

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
---	--	------------------------------------

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--

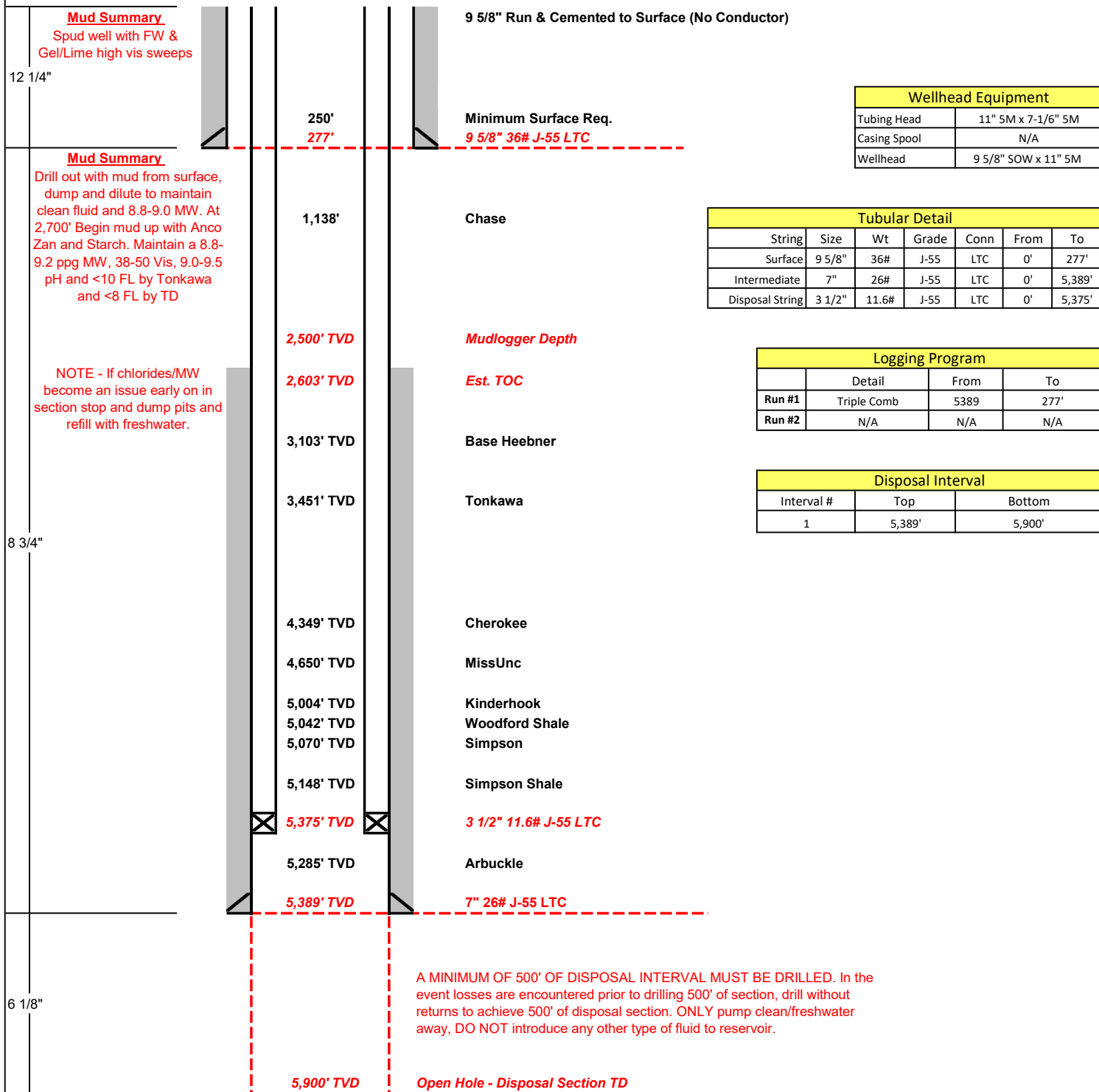


Well: Louise 3504 SWD 1-8  
 Prospect: Bluff Creek  
 County: Sumner County / Kansas  
 Surface: 350' FNL & 2472' FWL Sec. 8-35S-4W  
 PBHL: 350' FNL & 2301' FWL Sec. 8-35S-4W  
 GL: 1,217'

Drilling Engineer: Joel Acosta  
 Drilling Manager: Brock Knapp  
 Completions: Crescent  
 Geology: Jack Austin  
 Production: Alex Rodriguez  
 API: 15-191-22792-00-00



### Well Profile: Vertical SWD



Wellhead Equipment	
Tubing Head	11" 5M x 7-1/6" 5M
Casing Spool	N/A
Wellhead	9 5/8" SOW x 11" 5M

Tubular Detail						
String	Size	Wt	Grade	Conn	From	To
Surface	9 5/8"	36#	J-55	LTC	0'	277'
Intermediate	7"	26#	J-55	LTC	0'	5,389'
Disposal String	3 1/2"	11.6#	J-55	LTC	0'	5,375'

Logging Program			
	Detail	From	To
Run #1	Triple Comb	5389	277'
Run #2	N/A	N/A	N/A

Disposal Interval		
Interval #	Top	Bottom
1	5,389'	5,900'

Engineer	Date	Cementing	Logging Company	Mud Loggers	Mud Company	Directional
Joel Acosta	9/27/2017	O-Tex	Halliburton	Toledo	Anchor Drilling Fluids	Skyline Directional
		(918) 568-9821	(620) 629-0602	(318) 590-9755	(405) 694-5700	(405) 620-7128
(405) 441-4393	9/27/2017	Float Equipment	Drill Pipe	Wellhead Company	Casing	Regulatory
		O-Tex	Patterson	Patroit	Meridian	KCC
		(918) 568-9821	(405) 401-4900	(405) 445-5979	(405) 471-6656	(316) 772-6646





7045 N. Highway 81  
Duncan, OK 73533

# Invoice

Date:	Invoice #:
8/10/2017	0000033630

Phone # (580) 255-3111

Bill To
Destiny Petroleum 1 Destiny Cove SPRING, TX 77381

Description of Work
SUMNER,COUNTY KS AFE N/A API 15-191-22793-01-00
Job Type: Surface (New Well Only)

Field Receipt	Terms	Service Date	Due Date	AFE No	Lease/Well Name
SOK6254	Net 30	8/9/2017	9/9/2017	AFE N/A	LOUISE 3504 SWD 1-8H

Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount
ML001	Pickup Mileage	UNTMIL	120	4.26	511.20	72.00%	-368.06	143.14
ML002	Pump Truck/Heavy Vehicle Mileage	UNTMIL	120	7.32	878.40	72.00%	-632.45	245.95
ML003	Bulk Cement Delivery/Return	MILE	462	2.95	1,362.90	72.00%	-981.29	381.61
MX001	Bulk Material Mixing Service Charge	SCF	169	3.27	552.63	72.00%	-397.89	154.74
CC001	Pump Charge 0-1000'	4-HRS	1	2,038.61	2,038.61	72.00%	-1,467.80	570.81
JM001	Data Acquisition System	JOB	1	1,437.48	1,437.48	72.00%	-1,034.99	402.49
PC003	Employee/Supervisor Retention/perdiem	PR/MAN	1	1,306.80	1,306.80	55.00%	-718.74	588.06
ML014	Fuel Surcharge	JOB	1	653.40	653.40	72.00%	-470.45	182.95
AE014	Environmental Fee*	JOB	1	228.69	228.69	72.00%	-164.66	64.03
AE007	1" to 2" valves	JOB	1	424.71	424.71	72.00%	-305.79	118.92
AE002	Cement Head with manifold	JOB	1	1,176.12	1,176.12	72.00%	-846.81	329.31
AE003	Circulation Equipment( 40' of equipment)	JOB	1	1,633.50	1,633.50	72.00%	-1,176.12	457.38
CL017	9 5/8" Top Rubber Plug	EACH	1	338.80	338.80	40.00%	-135.52	203.28
CP001	C (Premium Plus Cement) (94 lbs/ft3)	94SACK	160	30.80	4,928.01	72.00%	-3,548.17	1,379.84
CP018	Calcium Chloride	LBS	301	1.22	367.22	72.00%	-264.40	102.82
CP010	Cello Flake	LBS	40	4.20	168.00	72.00%	-120.96	47.04
CP031	Sugar	LBS	50	3.39	169.50	0.00%	0.00	169.50
GS006	9 5/8" Guide Shoe	EACH	1	575.96	575.96	35.00%	-201.59	374.37
IF06	9 5/8" Flapper IFV	EACH	1	609.84	609.84	35.00%	-213.44	396.40
BCT06	9 5/8" Bow Type Centralizer	EACH	1	162.62	162.62	35.00%	-56.92	105.70
SR06	9 5/8" Stop Ring	EACH	1	74.54	74.54	35.00%	-26.09	48.45
CC015	Pump Charge Additional Hours	UNTHRS	3	588.06	1,764.18	50.00%	-882.09	882.09
AE012	Bulk Unit Additional Hours	UNTHRS	3	130.68	392.04	50.00%	-196.02	196.02

Contact: Reid McCarty	<b>Subtotal Amount</b>	*****
	<b>Sales Tax</b>	*****
	<b>Discount Amount</b>	*****
	<b>Payment/Credit Amount</b>	*****
	<b>Total Net Amount</b>	*****



7045 N. Highway 81  
Duncan, OK 73533

# Invoice

Date:	Invoice #:
8/10/2017	0000033630

Phone # (580) 255-3111

Bill To
Destiny Petroleum 1 Destiny Cove SPRING, TX 77381

Description of Work
SUMNER,COUNTY KS AFE N/A API 15-191-22793-01-00
Job Type: Surface (New Well Only)

Field Receipt	Terms	Service Date	Due Date	AFE No	Lease/Well Name
SOK6254	Net 30	8/9/2017	9/9/2017	AFE N/A	LOUISE 3504 SWD 1-8H

Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount

Contact: Reid McCarty	<b>Subtotal Amount</b>	21,755.15
	<b>Sales Tax</b>	197.92
	<b>Discount Amount</b>	-14,210.25
	<b>Payment/Credit Amount</b>	0.00
	<b>Total Net Amount</b>	7,742.82



LK

**O-TEX PUMPING LLC**

Service Location Fairview, Oklahoma  
 Service Address 601 Industrial Blvd 73737

**FIELD RECEIPT**

Phone number 580-227-2727

Project Number: SOK 6254

Service Date: 8/9/2017

Customer Address: Destiny Petroleum

City St

Customer Rep 0

Phone 0

Well Name: Louise 3504 SWD

Well Number: 1-8H

County: Sumner

State: Kansas

API # 15-191-22793-01-00

AFE # 0

PERMIT #

Job Type Surface

Serv. Sup. Kyle Laskowitz

Page 1 of 1

Pump 1 # 980016  
 Pump 2 # 0

REF #	DESCRIPTION	U OF MEAS.	UNIT PRICE	QUAN	GROSS	%DISC	disc	NET
ML001	Pickup Mileage	per mile/ per Unit	4.26	120.0	\$511.20	72%	\$368.06	\$143.14
ML002	Pump Truck/Heavy Vehicle Mileage	per mile/ per Unit	7.32	120.0	\$878.40	72%	\$632.45	\$245.95
ML003	Bulk Cement Delivery/Return	per Ton-Mile	2.95	462.0	\$1,362.90	72%	\$981.29	\$381.61
MX001	Bulk Material Mixing Service Charge	per cuft	3.27	169.0	\$552.63	72%	\$397.89	\$154.74
CC001	Pump Charge 0-1000'	(per 4 hrs)	2,038.61	1.0	\$2,038.61	72%	\$1,467.80	\$570.81
JM001	Data Acquisition System	Per Job	1,437.48	1.0	\$1,437.48	72%	\$1,034.99	\$402.49
PC003	Employee/Supervisor Retention/perdiem	per man/per day	1,306.80	1.0	\$1,306.80	55%	\$718.74	\$588.06
ML014	Fuel Surcharge *	per unit per job	653.40	1.0	\$653.40	72%	\$470.45	\$182.95
AE014	Environmental Fee*	per job	228.69	1.0	\$228.69	72%	\$164.66	\$64.03
AE007	1" to 2" valves	per job	424.71	1.0	\$424.71	72%	\$305.79	\$118.92
AE002	Cement Head with manifold	per job	1,176.12	1.0	\$1,176.12	72%	\$846.81	\$329.31
AE003	Circulation Equipment( 40' of equipment)	per job	1,633.50	1.0	\$1,633.50	72%	\$1,176.12	\$457.38
CL017	9 5/8" Top Rubber Plug	Each	338.80	1.0	\$338.80	40%	\$135.52	\$203.28
CP001	C (Premium Plus Cement) (94 lbs/ft3)	per sk	30.80	160.0	\$4,928.00	72%	\$3,548.16	\$1,379.84
CP018	Calcium Chloride	per lb	1.22	301.0	\$367.22	72%	\$264.40	\$102.82
CP010	Cello Flake	per lb	4.20	40.0	\$168.00	72%	\$120.96	\$47.04
CP031	Sugar	per lb	3.39	50.0	\$169.50	0%	\$0.00	\$169.50
GS006	9 5/8" Guide Shoe	Each	575.96	1.0	\$575.96	35%	\$201.59	\$374.37
IF06	9 5/8" Flapper IFV	Each	609.84	1.0	\$609.84	35%	\$213.44	\$396.40
BCT06	9 5/8" Bow Type Centralizer	Each	162.62	1.0	\$162.62	35%	\$56.92	\$105.70
SR06	9 5/8" Stop Ring	Each	74.54	1.0	\$74.54	35%	\$26.09	\$48.45
CC015	Pump Charge Additional Hours	per hour/per unit	588.06	3.0	\$1,764.18	50%	\$882.09	\$882.09
AE012	Bulk Unit Additional Hours	Per unit/per hour	130.68	3.0	\$392.04	50%	\$196.02	\$196.02
ML003	Bulk Cement Delivery/Return	per Ton-Mile	2.95	-	\$0.00	72%	\$0.00	\$0.00
MX001	Bulk Material Mixing Service Charge	per cuft	3.27	-	\$0.00	72%	\$0.00	\$0.00
CP001	C (Premium Plus Cement) (94 lbs/ft3)	per sk	30.80	-	\$0.00	72%	\$0.00	\$0.00
CP018	Calcium Chloride	per lb	1.22	-	\$0.00	72%	\$0.00	\$0.00
AE022	1" Pipe for Top-Out*	per ft	7.90	-	\$0.00	20%	\$0.00	\$0.00
AE000	1" Pipe Handling Tool	per job	150.00	-	\$0.00	0%	\$0.00	\$0.00
							\$14,210.23	\$7,544.91

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: 

# SERVICE ORDER CONTRACT

Customer Name Destiny Petroleum Ticket Number SOK 6254  
Lease & Well Number Louise 3504 SWD 1-8H Date 8/9/2017

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-TEX pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-TEX pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-TEX makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, O-TEX personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-TEX gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

**I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.**

Customer Authorized Agent:

  
\_\_\_\_\_



<b>JOB SUMMARY</b>			PROJECT NUMBER <b>SOK 6254</b>	TICKET DATE <b>08/09/17</b>
COUNTY <b>Sumner</b>	State <b>Kansas</b>	COMPANY <b>Destiny Petroleum</b>	CUSTOMER REP <b>0</b>	
LEASE NAME <b>Louise 3504 SWD</b>	Well No. <b>1-8H</b>	JOB TYPE <b>Surface</b>	EMPLOYEE NAME <b>Kyle Laskowitz</b>	

EMP NAME <b>Kyle Laskowitz</b>	0								
<b>Jerimee Truong</b>									
<b>Frank</b>									
<b>0.00</b>									

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_

Packer Type \_\_\_\_\_ Set At **0**

Bottom Hole Temp. **80** Pressure \_\_\_\_\_

Retainer Depth \_\_\_\_\_ Total Depth **300**

Date	Called Out	On Location	Job Started	Job Completed
	<b>8/9/2017</b>	<b>8/9/2017</b>	<b>8/9/2017</b>	<b>8/9/2017</b>
Time	<b>8:00</b>	<b>11:00</b>	<b>17:20</b>	<b>18:30</b>

Type and Size	Qty	Make
Auto Fill Tube	<b>0</b>	<b>IR</b>
Insert Float Val	<b>0</b>	<b>IR</b>
Centralizers	<b>0</b>	<b>IR</b>
Top Plug	<b>0</b>	<b>IR</b>
HEAD	<b>0</b>	<b>IR</b>
Limit clamp	<b>0</b>	<b>IR</b>
Weld-A	<b>0</b>	<b>IR</b>
Texas Pattern Guide Shoe	<b>0</b>	<b>IR</b>
Cement Basket	<b>0</b>	<b>IR</b>

Well Data						
New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	<b>36#</b>	<b>9 5/8"</b>		<b>Surface</b>	<b>300</b>	<b>1,500</b>
Liner						
Liner						
Tubing		<b>0</b>				
Drill Pipe						
Open Hole		<b>12 1/4"</b>		<b>Surface</b>	<b>300</b>	<b>Shots/Ft.</b>
Perforations						
Perforations						
Perforations						

Materials			
Mud Type	<b>WBM</b>	Density	<b>9</b> Lb/Gal
Disp. Fluid	<b>Fresh Water</b>	Density	<b>8.33</b> Lb/Gal
Spacer type	<b>resh Wate</b>	BBL.	<b>20</b> <b>8.33</b>
Spacer type	BBL.		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
<b>8/9</b>	<b>7.0</b>	<b>8/9</b>	<b>1.0</b>	<b>Surface</b>
<b>Total</b>	<b>7.0</b>	<b>Total</b>	<b>1.0</b>	

<b>MAX 1,500 PSI</b>		<b>AVG 70</b>	
Average Rates in BPM			
<b>MAX 6 BPM</b>		<b>AVG 4</b>	
Cement Left in Pipe			
<b>Feet 43</b>		<b>Reason SHOE JOINT</b>	

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
<b>1</b>	<b>160</b>	<b>Premium Plus (Class C)</b>	<b>2% Calcium Chloride - 1/4 pps Celloflake</b>	<b>6.33</b>	<b>1.34</b>	<b>14.80</b>
<b>2</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>3</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0.00</b>	<b>0.00</b>

Summary			
Preflush Breakdown	Type: <b>MAXIMUM</b>	Preflush: <b>20.00</b>	Type: <b>Fresh Water</b>
	Lost Returns-N	Load & Bkdn: <b>N/A</b>	Pad:Bbl -Gal <b>N/A</b>
	Actual TOC	Excess /Return <b>10</b>	Calc.Disp Bbl <b>18</b>
Average	Bump Plug PSI: <b>500</b>	Calc. TOC: <b>SURFACE</b>	Actual Disp. <b>18.50</b>
ISIP	<b>5 Min.</b>	Final Circ. PSI: <b>60</b>	Disp:Bbl
	<b>10 Min.</b>	Cement Slurry: <b>38.2</b>	
	<b>15 Min.</b>	Total Volume <b>76.68</b>	

CUSTOMER REPRESENTATIVE \_\_\_\_\_

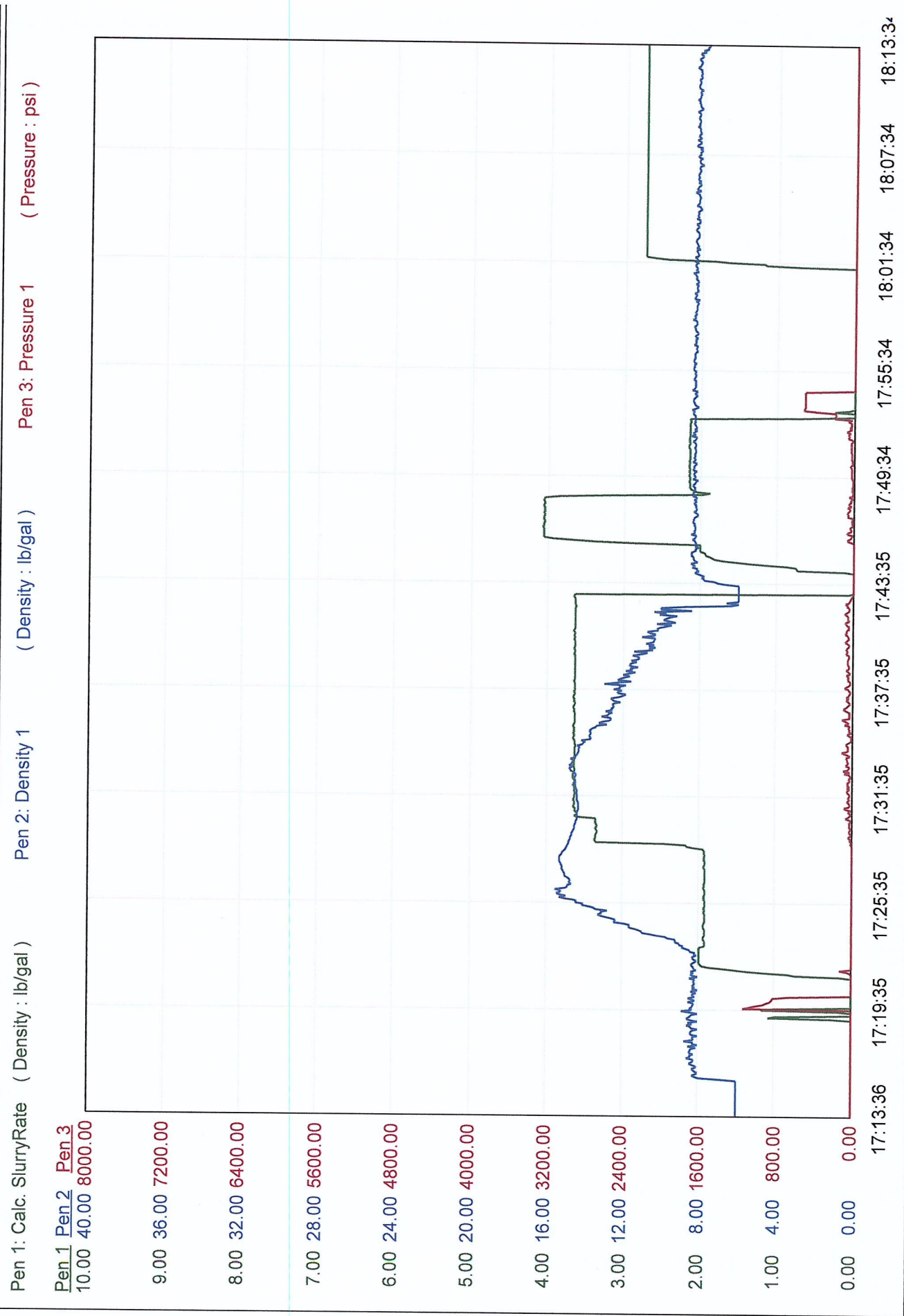
*Kyle Laskowitz*  
SIGNATURE







SERVICE COMPANY: O-Tex pumping  
 TICKET NO: SOK 6254  
 CUSTOMER NAME: Destiny Petroleum  
 WELL NAME: Louise 3504 SWD 1-8H  
 WELL LOCATION: Sumner co. KS  
 DATE RECORDED: 08/09/2017  
 JOB NO: SOK 6254  
 UNIT DESCRIPTION: Serva Twin  
 UNIT NOTES: 9 5/8s surface  
 FILE NAME: Destiny Petroleum\_Louise 3504 SL 28H\_17\_08\_09\_#1.csv



# Job Data Sheet



COMPANY <b>Destiny Petroleum</b>		PROJECT NUMBER <b>SOK 6254</b>	AFE/WORK ORDER <b>0</b>	DATE <b>8/9/2017</b>
CONTRACTOR <b>WW Drilling #2</b>		Owner <b>Same</b>	LEGAL DESCRIPTION <b>8/35N/4W</b>	API <b>15-191-22793-01-00</b>
LEASE & WELL # <b>Louise 3504 SWD 1-8H</b>		COUNTY <b>Sumner</b>	STATE <b>Kansas</b>	MILEAGE <b>120</b>
DIRECTIONS <b>CALDWELL KS - WEST ON 1ST ST TO SPRINGDALE RD - 0.5 MIES SOUTH - FOLLOW COUNTRY RD WEST &amp; SOUTH TO COUNTY RD - 1 MILE NORTH - 0.5 MILES WEST - SOUTH INTO</b>				

Pumping Services	( ) H2S									
	Casing Size	Casing Weight	Thread	Tbng/DP Size	Thread	Plug. Cont.	Swage	Top Plug	Bottom Plug	% Excess
	<b>9 5/8"</b>	<b>36#</b>	<b>LTC</b>			<b>YES</b>	<b>YES</b>	<b>YES</b>	<b>NO</b>	<b>100%</b>
	Number and Type Units							Casing Depth	Hole Depth	Hole Size
	<b>Pump Truck &amp; Bulk Materials</b>							<b>300'</b>	<b>300'</b>	<b>12 1/4"</b>
Remarks						Est. BHST	Tubing Depth	Depth-TVD	Mud Weight/Type	
						<b>80°</b>				

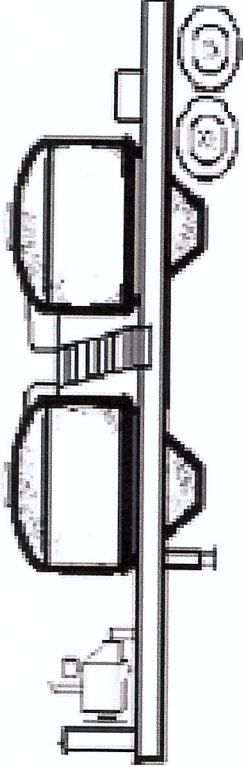
Materials	<b>LEAD</b>	# of Sacks	Type	Additives							
	<b>38.18</b>	<b>160</b>	<b>Premium Plus (Class C)</b>	<b>2% Calcium Chloride - 1/4 pps Celloflake</b>							
	<b>H2O TO MIX</b>	Weight PPG	Yield Ft3/Sk								Water Gal/Sk
	<b>24.11</b>	<b>14.80</b>	<b>1.34</b>	<b>6.33</b>							
	<b>TAIL</b>	# of Sacks	Type	Additives							
	<b>0.00</b>										
	<b>H2O TO MIX</b>	Weight PPG	Yield Ft3/Sk	Water Gal/Sk							
	<b>0.00</b>										
	<b>TOP OUT</b>	# of Sacks	Type	Additives							
<b>H2O TO MIX</b>	Weight PPG	Yield Ft3/Sk	Water Gal/Sk								
	ACID	Type	Additives								
	Inhibitor	Surfactant	clay cont.	<b>TAKE 50 # Sugar - 3 RADIOS</b>							
	Spacer or Flush	Quantity	Type	Additives							
		<b>20 BBL</b>	<b>Fresh Water</b>								
	Spacer or Flush	Quantity	Type	Additives							
	Other	Quantity	Type	Additives							

Crew Called	<b>Cementer</b>	<b>Pumper</b>	<b>Bulky</b>	<b>Bulky</b>	<b>Bulky</b>
	<b>Kyle Laskowitz</b>	<b>Jerimee Truong</b>	<b>Frank</b>		
CEOL	<b>Swedge</b>	<b>Bale rack</b>	<b>Single Wing</b>	<b>Double Wing</b>	<b>Other</b>
	<b>9 5/8" LTC</b>	<b>1</b>	<b>1</b>	<b>1</b>	

Sales Items	Casing Size	<b>9 5/8"</b>	Casing Weight	<b>36#</b>	Thread	<b>LTC</b>		
	Guide Shoe	<b>1</b>	Float Shoe		Float Collar	Insert Float Valve	<b>1</b>	
	Centralizers - Number	<b>3</b>	Size	<b>12 1/4" x 9 5/8"</b>	Type	<b>BOW</b>		
	Wall Cleaners - Number		Type		MSC (DV Tool)	MSC Plug Set		
	Limit Clamps	<b>1</b>	Thread lock		Other			
	Remarks							

Customer Rep.	<b>0</b>	Cell Phone	<b>0</b>	Office Phone		Fax		Time of Call	
Call Taken By	<b>Jared Sisco</b>							Date Ready	<b>8/9/17</b>
Crew Called	<b>Kyle Laskowitz</b>							Location Time	<b>8/9/2017 11:00</b>
								Yard Time	<b>8/9/17 8:00</b>





TRAILER NUMBER: 746040/920058

DRIVER NAME:

FRONT POT	CEMENT ADDITIVES	REAR POT
CEMENT: Class C	TOP OUT NEAT	CEMENT: Class C
200 :SKS	CC On The Side	160 :SKS
	2% CC	
	1/4# Celloflake	

COMPANY: Destiny Petroleum      DATE: 8/8/2017

LEASE: Louise 3504 SWD 1-8H      TICKET: SOK#6254

API No. <b>15-191-22793-01-00</b>
OTC/OCC Operator No. <b>0</b>

**CEMENTING REPORT**  
To Accompany Completion Report

Form 1002C  
Rev. 1996

**OKLAHOMA CORPORATION COMMISSION**

Oil & Gas Conservation Division  
Post Office Box 52000-2000  
Oklahoma City, Oklahoma 73152-2000  
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name <b>0</b>	OCC District		
*Operator <b>Destiny Petroleum</b>	OCC/OTC Operator No <b>0</b>		
*Well Name/No. <b>Louise 3504 SWD 1-8H</b>	County <b>Sumner</b>		
*Location 1/4    1/4    1/4    1/4	Sec <b>8</b>	Twp <b>35N</b>	Rge <b>4W</b>

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date		<b>8/9/2017</b>				
*Size of Drill Bit (Inches)		<b>12 1/4"</b>				
*Estimated % wash or hole enlargement used in calculations		<b>100%</b>				
*Size of Casing (inches O.D.)		<b>9 5/8"</b>				
*Top of Liner (if liner used) (ft.)		<b>N/A</b>				
*Setting Depth of Casing (ft.) from ground level		<b>300</b>				
Type of Cement (API Class) In first (lead) or only slurry		<b>Premium Plus (Class C)</b>				
In second slurry						
In third slurry		<b>N/A</b>				
Sacks of Cement Used In first (lead) or only slurry		<b>160</b>				
In second slurry						
In third slurry		<b>N/A</b>				
Vol of slurry pumped (Cu ft)(14.X15.) in first (lead) or only slurry		<b>214.4</b>				
In second slurry						
In third slurry		<b>N/A</b>				
Calculated Annular Height of Cement behind Pipe (ft)		<b>277'</b>				
Cement left in pipe (ft)		<b>43.13'</b>				

*Amount of Surface Casing Required (from Form 1000)	ft.
---	-----

*Was cement circulated to Ground Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	*Was Cement Staging Tool (DV Tool) used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
*Was Cement Bond Log run? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If so, Attach Copy)	*If Yes, at what depth?    ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

\* Designates items to be completed by Operator.  
Items not so designated shall be completed by the Cementing Company.

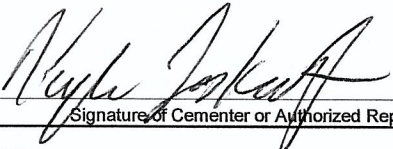
Remarks

**Cement #1: Premium Plus (Class C): 2% Calcium Chloride**  
**¼ pps Celloflake \* Cement # 2: 0: 0 \* Cement #3: 0: 0**  
**\* Cement #4: : \* Cement #5: :**

\*Remarks

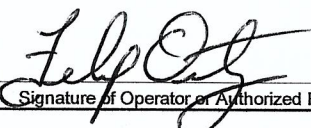
**CEMENTING COMPANY**

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

  
 \_\_\_\_\_  
 Signature of Cementer or Authorized Representative

**OPERATOR**

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

  
 \_\_\_\_\_  
 Signature of Operator or Authorized Representative

Name & Title Printed or Typed	
<b>Kyle Laskowitz</b>	
<b>O-TEX Pumping LLC</b>	
Address	
<b>7303 N. Hwy 81</b>	
City	
<b>Duncan</b>	
State	Zip
<b>OK</b>	<b>73533</b>
Telephone (AC) Number	
<b>580-251-9919</b>	
Date	
<b>August 9, 2017</b>	

*Name & Title Printed or Typed	
*Operator	
*Address	
*City	
*State	*Zip
*Telephone (AC) Number	
*Date	

**INSTRUCTIONS**

- This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
  - An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
  - The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
- Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
- Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
- IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.**





7045 N. Highway 81  
Duncan, OK 73533

# Invoice

Date:	Invoice #:
8/31/2017	0000034024

Phone # (580) 255-3111

Bill To
Destiny Petroleum 1 Destiny Cove SPRING, TX 77381

Description of Work
SUMNER,COUNTY KS AFE N/A API 15-191-22792-00-00
Job Type: Intermediate

Field Receipt	Terms	Service Date	Due Date	AFE No	Lease/Well Name
SOK6274	Net 30	8/22/2017	9/30/2017	AFE N/A	LOUISE 3504 SWD 1-8H

Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount
ML001	Pickup Mileage	UNTMIL	120	4.26	511.20	72.00%	-368.06	143.14
ML002	Pump Truck/Heavy Vehicle Mileage	UNTMIL	120	7.32	878.40	72.00%	-632.45	245.95
ML003	Bulk Cement Delivery/Return	MILE	1,096	2.95	3,233.20	72.00%	-2,327.90	905.30
MX001	Bulk Material Mixing Service Charge	SCF	415	3.27	1,357.05	72.00%	-977.08	379.97
CC005	Pump Charge 4001-5000'	4-HRS	1	4,116.42	4,116.42	72.00%	-2,963.82	1,152.60
JM001	Data Acquisition System	JOB	1	1,437.48	1,437.48	72.00%	-1,034.99	402.49
AE014	Environmental Fee*	JOB	1	228.69	228.69	72.00%	-164.66	64.03
AE003	Circulation Equipment( 40' of equipment)	JOB	1	1,633.50	1,633.50	72.00%	-1,176.12	457.38
AE002	Cement Head with manifold	JOB	1	1,176.12	1,176.12	72.00%	-846.81	329.31
AE007	1" to 2" valves	JOB	1	424.71	424.71	72.00%	-305.79	118.92
ML014	Fuel Surcharge	JOB	1	653.40	653.40	72.00%	-470.45	182.95
PC003	Employee/Supervisor Retention/perdiem	PR/MAN	1	1,306.80	1,306.80	55.00%	-718.74	588.06
CL011	7" Top Rubber Plug	EACH	1	203.28	203.28	72.00%	-146.36	56.92
CP002	H (Premium Cement) (94 lbs/ft3)	94SACK	340	30.80	10,472.01	72.00%	-7,539.85	2,932.16
CP003	POZ (Fly Ash) (74 lbs/ft3) -	74SACK	40	13.55	542.01	72.00%	-390.25	151.76
CPC09	CF-45 Accelerator/suspending agent	LBS	564	3.39	1,911.96	72.00%	-1,376.61	535.35
CP017	Gypsum ( Gypsum )XPC 1,	LBS	564	1.76	992.64	72.00%	-714.70	277.94
CP005	GEL	LBS	269	0.68	182.92	72.00%	-131.70	51.22
CPC40	FL-4 Fluid Loss	LBS	20	29.04	580.80	72.00%	-418.18	162.62
CP010	Cello Flake	LBS	95	4.20	399.00	72.00%	-287.28	111.72
CPC48	Fiber X	LBS	95	30.25	2,873.75	72.00%	-2,069.10	804.65
FSF03	7" Float Shoe, Flapper Type	EACH	1	697.93	697.93	35.00%	-244.28	453.65
FCF03	7" Float Collar, Flapper Type	EACH	1	860.55	860.55	35.00%	-301.19	559.36

Contact: Reid McCarty	<b>Subtotal Amount</b>	*****
	<b>Sales Tax</b>	*****
	<b>Discount Amount</b>	*****
	<b>Payment/Credit Amount</b>	*****
	<b>Total Net Amount</b>	*****



7045 N. Highway 81  
Duncan, OK 73533

# Invoice

Date:	Invoice #:
8/31/2017	0000034024

Phone # (580) 255-3111

Bill To
Destiny Petroleum 1 Destiny Cove SPRING, TX 77381

Description of Work
SUMNER,COUNTY KS AFE N/A API 15-191-22792-00-00
Job Type: Intermediate

Field Receipt	Terms	Service Date	Due Date	AFE No	Lease/Well Name
SOK6274	Net 30	8/22/2017	9/30/2017	AFE N/A	LOUISE 3504 SWD 1-8H

Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount
BCT03	7" Bow Type Centralizer	EACH	10	128.74	1,287.40	35.00%	-450.59	836.81
SR03	7" Stop Ring	EACH	1	66.40	66.40	35.00%	-23.24	43.16
TLK01	Thread Lock Kit (per kit)*	EACH	1	54.21	54.21	34.99%	-18.97	35.24
CC015	Pump Charge Additional Hours	UNTHRS	12	588.06	7,056.72	48.00%	-3,387.23	3,669.49
AE012	Bulk Unit Additional Hours	UNTHRS	24	130.68	3,136.32	48.00%	-1,505.43	1,630.89

Contact: Reid McCarty	<b>Subtotal Amount</b>	48,274.87
	<b>Sales Tax</b>	490.88
	<b>Discount Amount</b>	-30,991.83
	<b>Payment/Credit Amount</b>	0.00
	<b>Total Net Amount</b>	17,773.92



26

**O-TEX PUMPING LLC**

Service Location Fairview, Oklahoma  
 Service Address 601 Industrial Blvd 73737

**FIELD RECEIPT**

Phone number 580-227-2727

Project Number: SOK 6274

Service Date: 8/22/2017

Customer Address: Destiny Petroleum

City

St

Customer Rep 0

Phone 0

Well Name: Louise 3504 SWD

Well Number: 1-8H

County: Sumner

State: Kansas

API # 15-191-22792-00-00

AFE # 0

PERMIT #

Job Type Intermediate  
 Serv. Sup. Fennis Garduno  
 Page 1 of 1

Pump 1 # 980028  
 Pump 2 # 0

REF #	DESCRIPTION	U OF MEAS.	UNIT PRICE	QUAN	GROSS	%DISC	disc	NET
ML001	Pickup Mileage	per mile/ per Unit	\$ 4.26	120.0	\$511.20	72%	\$368.06	\$143.14
ML002	Pump Truck/Heavy Vehicle Mileage	per mile/ per Unit	\$ 7.32	120.0	\$878.40	72%	\$632.45	\$245.95
ML003	Bulk Cement Delivery/Return	per Ton-Mile	\$ 2.95	1,096.0	\$3,233.20	72%	\$2,327.90	\$905.30
MX001	Bulk Material Mixing Service Charge	per cuft	\$ 3.27	415.0	\$1,357.05	72%	\$977.08	\$379.97
CC005	Pump Charge 4001-5000'	(per 4 hrs)	\$ 4,116.42	1.0	\$4,116.42	72%	\$2,963.82	\$1,152.60
JM001	Data Acquisition System	Per Job	\$ 1,437.48	1.0	\$1,437.48	72%	\$1,034.99	\$402.49
AE014	Environmental Fee*	per job	\$ 228.69	1.0	\$228.69	72%	\$164.66	\$64.03
AE003	Circulation Equipment( 40' of equipment)	per job	\$ 1,633.50	1.0	\$1,633.50	72%	\$1,176.12	\$457.38
AE002	Cement Head with manifold	per job	\$ 1,176.12	1.0	\$1,176.12	72%	\$846.81	\$329.31
AE007	1" to 2" valves	per job	\$ 424.71	1.0	\$424.71	72%	\$305.79	\$118.92
ML014	Fuel Surcharge *	per unit per job	\$ 653.40	1.0	\$653.40	72%	\$470.45	\$182.95
PC003	Employee/Supervisor Retention/perdiem	per man/per day	\$ 1,306.80	1.0	\$1,306.80	55%	\$718.74	\$588.06
CL011	7" Top Rubber Plug	Each	\$ 203.28	1.0	\$203.28	72%	\$146.36	\$56.92
CP002	H (Premium Cement) (94 lbs/ft3)	per sk	\$ 30.80	340.0	\$10,472.00	72%	\$7,539.84	\$2,932.16
CP003	POZ (Fly Ash) (74 lbs/ft3) -	per sk	\$ 13.55	40.0	\$542.00	72%	\$390.24	\$151.76
CPC09	CF-45 Accelerator/suspending agent	per lb	\$ 3.39	564.0	\$1,911.96	72%	\$1,376.61	\$535.35
CP017	Gypsum ( Gypsum )XPC 1,	per lb	\$ 1.76	564.0	\$992.64	72%	\$714.70	\$277.94
CP005	GEL	per lb	\$ 0.68	269.0	\$182.92	72%	\$131.70	\$51.22
CPC40	FL-4 (Fluid Loss)	per lb	\$ 29.04	20.0	\$580.80	72%	\$418.18	\$162.62
CP010	Cello Flake	per lb	\$ 4.20	95.0	\$399.00	72%	\$287.28	\$111.72
CPC48	Fiber X (LCM)	per lb	\$ 30.25	95.0	\$2,873.75	72%	\$2,069.10	\$804.65
FSF03	7" Float Shoe, Flapper Type	Each	\$ 697.93	1.0	\$697.93	35%	\$449.25	\$248.68
FCF03	7" Float Collar, Flapper Type	Each	\$ 860.55	1.0	\$860.55	35%	\$559.36	\$301.19
BCT03	7" Bow Type Centralizer	Each	\$ 128.74	10.0	\$1,287.40	35%	\$836.81	\$450.59
SR03	7" Stop Ring	Each	\$ 66.40	1.0	\$66.40	35%	\$43.16	\$23.24
TLK01	Thread Lock Kit (per kit)*	Each	\$ 54.21	1.0	\$54.21	35%	\$35.24	\$18.97
CC015	Pump Charge Additional Hours	Per hour/per unit	\$ 588.06	12.0	\$7,056.72	48%	\$3,587.23	\$3,669.49
AE012	Bulk Unit Additional Hours	Per unit/per hour	\$ 130.68	24.0	\$3,136.32	48%	\$1,505.43	\$1,630.89
							\$30,991.81	\$17,283.04

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: *[Signature]*

# SERVICE ORDER CONTRACT

Customer Name Destiny Petroleum Ticket Number SOK 6274

Lease & Well Number Louise 3504 SWD 1-8 Date 8/22/2017

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-TEX pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-TEX pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-TEX makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services.

Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others,

O-TEX personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-TEX gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

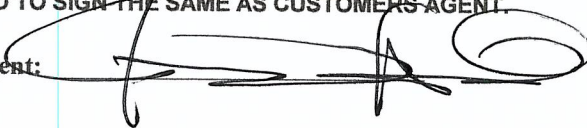
Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

**I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.**

Customer Authorized Agent:





<b>JOB SUMMARY</b>			PROJECT NUMBER <b>SOK 6274</b>	TICKET DATE <b>08/22/17</b>
COUNTY <b>Sumner</b>	State <b>Kansas</b>	COMPANY <b>Destiny Petroleum</b>	CUSTOMER REP <b>0</b>	
LEASE NAME <b>Louise 3504 SWD</b>	Well No. <b>1-8H</b>	JOB TYPE <b>Intermediate</b>	EMPLOYEE NAME <b>Fennis Garduno</b>	

EMP NAME	<b>Fennis Garduno</b>	0	
Jared Green			
Frank Guyton			
Kendrick Burns			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_

Packer Type \_\_\_\_\_ Set At **0**

Bottom Hole Temp. **139°** Pressure \_\_\_\_\_

Retainer Depth \_\_\_\_\_ Total Depth **5385**

Date	Called Out	On Location	Job Started	Job Completed
	<b>8/21/2017</b>	<b>8/21/2017</b>	<b>8/22/2017</b>	<b>8/22/2017</b>
Time	<b>2000</b>	<b>2230</b>	<b>1315</b>	<b>1600</b>

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data							
	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	new	26#	7"		Surface	5,385	5,000
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			8 7/8"		Surface	5,385	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	WBM	Density	<b>9</b> Lb/Gal
Disp. Fluid	Fresh Water	Density	<b>8.33</b> Lb/Gal
Spacer type	Mudwash BBL.		<b>25</b> <b>8.40</b>
Spacer type	BBL.		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
8/21	16.0	8/22	2.0	Intermediate
Total	<b>16.0</b>	Total	<b>2.0</b>	

Pressures			
MAX	<b>5,000 PSI</b>	AVG	<b>400</b>
Average Rates in BPM			
MAX	<b>8 BPM</b>	AVG	<b>6</b>
Cement Left in Pipe			
Feet	<b>41</b>	Reason	<b>SHOE JOINT</b>

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	300	Premium H	2% Gypsum - 2% C-45 - 1/4 pps Cello-Flake - 1/4 pps Fiber-X	17.84	2.89	11.40
2	80	50/50 Poz Premium	4% Gel - 0.3% FL-4 - 1/4 pps Cello-Flake - 1/4 pps Fiber-X	6.47	1.38	13.80
3	0	0	38# Fiber-X on the Side ( 21# in the Lead - 10# in the Tail)	0.00	0.00	0.00

Summary								
Preflush	<b>10</b>	Type:	<b>Caustic</b>	Preflush:	BBI	<b>25.00</b>	Type:	<b>Fresh Water</b>
Breakdown		MAXIMUM	<b>5,000 PSI</b>	Load & Bkdn:	Gal - BBI	<b>N/A</b>	Pad:Bbl -Gal	<b>N/A</b>
		Lost Returns-N	<b>NO/FULL</b>	Excess /Return	BBI	<b>N/A</b>	Calc.Disp Bbl	<b>204</b>
		Actual TOC		Calc. TOC:		<b>1,466</b>	Actual Disp.	<b>204.00</b>
Average		Bump Plug PSI:	<b>1,600</b>	Final Circ.	PSI:	<b>1,000</b>	Disp:Bbl	<b>204.00</b>
ISIP	<b>5 Min.</b>	<b>10 Min.</b>	<b>15 Min.</b>	Cement Slurry:	BBI	<b>175.0</b>		
				Total Volume	BBI	<b>404.00</b>		

CUSTOMER REPRESENTATIVE \_\_\_\_\_ SIGNATURE \_\_\_\_\_



# O-Tex / Equipment and Personnel Report

O-Tex Location		Customer		Project Number	Job Date
Fairview, OK		Destiny Petroleum		SOK 6274	8/22/2017
				State	County
				Kansas	Sumner
Lease Name	Well No.	O-Tex Field Supervisor	Customer Representative		Phone
Louise 3504 S	1-8H	Fennis Garduno	0		0
Job Type		Man Hours			

**USE THIS FORM TO NOTE ANY ISSUES ENCOUNTERED WITH THE PERFORMANCE OF THIS JOB. THIS MAY INCLUDE TIME AT THE SHOP, ON THE ROAD OR DELAYS WITH DRILLING CONTRACTOR.**

EQUIP/PERSONEL	TIME	RATE	PRESS	JOB PROCEDURES
<b>SUPERVISOR(S)</b>	20:00			Arrived at yard
Fennis Garduno	20:30			Convoyed to location
	22:30			Arrived on location 8-21-17
	22:35			Safety meeting
<b>PUMP OPERATOR(S)</b>	22:40			Rig up equipment
Jared Green	13:15		5000	Pressure test 8-22-17
	13:17	5.00	400	Pump H2O spacer
	13:27	6.00	200	Start lead cement @ 11.4 ppg with 28 lbs fiber-x
<b>BULK OPERATOR(S)</b>	13:32	6.00	200	50 bbls of lead cement away
Frank Guyton	13:42	6.00	200	100 bbls of lead cement away
Kendrick Burns	13:52	6.00	200	155 bbls of lead cement away
	14:01	6.00	250	Pump tail cement @ 13.8 ppg with 10lbs fiber-x
	14:07			S/D D/P
	14:22	6.50	110	Start H2O displacement
	14:34	6.50	100	50 bbls of displacement away
	14:40	6.50	500	Saw lift pressure
	14:46	7.00	550	100 bbls of displacement away
	14:56	7.00	900	150 bbls of displacment away
	14:58	3.00	850	slow down to land plug @ 180 bbls of displacement away
	15:05	3.00	1600	land plug
	15:10			check floats/ floats held/ got 1 bbl back
	15:25			wash up equipment
	15:45			rig down equipment
	1600			leave location

### JOB CALCULATIONS

50 bbls of H2O spacer
155 bbls of lead cement @ 11.4 ppg with 28 lbs fiber-x
20 bbls of tail cement @ 13.8 ppg with 10 lbs fiber-x
204.5 bbls of H2O displacement

### CASING DATA

7" 26 lb/ft
-------------

### ANNULAR DATA

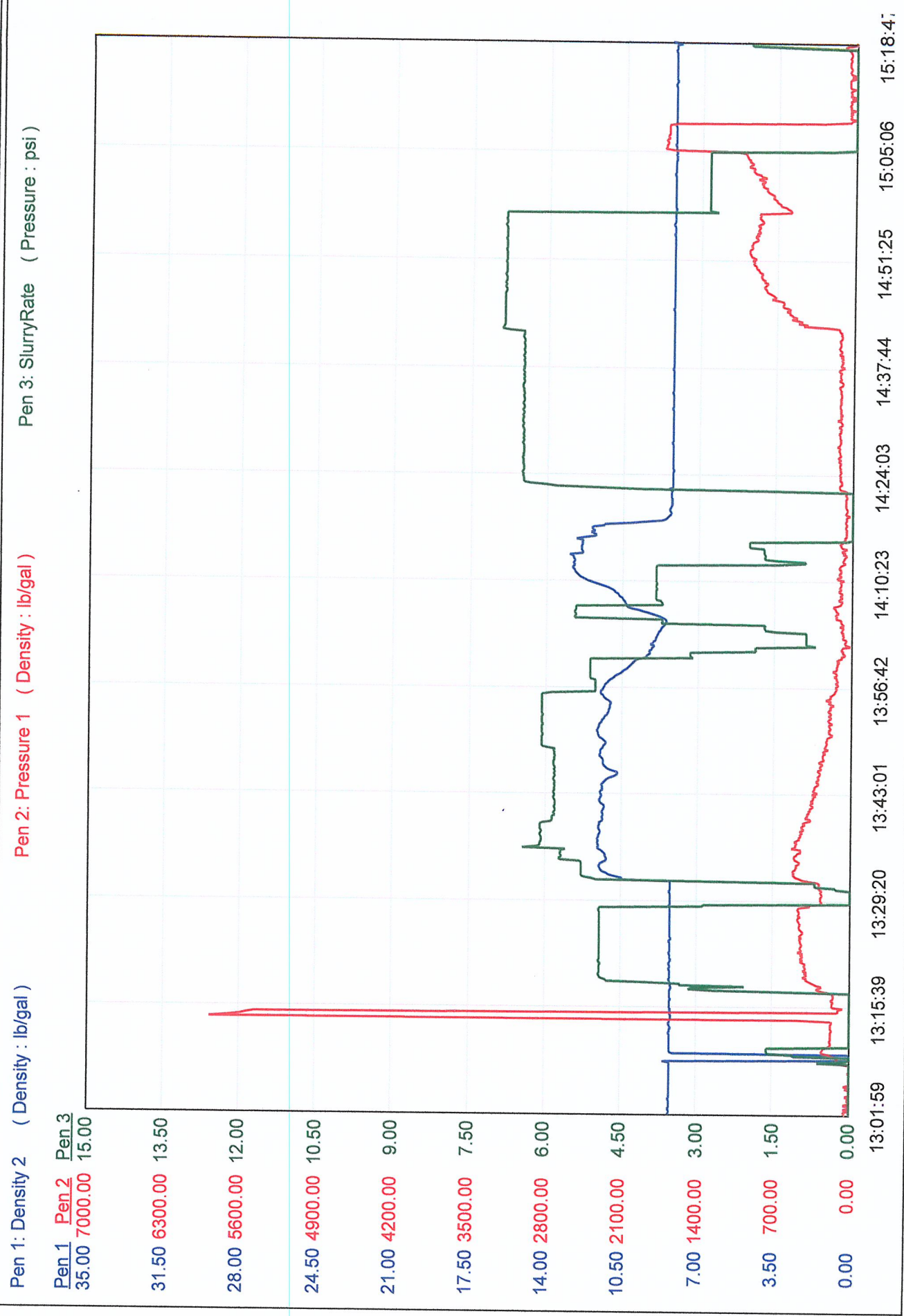
8 3/4" open hole
9 5/8" 36 lb/ft cased hole

### PLEASE NOTE ANY CONTRACTOR ISSUES OR COMMENTS BELOW

Had issue at yard firing up tail bulk truck bad starter called mechanic got it running
Arrived on location @ 22:30 1.5 hours early
Floats held got 1 bbl back
last circulation pressure- 1000 psi



SERVICE COMPANY: O-Tex Pumping  
 TICKET NO: SOK 6274  
 CUSTOMER NAME: Destiny Petroleum  
 WELL NAME: Louise 3504 SWD 18  
 WELL LOCATION: Kansas  
 DATE RECORDED: 08/22/2017  
 JOB NO: JobNumber  
 UNIT DESCRIPTION: UnitDescription  
 UNIT NOTES: TreatmentNotes  
 FILE NAME: Destiny Petroleum\_Louise 3504 SWD 18\_17\_08\_22\_#1.csv







Job Site Safety Meeting Attendance Sheet

Date: 8/22/2017

Job Site Leader: Fennis Garduno

Max Pressure: psi PSI

Company - Lease - Well #: Destiny Petroleum / Louise 3504 SWD 1-8

Ticket #: SOK 6274

	Employee Name *** Please Print ***	Employee Number	Unit Number	Trailer Number	Unit Type	Location	Company Name
1	Fennis Garduno		530148		Pickup		
2	Jared Green		880137	980028	Pump		
3	Frank Guyton		880099	920048	Bulk		
4	Kendrick Burns		880061	920064	Bulk		
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							

Job Site Safety Leader: Fennis Garduno

Report all Minor Injuries, Accidents, Vehicle Accidents or Environmental Spills Immediately.

# O-TEX PUMPING

## Cement Head Checklist

Cement Head size 7" SN 080313

1. Inner Thread where cap connect to. Good  Needs Maintenance \_\_\_\_\_
2. The Threads on top Cap on Plug Good  Needs Repair \_\_\_\_\_
3. The O-Ring to Top Cap Good  Needs New One \_\_\_\_\_
4. Wings to Top Cap Good  Needs Maintenance \_\_\_\_\_
5. Threads to Manifold Connections -Good  Needs Repair \_\_\_\_\_
6. The Housing to Bull Plug Properly Secured in cement head.
7. The Cement Head Base Good  Cracked \_\_\_\_\_ Other \_\_\_\_\_
8. The Cement Head Pin Good \_\_\_\_\_ Needs Replacing
9. The Cement Head Base Collar Good  Needs Maintenance \_\_\_\_\_
10. O-Ring on the base of head Good  Needs Replacing \_\_\_\_\_

collet on pin ~~5015~~ Bent

Date

8/22/2017

Job Name / Type of Job

Destiny Petroleum Louise 3504 SWD 1-8H  
Intermediate

Yes	No	N/A
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

ALL Iron Inspection up to date?

<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
-------------------------------------	--------------------------	--------------------------

Plug Container/Manifold/Bowl

<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
-------------------------------------	--------------------------	--------------------------

Check Manifold/Pins/Tattle tale for proper operation.

<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
-------------------------------------	--------------------------	--------------------------

Plugs. Top AND Bottom. Proper size.

<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
-------------------------------------	--------------------------	--------------------------

Casing Swage.

<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
-------------------------------------	--------------------------	--------------------------

Cement. Check load sheets. Ensure correct amount and type. Physically check trailer!

<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
--------------------------	--------------------------	-------------------------------------

Bentonite(Gel) - Correct Amount.

<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
--------------------------	--------------------------	-------------------------------------

Sugar - Correct amount.

<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
--------------------------	--------------------------	-------------------------------------

Salt - IF needed (Cold Weather)

<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
-------------------------------------	--------------------------	--------------------------

Additional chemicals-No Foam, Corplex(Production, Batch mixer) Etc.

<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
-------------------------------------	--------------------------	--------------------------

Iron/Hoses-Enough for job?

<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
-------------------------------------	--------------------------	--------------------------

Cement/Water Connections-Hoses, "T"s, Valves, 90s, 45s, Air Hoses, Air trailer connections, etc.

<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
--------------------------	--------------------------	-------------------------------------

Containment for ALL Pumping units, including batch mixer. Containment

<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
-------------------------------------	--------------------------	--------------------------

Personal Protective Equipment-Hard Hats, Safety Glasses, Steel Toes, FR Coveralls, etc.

Fennis Gordon

Supervisor Name



Supervisor Signature



**O-Tex Pumping LLC.**  
**Job Safety Analysis (JSA) Form 1-A**

**\*Attachment 1-A\*** This risk analysis checklist shall be used to identify potential hazards associated with a task and **must** be accompanied by Form 1-B.

Date	8/22/2017	Job Number	SOK 6274
Supervisor	Fennis Garduno	O-Tex Location	Fairview, OK
Customer	Destiny Petroleum	Well Name & Number	Louise 3504 SWD 1-8
Job Type / Description of Work	Intermediate <b>"CHECK YOUR IRON INSPECTION DATE"</b>		
Nearest Hospital	Caldwell Kansas	Emergency Contact Number	911
Emergency Muster Point #1	Entrance to location	Emergency Muster Point #2	Opposite end of location

**Safety Equipment (PPE) Required For Job**

Hard Hat	Gloves	Safety Chains	Wheel Chocks
Steel Toe Boots	Hearing Protection	Lifting Strap	First Aid Kit
Safety Glasses	Safety Harness	Fire Extinguisher	MSDS
FR Clothing	Tag Line	Ground Static Cable	Other

**Pre-Job Hazard Assessment**

Access/Exit -Location, Equipment, Rig	Y	N	Body Position / Movement	Y	N	Lifting/ Lowering/Moving	Y	N
	Driving/Moving Equipment	X			Climbing		X	
Barricades/Boundaries Indicated	X		Walking	X		Mechanical Lifting	X	
Safe Line of Travel	X		Crawling	X		Body Positioning	X	
Over Head Obstacles	X		Stretching	X		Slip/Trip Potential	X	
Restricted Areas	X		Reaching	X		Team/Group Lifting	X	
Walkway/Work Areas Assessed	X		Over Extending	X		Tag Lines	X	
Ladder/Stair/Platform Hand Rails	X		Bending/Twisting	X		Load Securement	X	
Secure Footing/Hand placement	X		Hand Placement	X		Proper Rigging Practices	X	
Designated Smoking Area	X		Pushing/Pulling	X		Over Head Lifting	X	
Designated Muster Points	X		Lifting/Carrying	X		Condition of Straps/Chains	X	
Evacuation Routes Indicated	X		Hearing Protection Required	X				
Working Hazards	Y	N	Simultaneous Operations	Y	N	Special Working Conditions	Y	N
Proper Tool Use/Maintenance	X		Are simultaneous operations occurring on site?	X		Is Lifting permit required		X
Mechanical Equipment	X		Have all other operations been notified of work to be performed?	X		Is Hot Work permit required		X
Pinch Points	X		Working in close proximity to other operations	X		Is Confined Space permit required		X
Hand/Body Hazards	X					Is H2S present		X
Hot/Cold Surfaces	X					Other adverse well conditions		X
Inadequate Lighting	X							
Third Party Operations -	X							
Welding, Tankers, Rig Hands, etc	X							
Proper Container Labels/Placement	X							
Adverse Environmental Conditions		X						

**Environmental Conditions**

Complexity of Work	Y	N	Location	Y	N	Weather	Y	N
Standard/Routine operation	X		Wet / Mud		X	Normal	X	
Non-typical/Somewhat advanced		X	Snow covered / Ice		X	Severe (Lightening/Hail/etc.)		X
Very complex/non-standard operation		X	Poor lighting / Visibility	X		Excessive tepm. (Hot/Cold)		X
Work Area			Excessive obstacles	X		Windy		X
Open	X					Rain or snow		X
Tight		X				Day time		X
Congested		X				Night time	X	

Other Service Companies/Third Party Hands Involved: \_\_\_\_\_

**Crew Members, Company Representatives & Third Party Signatures (Use back of page as needed)**

Print	Sign	Print	Sign
Alvaro Ruiz	<i>Alvaro Ruiz</i>	Jared Green	<i>Jared Green</i>
Ben Milbourne	<i>Ben Milbourne</i>	Frank Sutton	<i>Frank Sutton</i>
		Mike Martinez	<i>Mike Martinez</i>

I have personally inspected the worksite & confirm that it is safe for the work described (To be completed by job supervisor or field supervisor)

Authorized Signature: *Fennis Garduno* Print Name: Fennis Garduno



Job Safety Analysis Worksheet		DATE:	8/22/2017
LEASE NAME AND JOB TYPE:	Destiny Petroleum Louise 3504 SWD 1-8H Intermediate	JOB NUMBER:	SOK 6274
EMPLOYEE NAME AND JOB TITLE:	Supervisor Fennis Garduno	<b>"HAS YOUR IRON BEEN INSPECTED RECENTLY?"</b>	
PERSONAL PROTECTIVE EQUIPMENT RECOMMENDED OR REQUIRED:			
Hard Hat - Safety Toe Shoes/Boots - Safety Glasses - FR Apparel (worn on outer most layer) - Gloves - Hearing Protection			
SEQUENCE OF BASIC JOB STEPS	POTENTIAL ACCIDENTS OR HAZARDS	RECOMMENDED SAFE JOB PROCEDURES	
LOCATION HAZARD ASSESMENT / SITE WALK AROUND	Slips, Trips, Falls - Driving or walking obstructions - Environmental conditions (ice, snow, mud, water, etc.) - Emergency evacuation route.	Hold Pre Rig Up Safety meeting to discuss hazards. Be cautious of your surroundings. Avoid cluttered work/walk areas. Practice good "house keeping" in work areas. Keep walking and emergency routes clear of obstruction.	
SPOT EQUIPMENT	Over head obstructions - Running into or over unseen persons/items - Blind backing of equipment - Improper equipment placement	ALWAYS use designated spotters when moving any vehicle. Do not move equipment before a walk around. Do not spot equipment near high risk areas. Do not obstruct evacuation route or road ways. Remember to chock vehicle wheels and set fire extinguishers one equipment is parked.	
RIGGING UP IRON AND HOSES	Slips, trips, falls - Pinching, smashing, or crushing of body parts - Lifting injuries - Un safe condition of, or incorrect use of tools.	Keep work area as clean as reasonable. Avoid carrying hardware through hazardous walking conditions. ALWAYS team lift to avoid un necessary strains. Be continuously aware of pinch points/body placement. Use the proper tool for the job. Do not use excessively worn or damaged tools.	
RIGGING UP IRON AND HOSES (Cont'd)	Iron inspection up to date	Inspect tag on iron to assure the inspection date is within the last 12 months	
RAISING AND LOWERING HARDWARE AND EQUIPMENT TO RIG FLOOR	Falling or unsecured loads - Pinching or crushing injury - Damaged lifting equipment	Do not walk or work under any elevated load. Always inspect lifting straps, cables, hooks, etc. before and after use. Discard damaged items. Use a tag line when possible to control movement of lifted items. Be aware of body placement/pinch points in relation to moving lifted objects. Always ensure load is secure. Never leave lifted load unattended.	
CASING / WELL CONNECTIONS	Body placement - Congested work area - Raising/lowering items - Well control conditions	If working on rig floor, be cautious of slippery conditions (drilling mud, ice, etc.). Before removing any casing/well connections, ensure all pressure is released. When making a casing connection, watch pinch points. Use extra care when hoisting cement head onto casing. When working in cellar, have a spotter. Obey the same rules as on floor. Be cautious of poor footing, difficult walking or standing conditions.	
PRE JOB SAFETY MEETING	All potential job related hazards	Conduct a pre job safety meeting with rig crew and any other 3rd party contractors on location involved with the task at hand. Discuss operation procedures and safety hazards involved with pressure pumping operations. Set up a contingency plan incase of emergency, including muster points, first aid, safety vehicles, nearest hospital, safety contacts, etc.	
PRESSURE TESTING LINES AND HARDWARE	High Pressure - Loose connections - Lines separating - Hardware blow outs	Ensure ALL personnel are aware of testing operations. Clear everyone from working area. Keep open and clear communication while testing. Before beginning test, move all personnel to a safe zone at reasonable distance from iron and hardware. Do not attempt to access or repair any issues while equipment is under pressure. Confirm release of ALL pressure before continuing any operations.	
FLUID PUMPING	Blow outs - Hardware failure - Improper valve operations Leaks or spills	Always be aware of your self and those around you. Do not interact with the iron while pumps are in operation. If you see an issue, make all personnel aware and stop operations before attempting corrections. Double check all valve positions and function. Be aware of what is being pumped and its direction of flow. Report and identify any spills immediately.	
WASHING UP / FLUID DISPOSAL	Loose connections - Lines blowing out of wash up tank - leaks/spills - Pumping into wrong disposal container - Over flowing pits	Have someone visually inspect lines and hardware before and during clean up. Check valve placement and fluid flow to ensure all are going in the proper direction. Make sure connection at disposal container is secure. Stop operation immediately and report to supervisor if a leak or spill occurs.	
RIGGING DOWN THE JOB	Slips, trips, falls - Pinching, smashing, or crushing of body parts - Lifting injuries - Un safe condition of, or incorrect use of tools.	Keep work area as clean as reasonable. Avoid carrying hardware through hazardous walking conditions. ALWAYS team lift to avoid un necessary strains. Be continuously aware of pinch points/body placement. Use the proper tool for the job. Do not use excessively worn or damaged tools.	
EXITING LOCATION AFTER JOB	Over head obstructions - Running into or over unseen persons/items - Blind backing of equipment - Improper equipment placement	Use a spotter when moving equipment. Do not move vehicles until you have completed a walk around. Be aware of direction travel and any obstacles along the way. Do NOT rush. Before leaving location, ensure good "house keeping" procedures. Clean any trash or unused items from work zone. Report and tend to any spills or damages that may occurred during operations.	

*Any and ALL personnel retain the right to "STOP JOB AUTHORITY". This means that it is not only your right, but your responsibility to warn others of any situation that you find to be a potential safety hazard. You have the right to request the shut down of operations at any time you see the safety of yourself or your fellow workers in jeopardy. It is the responsibility of everyone on location to ensure a safe, successful job and work environment. Safety first.*

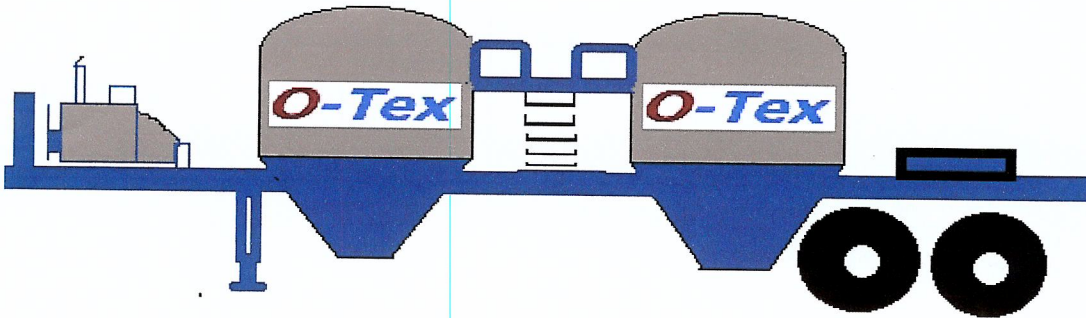


# Job Data Sheet



COMPANY <b>Destiny Petroleum</b>		PROJECT NUMBER <b>SOK 6274</b>	AFE/WORK ORDER <b>0</b>	DATE <b>8/22/2017</b>	
CONTRACTOR <b>WW Drilling #2</b>		Owner <b>Same</b>	LEGAL DESCRIPTION <b>8/35N/4W</b>	API <b>15-191-22792-00-00</b>	
LEASE & WELL # <b>Louise 3504 SWD 1-8</b>		COUNTY <b>Sumner</b>	STATE <b>Kansas</b>	MILEAGE <b>120</b>	
DIRECTIONS <b>Caldwell KS. West on 1st Ave. to Springdale Rd. - 0.5 Miles South - Follow County Rd. West And South to Argona RD. - 1 Mile North - 1/5 Mile West - South Into</b>					
Pumping Services					( ) H2S
	Casing Size <b>7"</b>	Casing Weight <b>26#</b>	Thread <b>LTC</b>	Tbng/DP Size	Thread
				Plug. Cont. <b>YES</b>	Swage <b>YES</b>
				Top Plug <b>YES</b>	Bottom Plug <b>NO</b>
				% Excess <b>40%</b>	
Number and Type Units <b>Pump Truck &amp; Bulk Materials</b>			Casing Depth <b>5,385</b>	Hole Depth <b>5,385</b>	Hole Size <b>8 3/4"</b>
Remarks			Est. BHST <b>139°</b>	KOP	Depth-TVD <b>4658</b>
					Mud Weight/Type
Materials	<b>LEAD</b>	# of Sacks <b>300</b>	Type <b>Premium H</b>		Additives <b>2% Gypsum - 2% C-45 - 1/4 pps Cello-Flake - 1/4 pps Fiber-X</b>
	<b>H2O TO MIX</b>	Weight PPG <b>11.40</b>	Yield Ft3/Sk <b>2.89</b>	Water Gal/Sk <b>17.84</b>	
	<b>TAIL</b>	# of Sacks <b>80</b>	Type <b>50/50 Poz Premium</b>		
	<b>H2O TO MIX</b>	Weight PPG <b>13.80</b>	Yield Ft3/Sk <b>1.38</b>	Water Gal/Sk <b>6.47</b>	
		# of Sacks	Type		Additives <b>38# Fiber-X on the Side ( 21# in the Lead - 10# in the Tail)</b>
		Weight PPG	Yield Ft3/Sk	Water Gal/Sk	
		ACID	Type		
		Inhibitor	Surfactant	clay cont.	Additives <b>Take 9 5/8" Swedge (LEAVE IF RIG IS SKIDDING)</b>
	Spacer or Flush	Quantity <b>50 bbls</b>	Type <b>Fresh Water</b>		
	Displace	Quantity	Type		
Other	Quantity	Type			
Crew Called	<b>Cementer</b>	<b>Pumper</b>	<b>Bulky</b>	<b>Bulky</b>	<b>Bulky</b>
	<b>Fennis Garduno</b>	<b>Jared Green</b>	<b>Frank Guyton</b>	<b>Kendrick Burns</b>	
CEOL	<b>Swedge</b>	<b>Bale rack</b>	<b>Single Wing</b>	<b>Double Wing</b>	<b>Other</b>
	<b>7 LTC</b>	<b>1</b>	<b>1</b>	<b>1</b>	
Sales Items	Casing Size	Casing Weight	Thread		
	Guide Shoe	Float Shoe	<b>1</b>	Float Collar <b>1</b>	Insert Float Valve
	Centralizers - Number <b>10</b>	Size	Type		
	Wall Cleaners - Number	Type	MSC (DV Tool)		MSC Plug Set
	Limit Clamps <b>1</b>	Thread lock	<b>1</b>	Other	
	Remarks				
Customer Rep. <b>0</b>	Cell Phone <b>0</b>	Office Phone	Fax	Time of Call	
Call Taken By <b>Charles Spracklen</b>				Date Ready <b>8/21/17</b>	Location Time <b>8/22/2017 0:00</b>
Crew Called <b>Fennis Garduno</b>				Yard Time <b>8/21/17 20:00</b>	





Trailer Number: 880061/920064

Driver Name: \_\_\_\_\_

**Front Pot**

**Rear Pot**

Cement: TAIL

Cement: EMPTY

80 sks

\_\_\_\_\_ sks

**CEMENT ADDITIVES**

**CEMENT ADDITIVES**

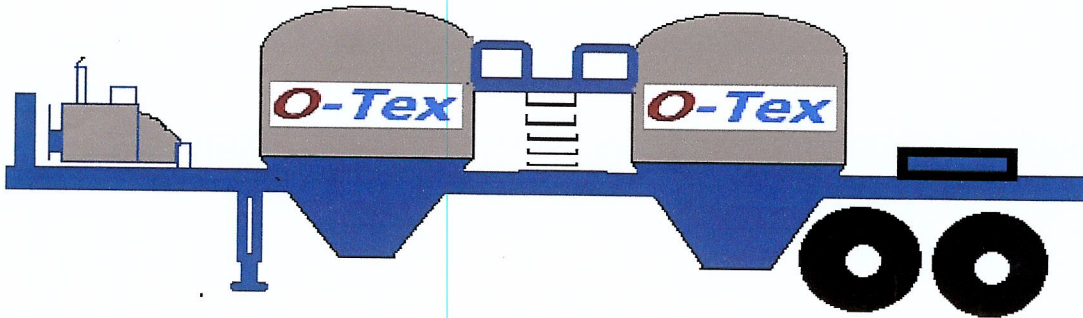
50/50 CLASS H/POZ
4% GEL
.3% FL-40
1/4 PPS FLAKE
1/8 PPS FIBER X


COMPANY: Destiny

DATE: 8/20/2017

LEASE: Louise 3504 SWD 1-8

TICKET: SOK# 6274



Trailer Number: 880099/920048

Driver Name: \_\_\_\_\_

**Front Pot**

Cement: LEAD

150 sks

**CEMENT ADDITIVES**

<b>CLASS H</b>
<b>2% C-45</b>
<b>2% GYPSUM</b>
<b>1/4 PPS FLAKE</b>
<b>1/8 PPS FIBER X</b>

COMPANY: Destiny

LEASE: Louise 3504 SWD 1-8

**Rear Pot**

Cement: LEAD

150 sks

**CEMENT ADDITIVES**

<b>CLASS H</b>
<b>2% C-45</b>
<b>2% GYPSUM</b>
<b>1/4 PPS FLAKE</b>
<b>1/8 PPS FIBER X</b>

DATE: 8/20/2017

TICKET: SOK# 6274

## LOCATION WATER TEST

### General Information

Customer: Destiny Petroleum Date: 8/22/2017  
 Sales Order #: SOK 6274 Time: 23:00  
 Lease Name & #: Louise 3504 SWD 1-8 Water Source: Rig Tank  
 SL Name & Employee #: Fennis Garduno

### Test Results Sample #1

	Field		Lab		Standards
Temp	<u>90 ° F</u>		<u>          </u>	° F	Max Temp 120° F
pH	<u>8.0</u>		<u>          </u>		6.0 - 8.0
Sulfates	<u>&lt;200 mg/L</u>		<u>          </u>	mg/L	Less Than 1800 mg/L
Chlorides	<u>500 mg/L</u>		<u>          </u>	mg/L	Less Than 3000 mg/L
Tanin & Lignin	<u>N Y/N</u>		<u>          </u>	Y/N	No Trace
Bicarbonates	<u>          </u>		<u>          </u>	mg/L	Less Than 500 mg/L

### Test Results Sample #2

	Field		Lab		Standards
Temp	<u>90 ° F</u>		<u>          </u>	° F	Max Temp 120° F
pH	<u>8</u>		<u>          </u>		6.0 - 8.0
Sulfates	<u>&lt;200 mg/L</u>		<u>          </u>	mg/L	Less Than 1800 mg/L
Chlorides	<u>500 mg/L</u>		<u>          </u>	mg/L	Less Than 3000 mg/L
Tanin & Lignin	<u>N Y/N</u>		<u>          </u>	Y/N	No Trace
Bicarbonates	<u>          </u>		<u>          </u>	mg/L	Less Than 500 mg/L

### Test Results Sample #3

	Field		Lab		Standards
Temp	<u>90 ° F</u>		<u>          </u>	° F	Max Temp 120° F
pH	<u>8</u>		<u>          </u>		6.0 - 8.0
Sulfates	<u>&lt;200 mg/L</u>		<u>          </u>	mg/L	Less Than 1800 mg/L
Chlorides	<u>500 mg/L</u>		<u>          </u>	mg/L	Less Than 3000 mg/L
Tanin & Lignin	<u>N Y/N</u>		<u>          </u>	Y/N	No Trace
Bicarbonates	<u>XXXXXXXX</u>		<u>          </u>	mg/L	Less Than 500 mg/L

Remarks:

---



---



---



---



O-TEX / CUSTOMER QUALITY SURVEY			JOB INVOICE NUMBER	JOB DATE
O-TEX LOCATION <b>Fairview Oklahoma</b>			<b>SOK 6274</b>	<b>8/22/2017</b>
O-TEX SUPERVISER <b>Fennis Garduno</b>		CUSTOMER <b>Destiny Petroleum</b>	WELL LOCATION (county/parish) <b>Sumner</b>	CITY/TOWN <b>Kansas</b>
		LEASE / WELL # <b>Louise 3504 SWD 1-8</b>	(Legal's) SEC / TWVP / RNG <b>8/35N/4W</b>	
		JOB TYPE <b>Intermediate</b>	CUSTOMER REP. / PHONE <b>0 0</b>	
		WELL TYPE <b>Oil &amp; Gas</b>	<b>WW Drilling #2</b>	
O-TEX EMPLOYEES / JOB TIME				
	HRS		HRS	HRS
<b>Fennis Garduno</b>		<b>0</b>		
<b>Jared Green</b>		<b>0</b>		
<b>Frank Guyton</b>				
<b>Kendrick Burns</b>				

Dear Customer,

We hope that you were satisfied with the quality, service and performance of O-TEX Pumping L.L.C.. It is the objective of our company to deliver Quality equipment and service with fair pricing that will exceed anyone else in our industry. Please take the time to let us know if your experience with O-TEX met with your satisfaction. Please be as critical as possible so that you can help us achieve our goal and ensure that your expectations are at least met every time. Your comments are very important to us and will be kept in confidence between your company and O-TEX Pumping L.L.C.

Use either rating system                      YES  NO

RATING	DESCRIPTION
5	Superior Performance
4	Exceeded Expectations
3	Met Expectations
2	Below Expectations
1	Poor Performance

CATEGORY	CUSTOMER SATISFACTION RATING	RATING
<b>Safety and Environmental</b>	Did we perform in a safe & environmentally sound manner ?	4
<b>Timeliness</b>	Did O-TEX respond and perform in a timely manner?	4
<b>Personnel</b>	Did the O-TEX team perform to your expectations?	4
<b>Equipment</b>	Did our equipment perform to your expectations?	4
<b>Product/ Material</b>	Did we deliver products and materials to perform the designed job as you expected?	4
<b>Job Design</b>	Did we Perform the job to the agreed upon design?	4
<b>Overall performance</b>	Did we Perform in a manner that met your expectations?	4

**Comments**

---



---



---



---



---



---



---



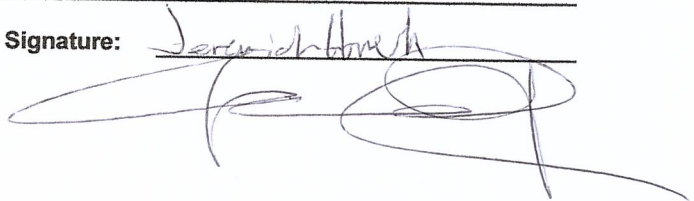
---



---



---

Customer Signature: 

**O-TEX Pumping, LLC**  
**Discretionary Bonus Sheet**

Field Receipt Number: SOK 6274

Date of Service: 8/22/2017

Company Name: Destiny Petroleum

Well Name: Louise 3504 SWD

Well Number: 1-8H

Job Type: Intermediate

Employee:	Supervisor	Eligible for <u>Job Bonus</u>	<u>Title:</u>	If No, <u>Reasoning</u>
Employee: Jared Green	Pumpie	Yes		
Employee: Frank Guyton	Bulkie	Yes		Was late to yard
Employee: Kendrick Burns	Bulkie	No		Rental hand
Employee: 0.00	Bulkie	No		Rental hand
Employee:				
Employee:				
Employee:				
Employee:				
Employee:				
Employee:				

Manager Signature: \_\_\_\_\_



866-463-5600 ★ Many, LA  
[www.toledomudlogging.com](http://www.toledomudlogging.com)

P. O. Box 1209  
 MANY LA, 71449  
 (318)-590-9755  
 FAX (318)590-9754

COMPANY: DESTINY PETROLUEM  
 WELL: Louise 3504 SWD 1-8.  
 FIELD: BUFF CREEK/ WILDCAT COUNTY: SUMMER STATE: KANSAS  
 LOCATION: SW NE NE NW 8 35 4 W

Interval Logged: 2500' To: 5900 G.L.: \_\_\_\_\_ K.B: \_\_\_\_\_  
 Date Logged: 8/11/2017 To: 8/24/2017 Spud Date: 8/08/2017  
 Rig: WW DRILLING RIG 14 Unit No.: 141  
 Loggers: D.MITCHELL, G FOLTZ  
 Api No.: 15191227920000  
 Filename: destiny\_petroleum\_louise\_3504\_swd\_1-8.mlw  
 Geologist: REID McCARTY

Created By MainLog

<p><b>Abbreviations:</b></p> <p>NB...New Bit          CO...Circ Out          NR...No Returns          TG...Trip Gas          WOB...Wt on Bit          RPM...Rev/Min          SG...Survey Gas</p> <p>DST...Drill Stem Test          DS...Directional Survey          CG...Connection gas          LAT...Logged After Trip          PP...Pump Pressure          SPM...Strokes/Min          DTG...Down Time Gas</p> <p><b>Mud Data</b></p> <p>WT..Weight          PH..Acidity          CHL...Chlorides</p> <p>V..Viscosity          F..Filtrate          SC..Solids Content</p>	<p><b>Lithology Symbols:</b></p> <table style="width:100%; font-size: small;"> <tr> <td> Anhydrite</td> <td> Salt</td> <td> Granite</td> </tr> <tr> <td> Siltstone</td> <td> Chert</td> <td> Sandstone</td> </tr> <tr> <td> Dolomite</td> <td> Conglomerate</td> <td> Limestone</td> </tr> <tr> <td> Coal</td> <td> Shale</td> <td> Bentonite</td> </tr> <tr> <td> Carb Shale</td> <td> Granite Wash</td> <td> Quartz Wash</td> </tr> <tr> <td> Red Sh</td> <td> Org Sh</td> <td> Green Sh</td> </tr> <tr> <td> Cust Sh1</td> <td> Cust Sh2</td> <td> Cust Sh3</td> </tr> <tr> <td> Cust Sh4</td> <td> Cust Sh5</td> <td> Cust Sh6</td> </tr> </table> <p><b>Accessories</b></p> <p> Glauconite    Pyrite    Fossils    Oolites</p> <p> Fractures    Cement</p>	Anhydrite	Salt	Granite	Siltstone	Chert	Sandstone	Dolomite	Conglomerate	Limestone	Coal	Shale	Bentonite	Carb Shale	Granite Wash	Quartz Wash	Red Sh	Org Sh	Green Sh	Cust Sh1	Cust Sh2	Cust Sh3	Cust Sh4	Cust Sh5	Cust Sh6	<p><b>Gas Chromatograph Analysis:</b></p> <p>TG _____</p> <p>C1 _____</p> <p>C2 _____</p> <p>C3 _____</p> <p>IC4 _____</p> <p>NC4 _____</p> <p>IC5 _____</p> <p>NC5 _____</p>
Anhydrite	Salt	Granite																								
Siltstone	Chert	Sandstone																								
Dolomite	Conglomerate	Limestone																								
Coal	Shale	Bentonite																								
Carb Shale	Granite Wash	Quartz Wash																								
Red Sh	Org Sh	Green Sh																								
Cust Sh1	Cust Sh2	Cust Sh3																								
Cust Sh4	Cust Sh5	Cust Sh6																								

Drilling Rate FT/HR	Vis Por	Lithology	H A R D	% Oil Flu	Cut Tr / Tr / p f g	Descriptions/Remarks	Total Gas/Chromatograph
------------------------	------------	-----------	------------------	-----------------	------------------------------	----------------------	-------------------------

<p>Toledo Mudlogging On          Location 8/11/2017 To Rig</p>							<p>25   50   75   100   125   150   175</p>
--	--	--	--	--	--	--	---

Up 2 Man Logging Unit  
 Begin Logging @2500'  
 All Pipe Talley's Taken From  
 Rig, Drilling 8.75" Open  
 Hole W/ Logic 516DS Bit W/  
 5x16 Jets, Set 9.625" Casing @  
 273'

8/13/17

2500 Svy 1.0°

WOB= 10.8k  
 RPM= 73  
 SPM=150  
 PP=1920

50

2600

300 150 100 50

50

Drilling W/ Water Based Mud

Mud Wt 9.2 Vis 30

Test Gas Trap=119u

SH:gy, dk gy, ltgy sht  
 -frm blkgy sblky plty sm  
 rthy txt calc SD:rd -lt  
 gy DOL: off wht wht vfg  
 vfn-fn xln dense argil

LS: offwht, wht, gy,  
 tan, mottl, fn grn, fn  
 xln, Sm argil, SH:gy,  
 ltgy,dkgy,sftfrm,blkgy-  
 sbbicky, plty ip,occ  
 chnky, rthy txt

CG=35u

Mud Wt 9.2 Vis 35

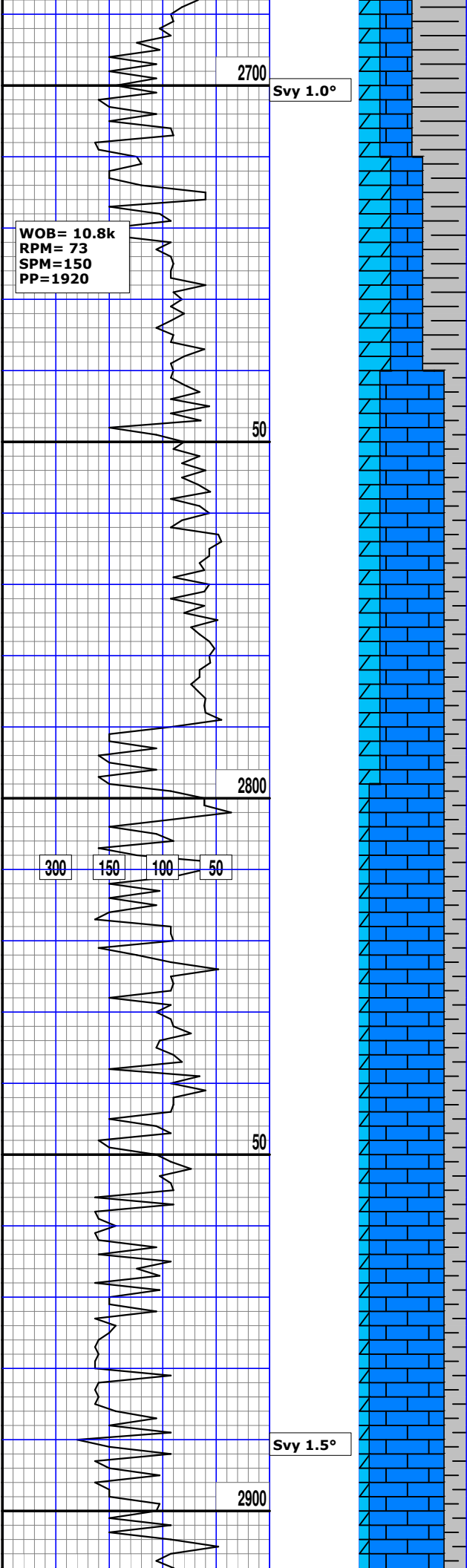
CG=36u

CG=32u

CG=31u

25 50 75 100 125 150 175

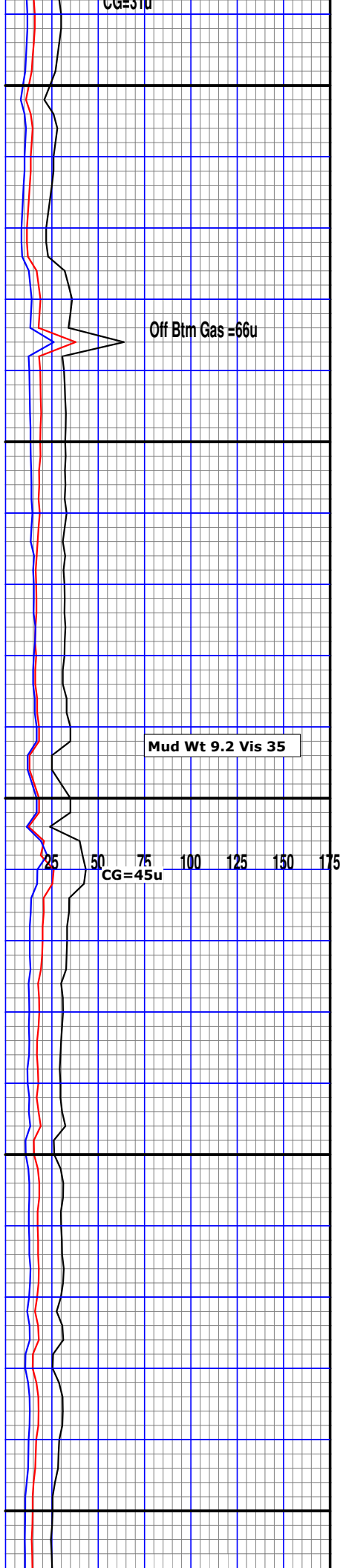




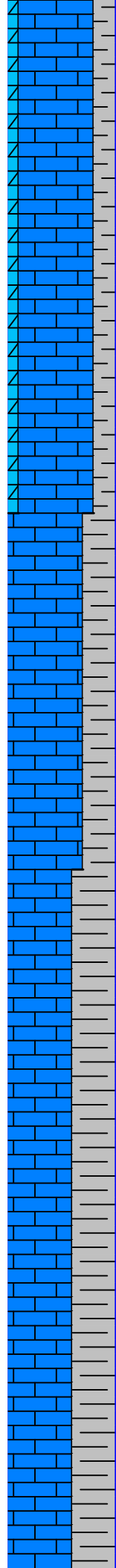
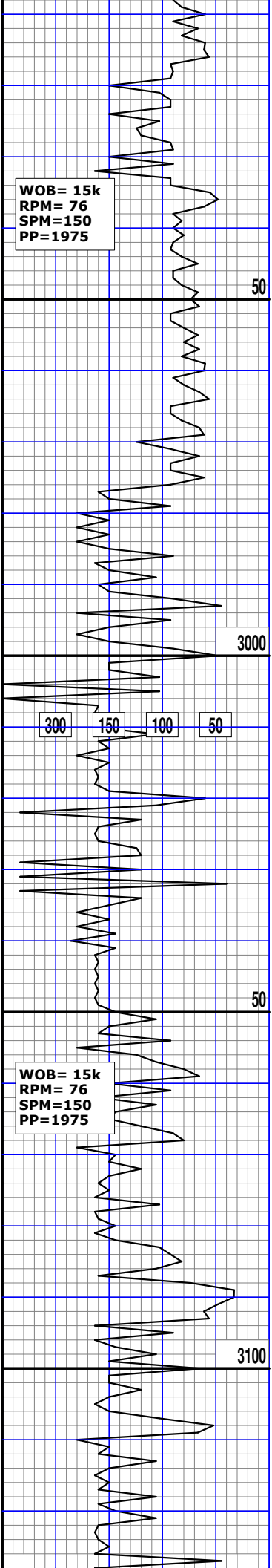
SH: gy, dk gy, lt gy,  
sft frm, blkv-sbbckv,  
plty, rthy txt, calc  
LS: offwht, wht, gy,  
vfn-fn xln, dense,  
argil

SH:gry,lt gry,occ blk,frm  
to hrd,plty,blkv,flky, brit  
aren,amor,v slli calc

LS: offwht, wht, gy,  
tan, mottl, fn grn, fn  
xln, S argil, SH: gy, lt  
gy, dk gy, sft frm,  
blkv-sbbckv. plty ip.



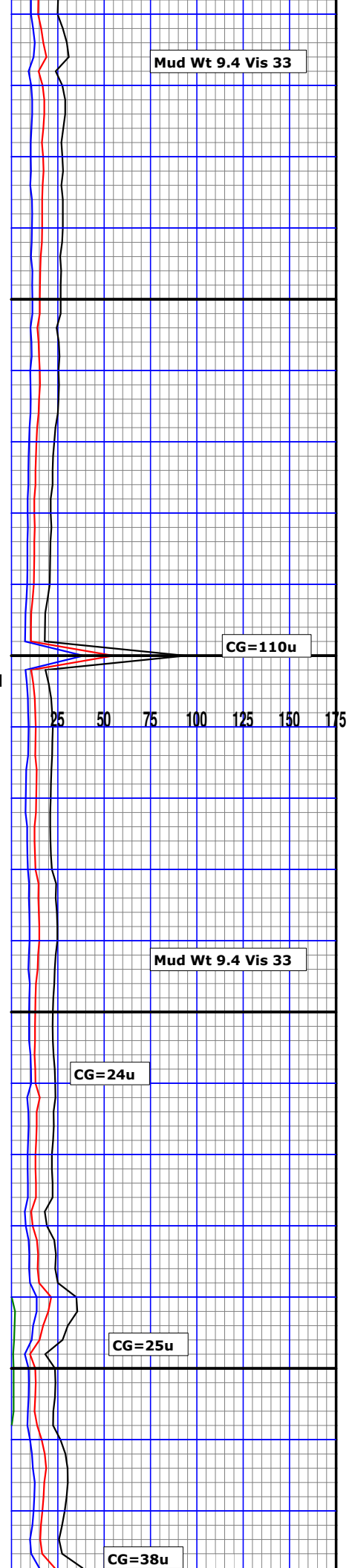


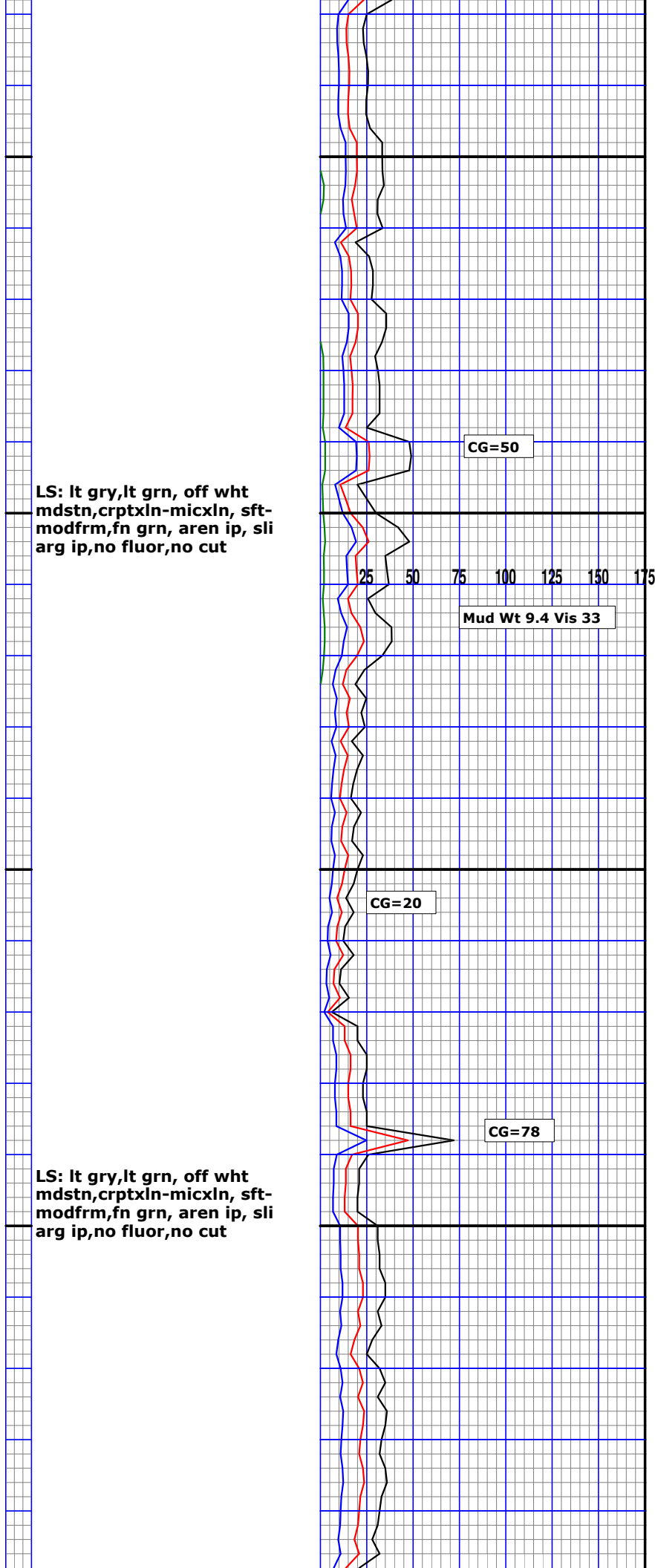
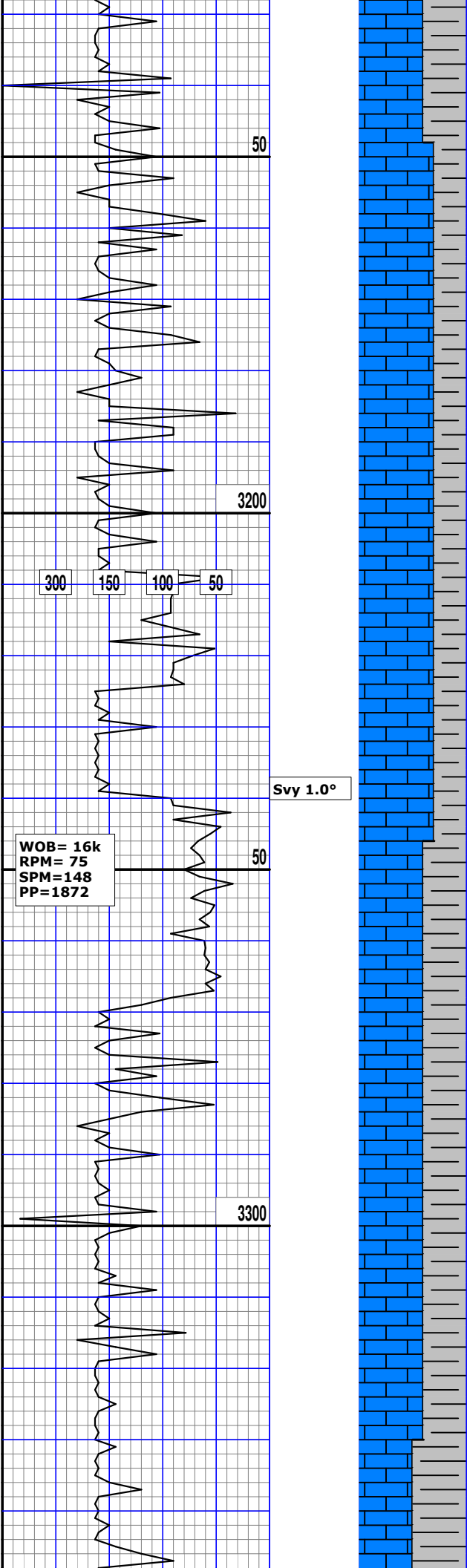


occ chnky, rthy txt

LS: lt gry,lt grn, tan,lt brn  
mdstn,crptxln-micxln, sft-mod  
frm,fn grn, aren ip, sli arg ip,  
no fluor,no cut

SH: gy, dk gy, lt gy,sft-frm,  
bcky-sbbcky,plty, rthy txt,  
sli calc  
LS: offwht, wht, gy,  
vfn-fn xln, dense,





50

3200

50

3300

WOB= 16k  
RPM= 75  
SPM=148  
PP=1872

Svy 1.0°

300 150 100 50

CG=50

Mud Wt 9.4 Vis 33

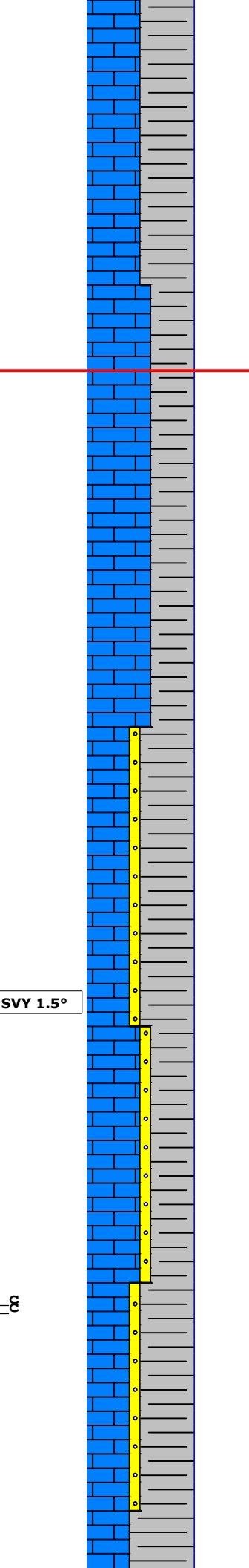
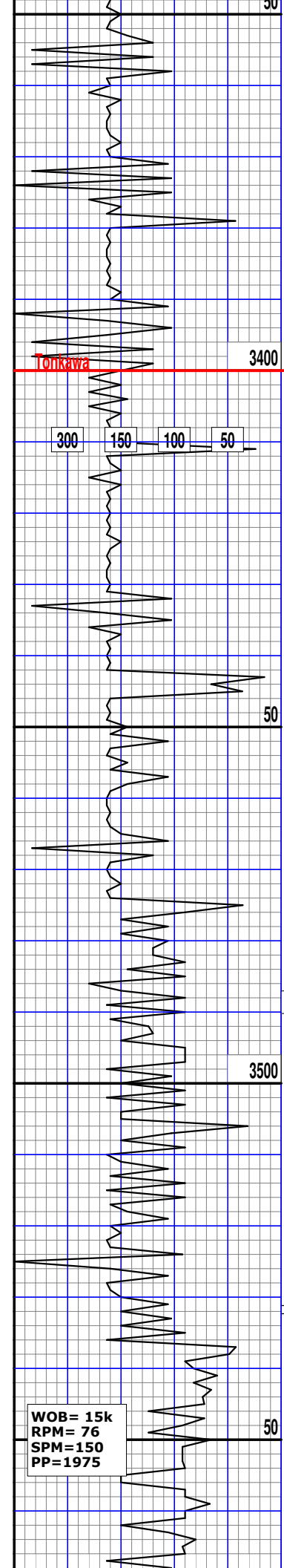
CG=20

CG=78

LS: lt gry,lt grn, off wht  
mdstn,crptxn-micxn, sft-  
modfrm,fn grn, aren ip, sli  
arg ip,no fluor,no cut

LS: lt gry,lt grn, off wht  
mdstn,crptxn-micxn, sft-  
modfrm,fn grn, aren ip, sli  
arg ip,no fluor,no cut

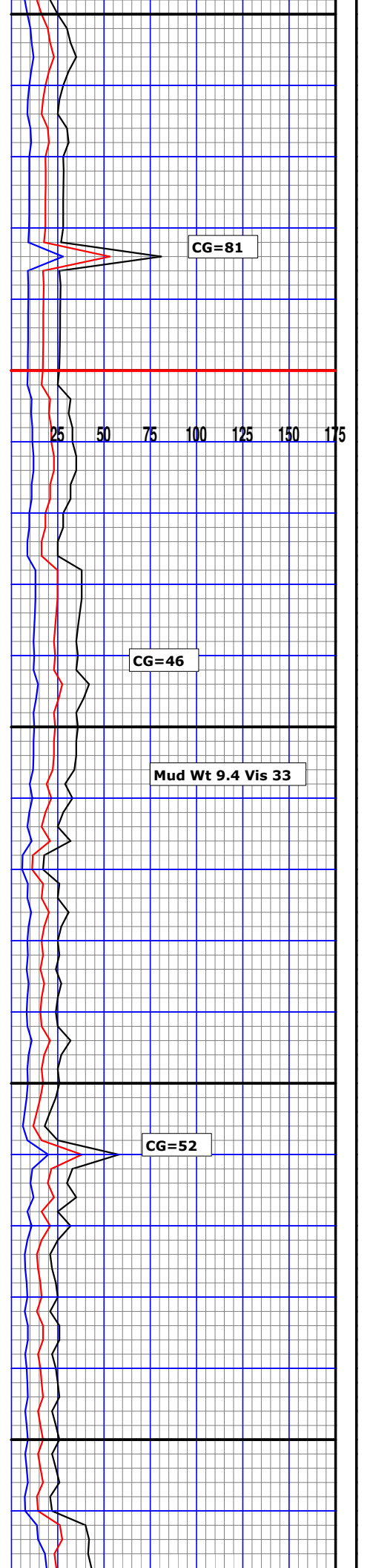
25 50 75 100 125 150 175



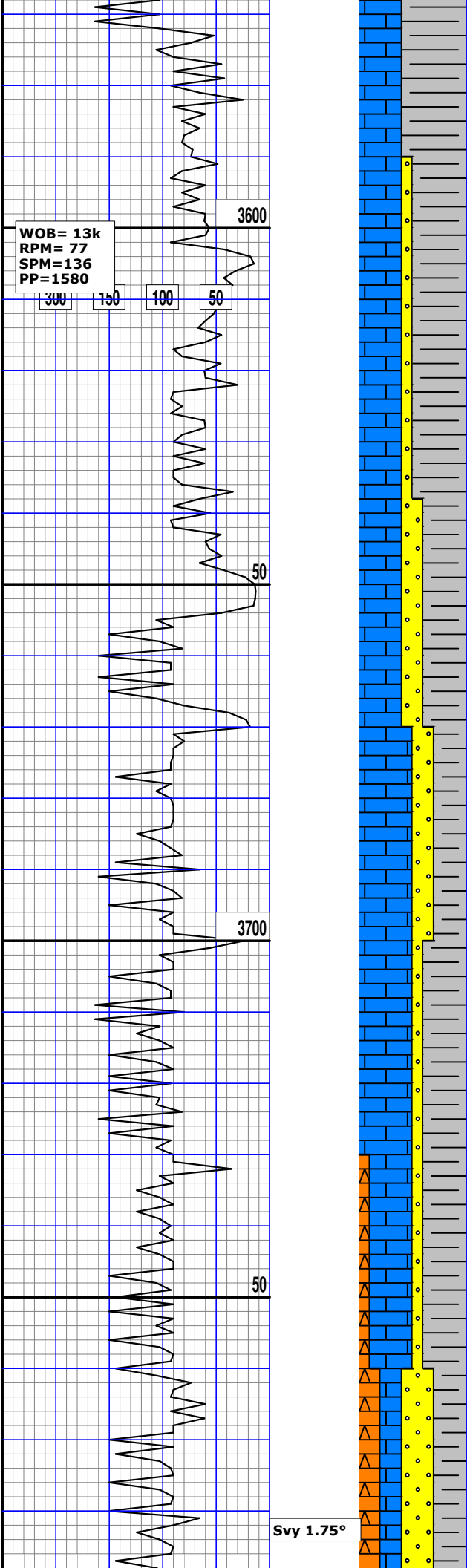
SH: gy, dk gy, lt gy, frm-hrd, bcky-pltyflky, sli calc aren  
 LS: offwht, wht, gy, vfn-fn xln, dense, argil, no vis flor

LS: lt gry, lt grn, off wht mdstn, crptxln-micxln, sft-modfrm, fn grn, aren ip, sli arg ip, no fluor, no cut, tr snd

Lost Returns @ 3541'  
 140BBIs Total

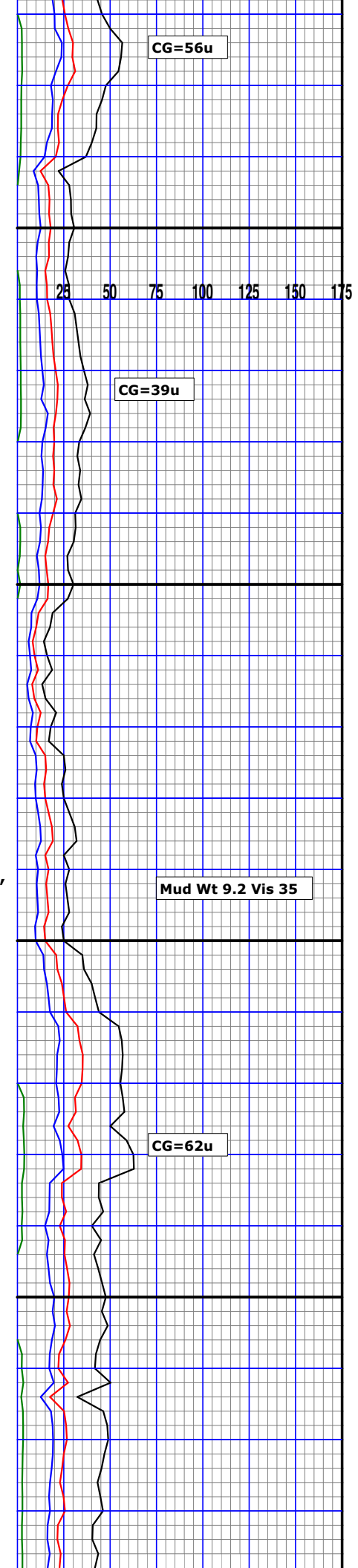


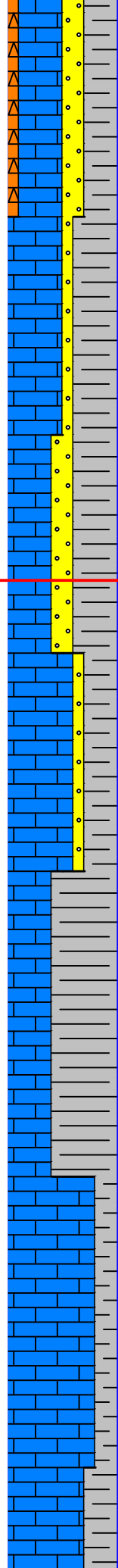
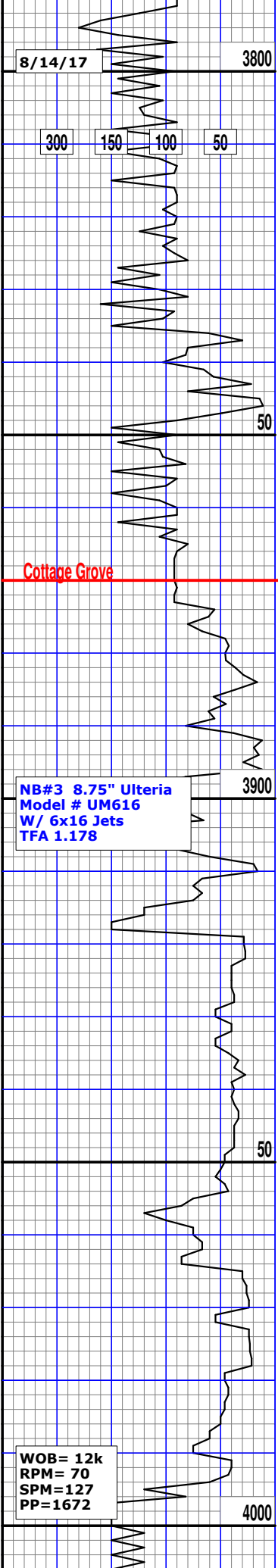




SH: gy, dk gy, lt gy, sft frm,  
bicky-sbbicky, pty, rthy txt,  
calc  
LS: offwht, wht, gy, vfn-fn xln,  
dense,  
argil

LS: offwht, wht, gy, tan, mottl,  
fn grn, fnxln, S argil,  
SH: gy, ltgy, dk gy, sft frm,  
bicky-sbbicky, pty ip,  
occ chnky, rthy txt



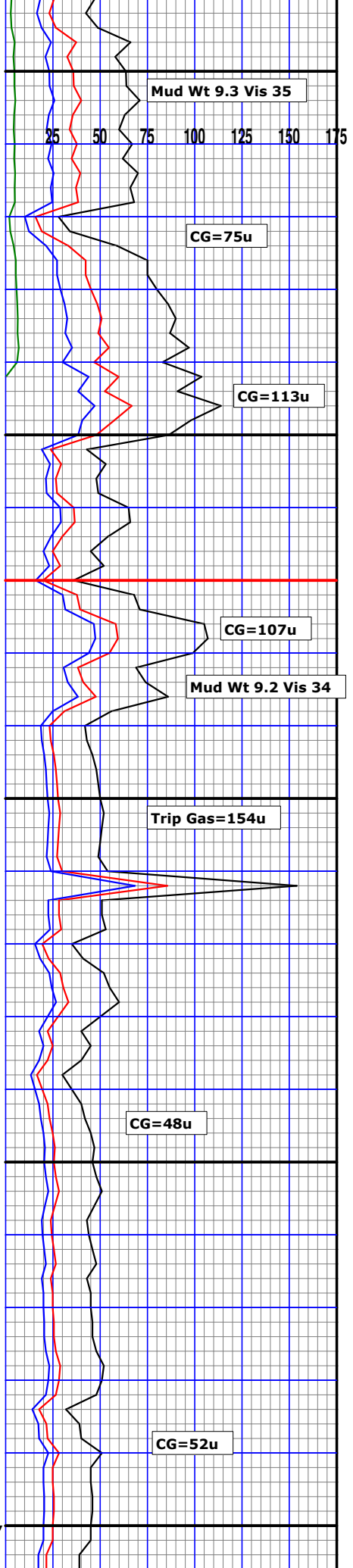


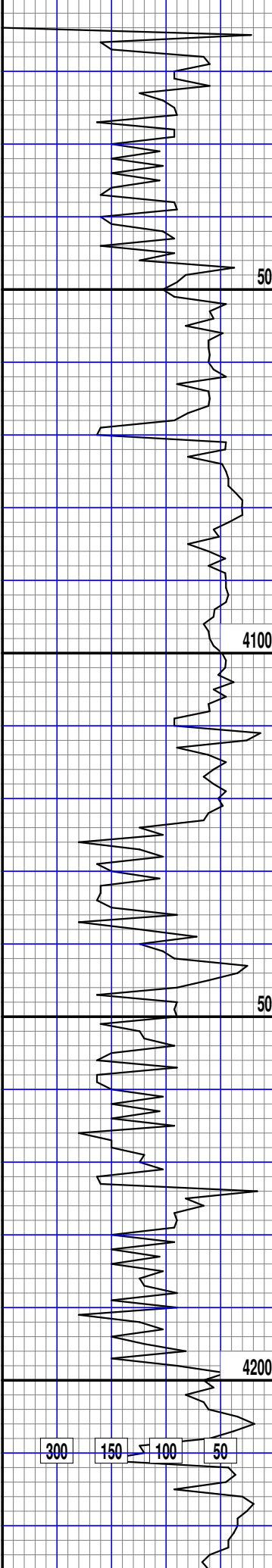
SH: gy, dk gy, lt gy,  
blck, sft frm, occ chnky, blcky,  
R plty, rgrthy txt, Chert: off  
wht gy, v frm

MW=9.2 VIS=35  
PV=10 YP=15  
FIL=12.5 PH=8.5  
CL=25000

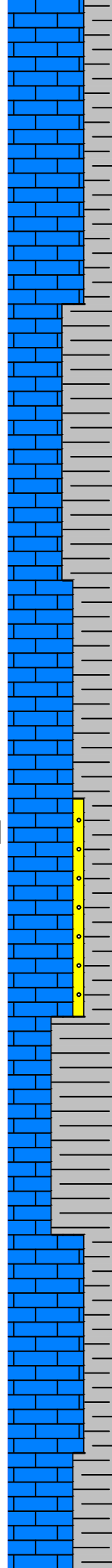
LS: offwht, wht, tan, occ brn,  
vfn-fn xln, dense, argil,  
SH: gy, occ blck, plty, frm-hrd  
rthy txt, sli calc

LS: offwht, wht, crmocc brn,  
vfn-fn xln, dense, argil, tit cmnt,  
SH: gy, occ blck, blcky  
plty, sme chnky, rthy  
txt



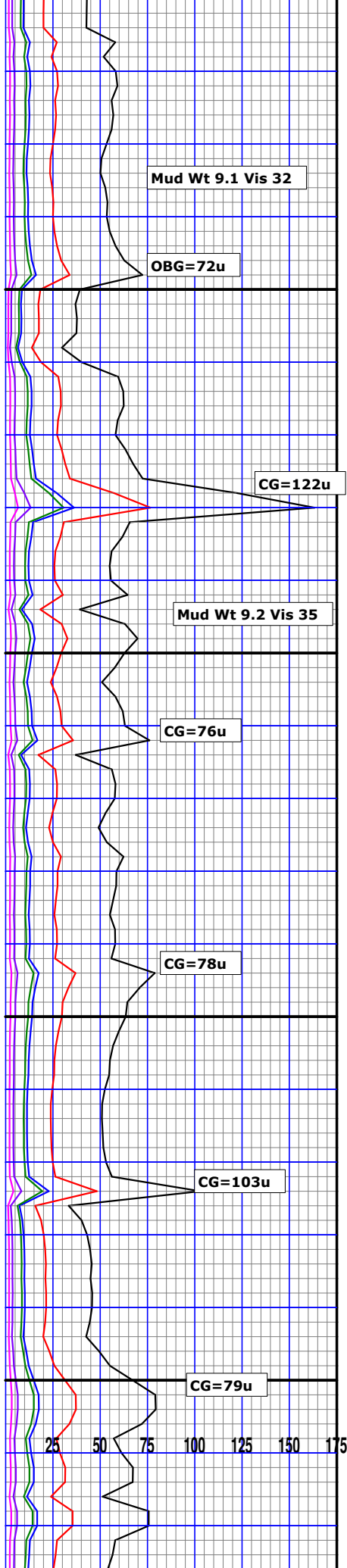


Svy 1.0°

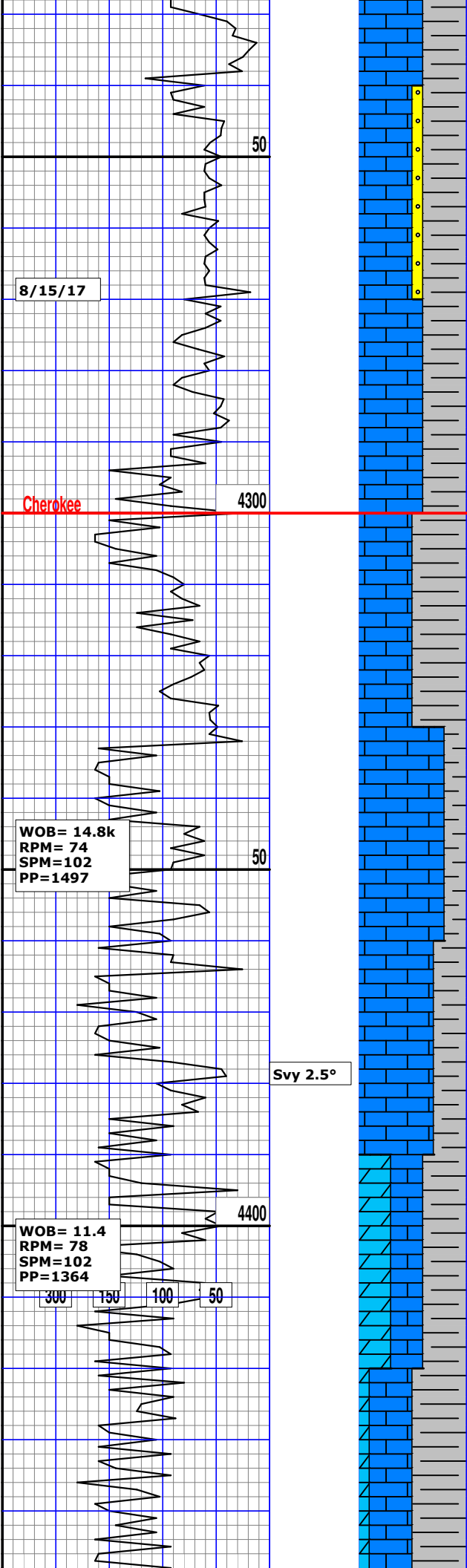


SH: gy, dk gy, frm-sft,blcky-cky, plty,chunky ip, rh txt, v calc, LS: offwht,wht, lt tan, fn xln,dense

LS: offwht, wht, tan,occ brn, vfn-fn xln,dense, argil, SH: gy,occ blck, blcky-sbblcky plty, sme chnky, rthy txt,

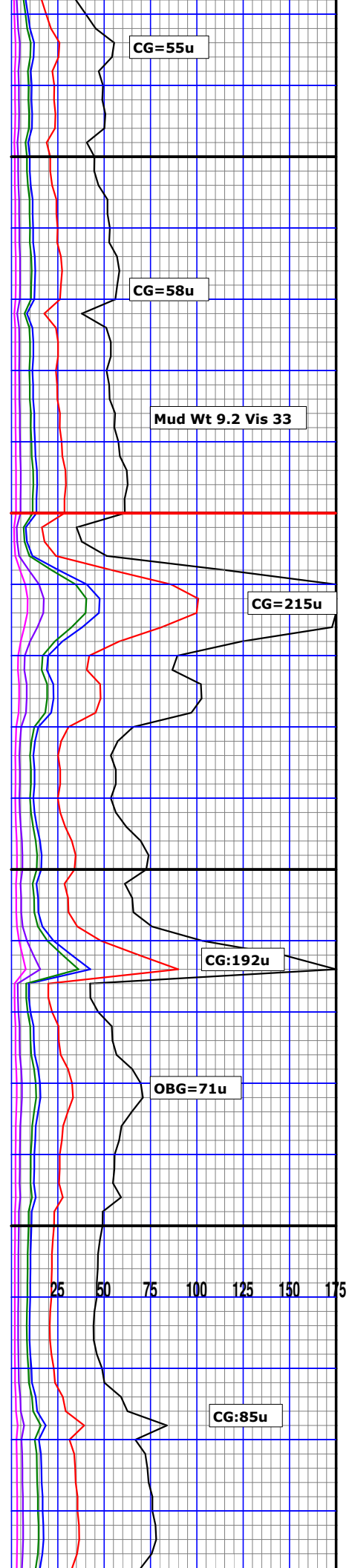


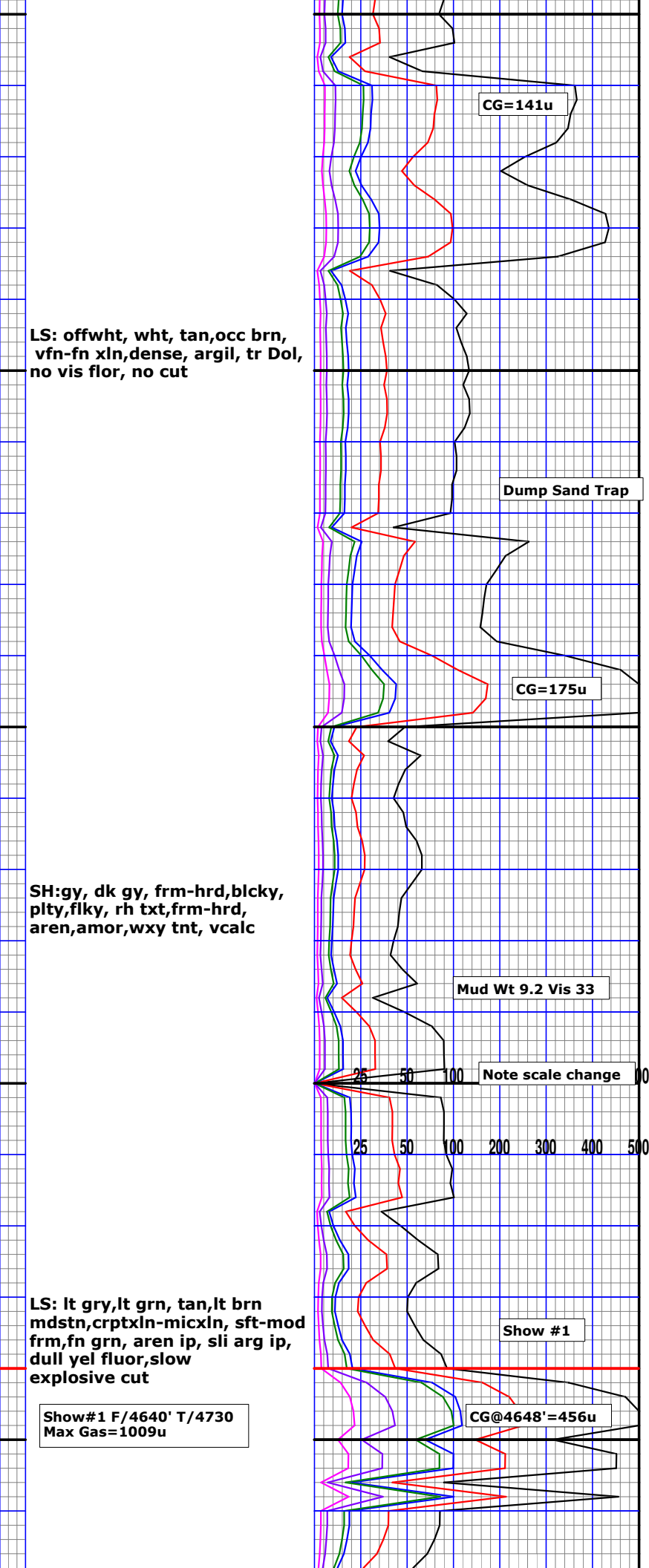
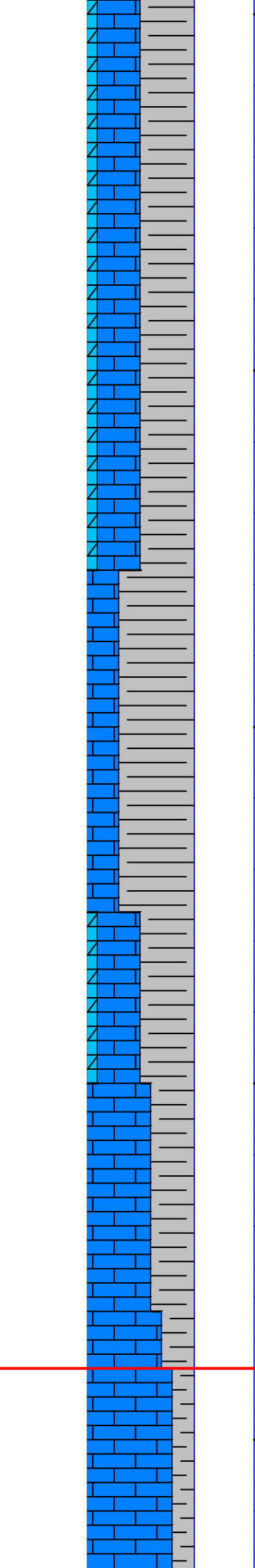
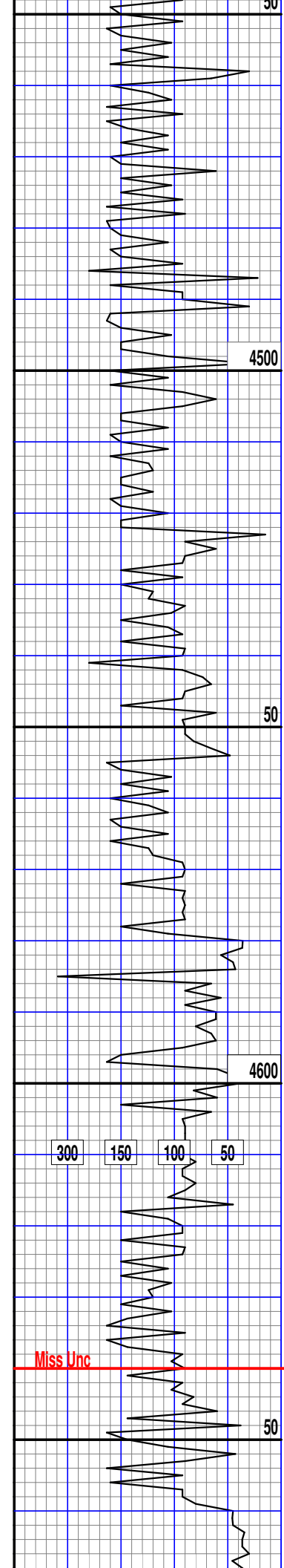




SH:gy, dk gy, frm-hrd,blcky-,  
ply,chunky ip, rh txt,  
v calc,  
LS: offwht,wht, lt tan, fn xln,  
R dense,,no vis flor

SH:gy, dk gy, frm-hrd,blcky,  
ply,flky, rh txt,v calc, amor  
LS: offwht,wht, lt tan, fn xln,  
R dense,





Miss Unc

WOB=13.4K  
RPM= 70  
SPM=135  
PP=1450

4700

Svy 3.0°

50

4800

NB#4 8.75" Drillpoint  
Model# DT6161X  
W/ 6x16 Jets

300 150 100 50

8/16/17

50

LS: lt gry,lt grn, tan,lt brn  
mdstn,crptxn-micxn, sft-mod  
frm,fn grn, aren ip, sli arg ip,  
dull yel fluor,slow explosive  
cut

Show#1 Max Gas=1009u

LS: lt gry,lt grn, tan,lt brn  
mdstn,crptxn-micxn, sft-mod  
frm,fn grn, aren ip, sli arg ip,  
dull yel fluor,tr anhydrite

MW=9.1VIS=35  
PV=5 YP=8  
FIL=9.0 PH=10.5  
CL=38000

CG@4679'=691u

CG@4711'=202u

Service Rig

CG=60u

Mud Wt 9.1 Vis 35

OBG=110u

CG=230u

25 50 100 200 300 400 500

Trip Gas=500u

CG=90u



WOB=12K  
RPM= 78  
SPM=150  
PP=1675

4900

LS: lt gry,lt grn, tan,lt brn  
mdstn,crptxn-micxn, sft-mod  
frm,fn grn, aren ip, sli arg ip,  
SH;lt gry gry, frm-vhrd  
ply flky blk,y,v sml cuttings,  
aren,v calc

CG=88u

Change Shaker Screens

Mud Wt 9.3 Vis 33

50

CG=105u

Kinderhook

5000

Dol: lt gry,grycrm,drk gry I.p.  
mdstn,crptxn-micxn, sft-mod  
frm,fn grn, aren ip, sli arg ip,  
SH;lt gry gry, frm-vhrd  
ply flky blk,y,v sml cuttings,  
aren,v calc

CG=200u

300 150 100 50

25 50 100 200 300 400 500

Service Rig

Woodford Shale

50

MW=9.3 VIS=40  
PV=10 YP=17  
FIL=6.5 PH=9.2  
CL=32000

CG=30u

Mud Wt 9.0 Vis 36  
10BBL Sweep

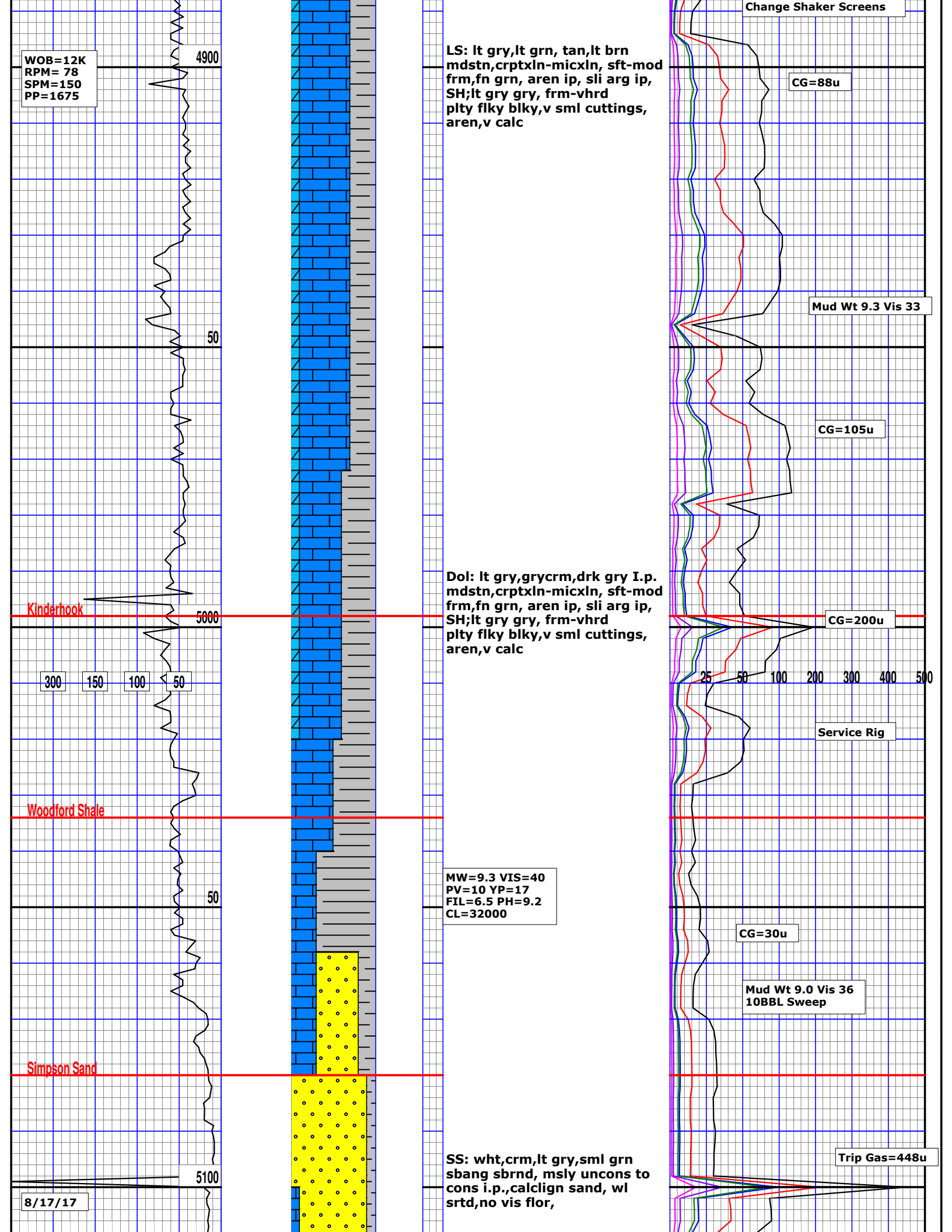
Simpson Sand

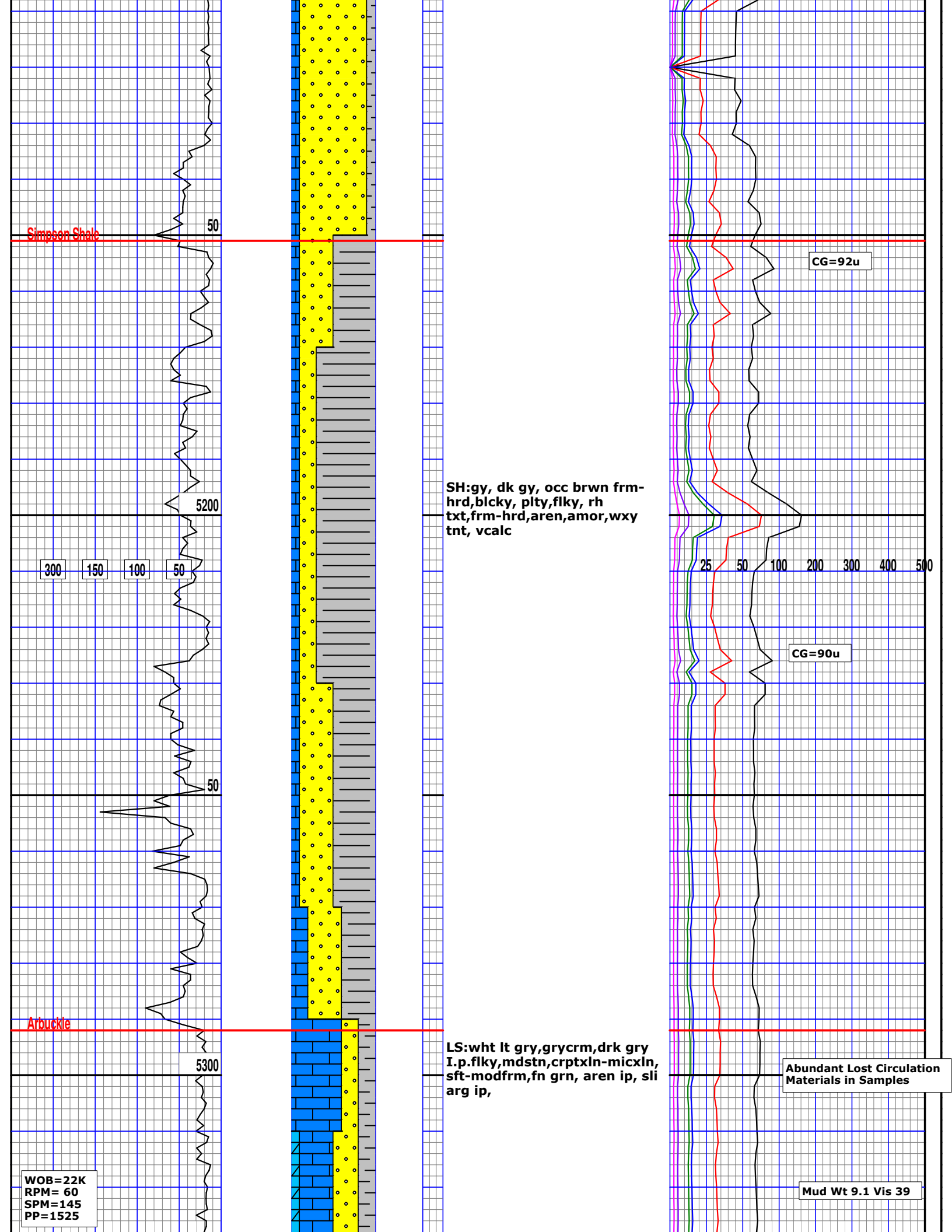
5100

SS: wht,crm,lt gry,sml grn  
sbrng sbrnd, msly uncon  
cons i.p.,calclign sand, wl  
srtd,no vis flor,

Trip Gas=448u

8/17/17





Simpson Shale

50

CG=92u

5200

SH:gy, dk gy, occ brwn frm-hrd, bicky, plty, flky, rh txt, frm-hrd, aren, amor, wxy tnt, vcalc

300

150

100

50

25

50

100

200

300

400

500

CG=90u

50

Arbuckle

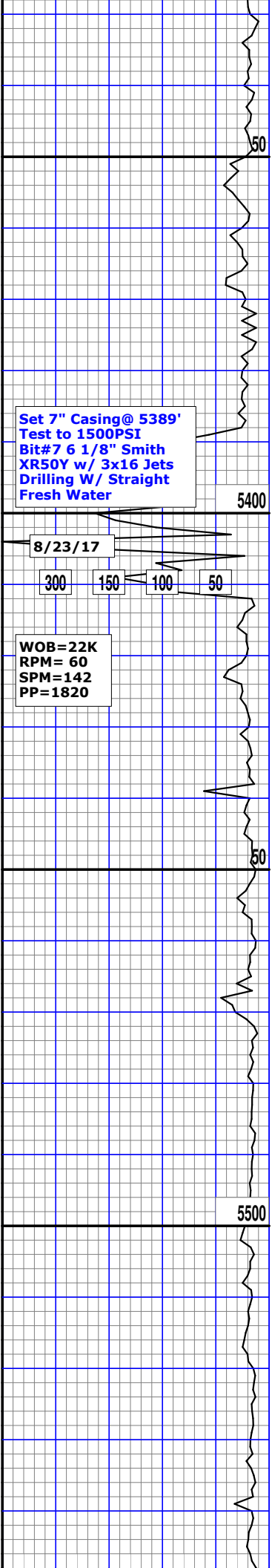
5300

LS:wht lt gry, grycrm, drk gry I.p. flky, mdstn, crptxn-micxn, sft-modfrm, fn grn, aren ip, sli arg ip,

Abundant Lost Circulation Materials in Samples

WOB=22K  
RPM=60  
SPM=145  
PP=1525

Mud Wt 9.1 Vis 39

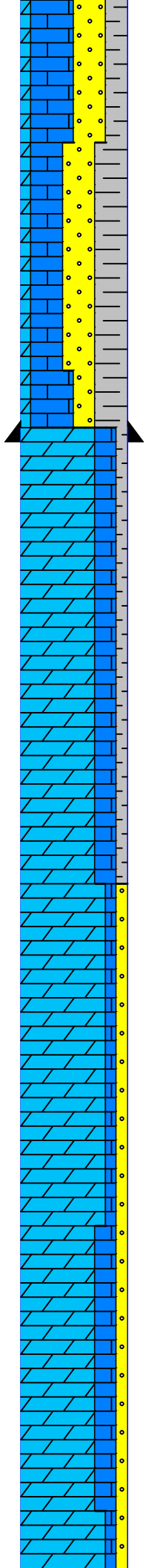


Set 7" Casing@ 5389'  
 Test to 1500PSI  
 Bit#7 6 1/8" Smith  
 XR50Y w/ 3x16 Jets  
 Drilling W/ Straight  
 Fresh Water

8/23/17

300 150 100 50

WOB=22K  
 RPM= 60  
 SPM=142  
 PP=1820

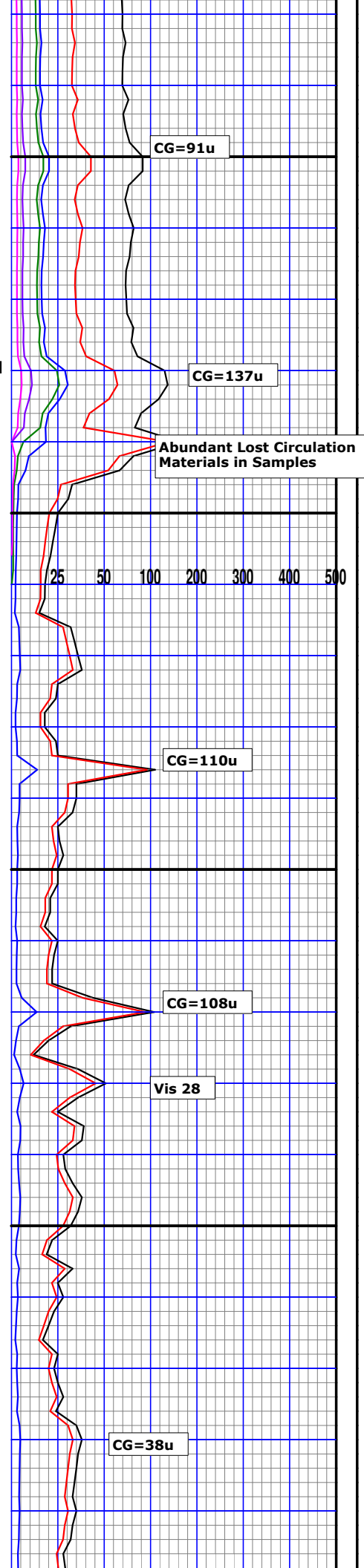


MW=9.1 VIS=38  
 PV=8 YP=15  
 FIL=6.5 PH=9.7  
 CL=46000

Dol: wht,gry,crm,  
 mdstn,crptxlIn-micxlIn, sft-mod  
 frm,fn grn, aren ip, sli arg ip,  
 SH;lt grn gry, frm-vhrd  
 plty flky blk,y,v sml cuttings,  
 aren,v calc  
 SS: clr,sb ang sbrnd,sm grn,  
 uncons-cons i.p., dull to brt  
 yel flor

Dol:dul wht,crm,mdstn,  
 crptxlIn-micxlIn, sft-mod  
 frm,fn grn, aren ip, sli arg ip,  
 30-40% Brt Yel Flor, ring cut

Dol:dul wht,crm,mdstn,  
 crptxlIn-micxlIn, sft-mod  
 frm,fn grn, aren ip, sli arg ip,  
 20-30% Brt Yel Flor, ring cut



CG=91u

CG=137u

Abundant Lost Circulation  
 Materials in Samples

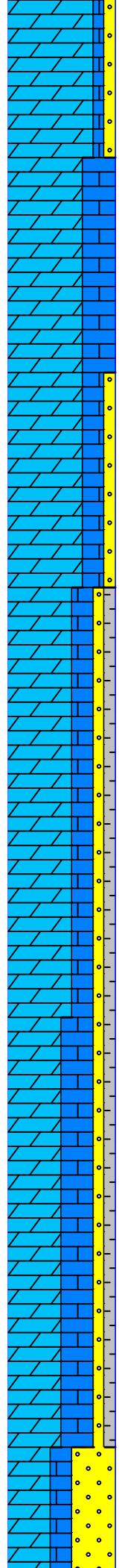
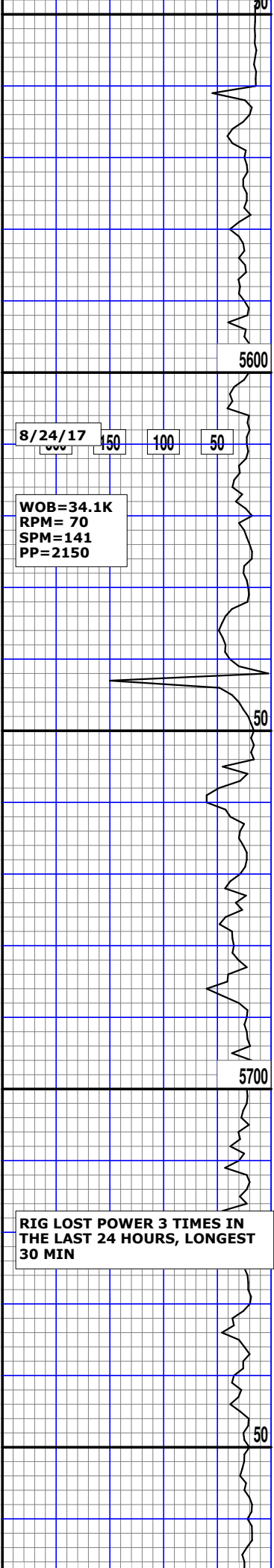
CG=110u

CG=108u

Vis 28

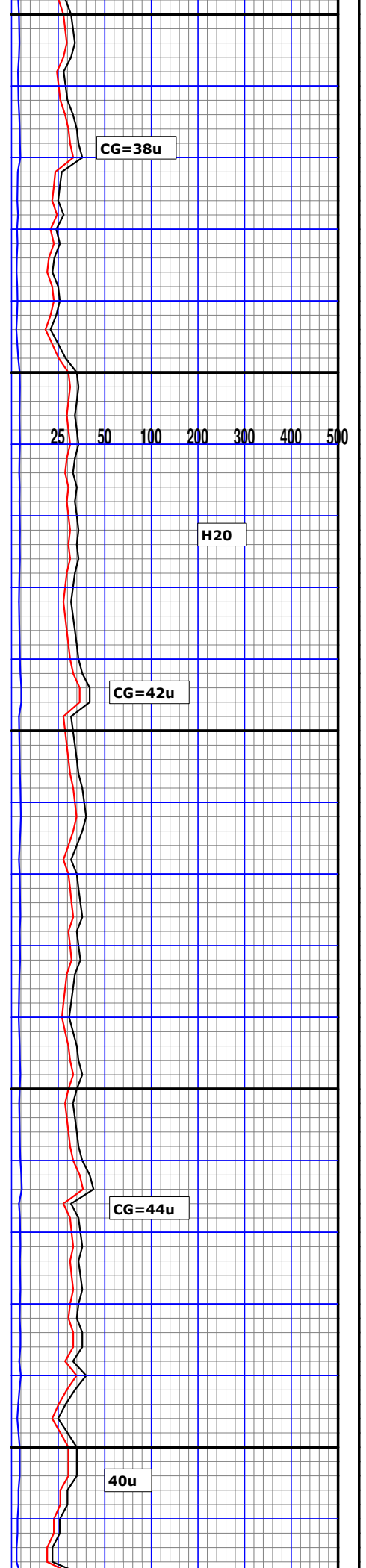
CG=38u

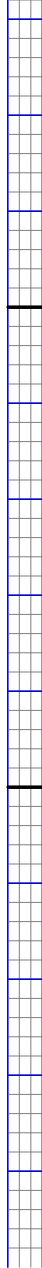
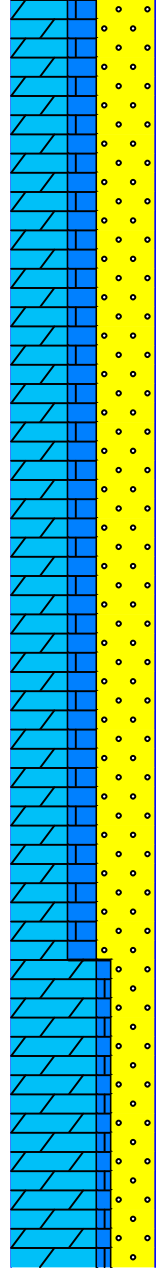
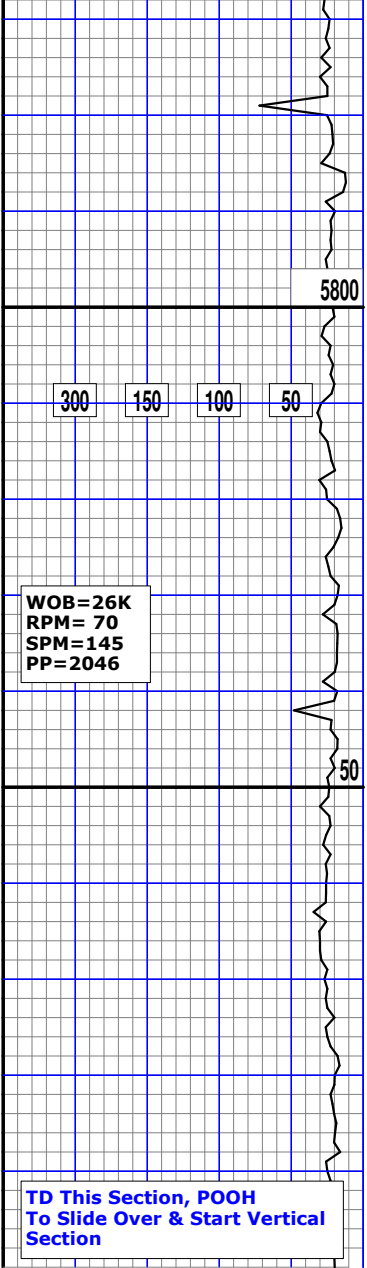




LS:wht lt gry,grycrm,drk gry  
 I.p.flky,mdstn,crptxln-micxln,  
 sft-modfrm,fn grn, aren ip, sli  
 arg ip, 20%-30 brght yiw flour

Dol:dul wht,crm,mdstn,  
 crptxln-micxln, sft-mod  
 frm,fn grn, aren ip, sli arg ip,  
 10-20% Brt Yel Flor, ring cut





SS: wht,crm,lt gry,sml grn  
sbrnd, msly unconcs to  
cons i.p.,calclign sand, wl  
srtd,70% Brt Yel Flor W/  
Exploding Flash Cut

