KOLAR Document ID: 1368599

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:	_+ Feet from  East /  West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
CONTRACTOR: License #	
Name:	
Wellsite Geologist:	
Purchaser:	
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workove	Field Name:er
☐ Oil ☐ WSW ☐ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth: _	
	onv. to SWD Drilling Fluid Management Plan onv. to Producer (Data must be collected from the Reserve Pit)
Commission of the Commission o	Chloride content: ppm Fluid volume: bbls
☐ Commingled     Permit #:       ☐ Dual Completion     Permit #:	Dewatering method used:
SWD Permit #:	
EOR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion	Quarter Sec TwpS. R East West
Recompletion Date Recomplet	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I III Approved by: Date:							

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#### Page Two

Operator Name:					Lease Nam	ne:			Well #:		
Sec Tw	pS. F	R [	East	West	County:						
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool erature, fluid recovery,  Digital electronic log	
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample	
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name	)		Тор	Datum	
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€  Y€	es No							
			Repo		RECORD [	Nev	w Used rmediate, producti	on. etc.			
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
				ADDITIONAL	OF MENTING /						
Purpose:	[	Depth	Typo	of Cement	# Sacks Use		EEZE RECORD	Typo a	ad Paraant Additivas		
Perforate Protect Ca Plug Back	Top	Bottom	туре	or cement	# Sacks Use	,u		Type and Percent Additives			
Plug Off Z											
Did you perform     Does the volum     Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,	
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)			
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping  Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity	
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity	
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:	
Vented	Sold Use	d on Lease		Open Hole				nmingled	Тор	Bottom	
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)			
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record	
TUBING RECOR	D: Size:		Set At:		Packer At:						

Form	ACO1 - Well Completion
Operator	SM Oil & Gas, Inc.
Well Name	TRUST 8
Doc ID	1368599

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.5	8.625	20	43	Portland	12	0
Production	6.75	4.5	11.60	1601	50/50 POZ, OWC		6% gel, 200

## SM Oil & Gas, Inc. P. O. Box 189 Skiatook, Oklahoma 74070

620-725-3200

June 20, 2017

Kansas Corporation Commission Conservation Division 266 N. Main Street – Suite #220 Wichita, Kansas 67202-1513

Re: Trust #8

API #15-019-27583-00-00 Cement Usage ACO-1

To Whom It May Concern:

SM Oil & Gas, Inc. buys quantities of Portland Type I cement, which comes on pallets of 35 sacks per pallet, for the companies usage. In this case, the required 12 sacks of cement were mixed by our own drilling rig personnel and used to properly install the surface casing.

An invoice showing the bulk quantity of cement is available if needed.

Thank you,

Thomas H. Oast Area Manager 810 E 7<sup>TH</sup> PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report
Ticket No. 3410
Foreman Russell maley
Camp Euroka

Date	Cust. ID#	Leas	Lease & Well Number		Section	Township	Range	County	State
6-23-17	1180	TrusT	# 8					CQ	Ks
Customer				Safety	Unit#		iver	Unit# D	Driver
5. m.	S.M. Oil + GAS			Meeting Rm	105	_ A	The second secon		
Mailing Address				AB	110		50/2		
P.O. F	30x 18	9		JAGO J	112	1 1 1	30/-		
City		State	Zip Code	JAS					
SKit	ooK	OK							
Remarks: _	SASETY Y	marting,	Pig to L	t'z cr	Pump 0	Bol Fr	TOH WA	ter spacer	
M'V 116	ave Lie	u+ 50/50	Pozmix u	J 67. G	e/ /# P/	henoseal	= 12.8#	35 Bb1 Slu	714
Tail	75 SKE C	100 W 1 1	Phenoseni	= 20 86	1 Sturry E	D14" W	ASH QUI	frimp + h	LINES
Release	4/2 TOP	Rubber F	Aug. Displ	ince w/	25 361	water. 1	FINAL P	Ump PSI	1,000#
Buma Pl	e to 1500	check .	FIDAT FIDA	Helb.	12 86/	Cement	Sluzza	to SurFace	
ANNULAS	Stayed	Full of	Cement. J	Tob Com	plete c	lose CAS	ing In	OPSI.	
AND THE PARTY OF T					K You			A Design of the Control of the Contr	AND THE PERSON AND PERSONS ASSESSED.
And the second s					BUSS +	CALUI			

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-101	j	Pump Charge	1050.00	1050.00
C-107	30	Mileage	3.95	118.50
C-204	125	SKS SUSO POZMIX	11.25	1406.25
c-20b	630=	Gel = 6% hend comed	. 20	126.00
(-208	185#	Phenoseni 1 # Per/5K	1.25	156.25
	75	SK'S OWC COMENT TAIL COMENT	19.15	1436.25
C-20B	75 <sup>#</sup>	Phenosept = 1 H Peilsk	1.25	93.75
C-206	Soo <sup>#</sup>	Gel Flush	. 20	100.00
	40#	Hulls	,45	18.00
C-214 C-108A		Tow Milenge Bulk Truck x 2	345.00	690.00
		4/2 TOP Rubber Plug	45.00	45.00
C-403	21/2	hr 100 Bbl VAC Truck	85.00	212.50
C-113	3,500	gallows city water	10 000/1000	35.00
C-224	3/300		SUBTOTAL	5.481.50
	e presidenti di processo di presidenti di presidenti di presidenti di presidenti di presidenti di presidenti di	(590 4288.90)		
		\$ 5480.00 )	Sales Tax	290.40
	zation by J	DEL Potts Title to aware	Total	54490