

HURRICANE SERVICES INC

Customer:	McCoy Pet. 0	Corp.			Date:	7/26/2017		Ticket No.:	100	776
Field Rep:	Dave Oller									
Address:										
City, State:										
County, Zip:			***************************************							
										
Fi	eld Order No.:	100	776		Open Hole:			Perf De	epths (ft)	Perfs
	Well Name:	Madden A	# 4-21 SWD		Casing Depth:	1440.33				
Location:		Hays			Casing Size:	4 1/2 10.5 Lb				
Formation:				1	Tubing Depth:					
Type of Service:		4 1/2 LS			Tubing Size:					
	Well Type:	SWD			Liner Depth:					
	Age of Well:	0	ld		Liner Size:					
	Packer Type:				Liner Top:					
1	Packer Depth:				Liner Bottom:					
Т	reatment Via:	Cas	sing		Total Depth:	1455'				
	•								Total Perfs	0
										S 4 S A S A S A S A S A S A S A S A S A
TIME	INJECTION FLUID	ON RATE N2/CO2	PRES STP	SURE ANNULUS		REMARKS		PROP (lbs)	HCL (gls)	FLUID (bbls)
8:00 AM					Called Out					
9:00 AM					On Location W/	Fe				
					TD=1455' TP=14	40.33 SJ+42.79				
					AFU Float Shoe	& LD Baffle 1St Jt+42.79				
		2			Centralizers On	Jt's 1-3-5-15	A			
					Cement Baskets	On Jt's 7-13				
11:00 AM					Start Casing					
1:30 PM					Casing On Botto	om Drop Ball				
1:35 PM					Hook Up To Cas	ing Break Circulation W/ Mud	Pump			
1:45 PM					Trucks On Loca	tion				
					Safety Meeting S	Spot & Set Up Trucks				
1:50 PM	3.5		170.0		Start Pumping H	120				5.00
	3.5		300.0		Start Mix 275 Sk	Common 2% Gel 3% CC @ 1	4.8 lb/gal			69.00
2:20 PM					Shut Down Clea	r Pump & Lines Release LD F	lug			10.00
2:25 PM	4.5		250.0		Start Displacem	ent H20		-		
	4.5		500.0		7 Out Start Circu	ulate				
2:30 PM	3.0		1,500.0		Plug Down 1000	Psi				22.20
2:35 PM					Release Psi & F	loat Held				
							TOTAL:	-	<u> </u>	106.20
		SUM	MARY			PRODUCTS USED				
	Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI	_		A Company of the Comp]
	4.5	3.8	1 500 0							I

Treater: Tony P Todd Seba

Customer: Dave Oller

275 Sacks Common 2% Gel 3% Calcium Chloride



HURRICANE SERVICES INC

TIME	INJECTION FLUID	ON RATE N2/CO2	PRES	SURE ANNULUS	REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
THVIC	FLOID	NZIGOZ	311	ANNOLOS	Wash Up & Rack Up Truck	(100)	(915)	(0013)
2:45 PM					Off location			
2.401 111					Thank You			
					Please Call Again			
					Tony Todd Cody Darren			
					Tony Toda Gody Darren			
				Company Comp	E			

Activity provided on this page is calculated in the summary and totals on page 1

Treater: Tony P



HURRICANE SERVICES INC

Customer:	McCoy Pet. 0	Corp.			Date:	8/2/2017	Ticket No.	: 100	783
Field Rep:	Dave Oller								
Address:									
City, State:									
County, Zip:									
800							1992 - 30		Perfs
Fi	eld Order No.: Well Name:		100783		Open Hole:			Perf Depths (ft)	
	Location:		len A # 4-21 SWD Hays		Casing Depth: 340 Casing Size: 4 1/2 10.5 Lb		340		
	Formation:		110,5		Tubing Depth:				
Ту	pe of Service:	4 1/2 LS			Tubing Size:				
	Well Type:		ND		Liner Depth:				
	Age of Well:	0	Old		Liner Size:				
	Packer Type: Packer Depth:				Liner Top: Liner Bottom:				
	reatment Via:	Ca	sing		Total Depth:	1455'			
					•		<u> </u>	Total Perfs	0
				×2			3		
TIME	INJECTION FLUID	ON RATE N2/CO2	PRES STP	SURE ANNULUS		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
10:00 AM					Called Out				
10:45 AM					On Location				
11:30 AM					Trucks on Local	tion Hold safety Meeting			
					Spot & Set Up T	rucks			
					PerF @ 340'				-
12:00 DM	4.0		420.0		Hook Up To Cas	H20 Establish Circulation			15.00
12:00 PM	4.0		420.0			p 65 Sk Common 2% Gel 3% CC	L.		15.74
	4.0		420.0		Start Displacem				5.00
12:10 PM			300.0		Shut Down Clos	se Vavle on Casing			
					Washb Up truck	& Rack Up Truck			
						Off Location			
						Thank You			
			-			Please Call Again			
						Tony Cody Darren			
							TOTAL:		35.74
		SUM	MARY			PRODUCTS USED			
	Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI	_				1
	4.0	4.0	420.0	390.0]				
						65 Sacks Common 2% Gel	3% Calcium Chloride		

Customer: Dave Oller