083
7703	89.54	359.05	4446.83	3569.7	159.0	3569.10	6.26	2206	3066	4265	1083
7798	90.80	358.37	4446.55	3664.7	156.8	3664.08	1.51	2111	3161	4264	1085
7861	92.00	357.30	4445.01	3727.6	154.5	3727.02	2.55	2048	3224	4262	1087
7893	92.62	357.54	4443.72	3759.5	153.0	3758.96	2.08	2016	3256	4261	1089
7924	92.81	357.45	4442.25	3790.5	151.7	3789.90	0.68	1985	3287	4260	1090
7988	92.65	357.60	4439.20	3854.3	148.9	3853.78	0.34	1921	3351	4257	1092
8051	92.90	357.02	4436.15	3917.2	145.9	3916.65	1.00	1858	3414	4255	1095
8146	93.15	357.74	4431.14	4012.0	141.6	4011.43	0.80	1763	3509	4252	1099
8240	90.80	359.10	4427.90	4106	139	4105.34	2.89	1669	3602	4250	1101
8304	91.60	359.95	4426.56	4170	138	4169.32	1.82	1605	3666	4250	1102
8367	91.45	0.89	4424.88	4233	139	4232.30	1.51	1542	3729	4251	1101
8462	90.99	0.72	4422.86	4328	140	4327.26	0.52	1447	3824	4253	1099
8557	90.12	2.05	4421.94	4423	143	4422.22	1.67	1352	3919	4256	1096
8651	92.59	2.77	4419.71	4517	147	4516.08	2.74	1259	4013	4261	1092
8746	90.22	1.74	4417.38	4612	150	4610.96	2.72	1164	4108	4266	1088
8809	88.36	1.09	4418.17	4674	152	4673.93	3.13	1101	4171	4268	1086
8872	88.70	0.40	4419.78	4737	153	4736.90	1.22	1038	4234	4269	1085
8967	89.54	359.90	4421.24	4832	153	4831.88	1.03	943	4329	4271	1084
9062	90.03	359.91	4421.60	4927	153	4926.88	0.52	848	4424	4271	1084
9157	90.80	358.94	4420.91	5022	152	5021.88	1.30	753	4519	4271	1085
9252	90.15	359.11	4420.12	5117	150	5116.86	0.71	658	4614	4270	1086
9346	90.37	358.76	4419.70	5211	148	5210.85	0.44	564	4708	4270	1087
9441	91.26	359.30	4418.34	5306	147	5305.83	1.10	469	4803	4269	1089
9536	91.91	0.57	4415.72	5401	147	5400.79	1.50	374	4898	4270	1088
9579	92.20	-161.80	4414.53	5444	147	5443.77	1.68	331	4941	4270	1088

INSTALL REPORT

Bobby Athey Cell 405-207-1101

CUSTOMER [X]
WELL TEST [ ]
RENTAL [ ]

[X] NEW INSTALL
[ ] FAILURE
[ ] RESIZE

DATE STARTED	DATE COMPLETED	JOB NO.	SHIPPER NO.
7/23/2014	7/23/2014	BA 7-22-2014	6528706

SERVICE TECH.	COMPANY REP. / PHONE NUMBER
BOBBY ATHEY	BILLY

CUSTOMER	LEASE	WELL NO.	FIELD	COUNTY	STATE
SANDRIDGE ENERGY	JANET 3404	1-7 H	ANTHONY	SUMNER	KS

WELL DEPTH	CASING SIZE / WT	LINER SIZE / SETTING	PERFS. OR OPEN HOLE	SEAT NIP.	KB	TUB LGTH	TUB SIZE	AVG. JT.
9539	7"	5073 41/2"	5073-TD	TOP SUB	16'	4816.61	2 7/8	32.54466216

NO. OF JTS.	INTAKE SETTING	BOTTOM OF MOTOR	EQUIPMENT LENGTH	MOTOR SHROUD SIZE / LENGTH / MATERIAL
148	4890.18	4959.38	119.18	NONE

DRAIN VALVE	SETTING	NEW / USED	CHECK VALVE	SETTING	NEW / USED
NONE			NONE		

PUMP S/N	TYPE	STAGES	MANUFACTURER	MODEL	COATING	LENGTH
BOH	2 7/8				MONEL	0.60
13510313	PMSXD	57	BH	FLEX 31	MONEL	14.35
13509144	PMSXD	70	BH	FLEX 31	MONEL	17.35
13475917	PMSXD	96	BH	FLEX 31	MONEL	23.35
13510318	PMHVSXD	47	BH	G 42	MONEL	14.35

INTAKE / GAS SEP.	TYPE	SCREEN	MANUFACTURER	MODEL	COATING	LENGTH
13466913	GSTHVV	YES	BH	4,00	MONEL	6.10

SEAL S/N	SERIES	MANUFACTURER	MODEL	COATING	LENGTH
13482005	400/450	BH	FSB3DB H6	MONEL	5.92

MOTOR S/N	HP	VOLTS	AMPS	MANUFACTURER	MODEL	COATING	LENGTH
13510326	216	2345	59	BH	450	MONEL	32.18

D/H SENSOR S/N	OHM READINGS	MANUFACTURER	MODEL	COATING	LENGTH
G1321198				MONEL	4.10

MLE S/N	SIZE	SERIES	TYPE	MANUFACTURER	MODEL	ARMOR	LENGTH
C78103	5	450	LEAD	BH	PLUG	MONEL	110.00

CABLE S/N	SIZE	TYPE	KV	MANUFACTURER	MODEL	ARMOR	LENGTH
C76141	4	CELF	5	BH	FLAT	GALV.	2270.00
C76141	4	CELF	5	BH	FLAT	GALV.	2789.00

BANDING MATERIAL	BANDS PER JT.	WELLHEAD TYPE	SIZE	TUBING	CABLE	SURFACE CABLE SIZE & CONDITION	CT LINE: TYPE	NO
STAINLESS	3	QCI	7		FLAT			STAINLESS STEEL

PANEL / VSD S/N	VOLTS / AMPS / KVA	MFG.	TYPE	CONTROLLER	OVER LOAD	UNDER LOAD	CT RATIO

FUSE TYPE / SIZE	CONTROL VOLTS	CPT RANGE / KVA	SEC. SURGE SUP.	UL DELAY	RESTART TIMER

VSD SET HZ	VSD MIN HZ	VSD MAX HZ	STEP UP KVA	STEP UP S/N	TAP SETTINGS	XFMR MFG	XFMR RANGE

POLE XFMRS KVA	VOLTAGE	MFG	SERIAL NUMBER	SERIAL NUMBER	SERIAL NUMBER

RESISTANCE	A-B	B-C	A-C	A-GND	B-GND	C-GND
MOTOR	2	2	2	2G	2G	2G
MOTOR						
MOTOR						
MOTOR ASSEMBLY						
CABLE	3G	3G	3G	3G	3G	3G
MOTOR & CABLE SURFACE	4,2	4,2	4,2	2G	2G	2G
MOTOR & CABLE BOTTOM	4,8	4,8	4,8	2k	MEG	OHM
VOLTS NO LOAD						
VOLTS LOADED						
AMP START UP						
AMP SETTLE AFTER						

START UP INFORMATION	
TUBING PRESSURE:	STATIC FLUID LEVEL:
CASING PRESSURE:	GAS FREE FLUID:
PSI / TEMP:	TOTAL FLUID LEVEL:
PUMP UP TIME:	BFPD:
SPOOLER OPERATOR	
COMPANY	BEST WELL SERVICE
RIG OPERATOR	
COMPANY	KEY ENERGY

COMMENTS:

SEAT NIPPLE IN TOP OF 10' SUB. 5 CANNON CLAMPS, WALRUS TOOTH POTHEAD PROTECTOR. NO SURFACE EQUIPMENT ON LOCATION. ASSEMBLE AND SERVICE EQUIPMENT PICKING UP TUBEING WITH LAYDOWN MACHINE RIMROCK SERVICES. KEY WELL SERVICE. SPOOLER BEST WELL SERVICE TEST CABLE WHILE GOING IN WELL. ALUMINUM ANODE ON BOTTOM OF MOTOR. MEG WITH NEGATIVE LEAD.

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

September 29, 2017

Laci Bevans
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Plugging Application
API 15-191-22748-01-00
JANET 3404 1-7H
NE/4 Sec.18-34S-04W
Sumner County, Kansas

Dear Laci Bevans:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 337-7400. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after March 29, 2018. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The March 29, 2018 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 2