

Mike's Testing & Salvage Inc.

DBA Kelso Well Service
P.O. Box 467
Chase, KS 67524

Invoice

| | |
|-----------|-----------|
| Date | Invoice # |
| 8/21/2017 | 15973 |

| |
|---|
| Bill To |
| L.D. Drilling, Inc. 7 SW 26th Avenue Great Bend, Kansas 67530 |

| | | |
|----------------|--------|-----------|
| P.O. No. | County | Lease |
| Felix - Rig #1 | Barton | Bitter #1 |

| Qty | Description | Rate | Amount |
|-----|--|--------|-----------|
| 16 | Hours Rig Time | 195.00 | 3,120.00T |
| | Casing Knife | 350.00 | 350.00T |
| 5 | Sacks Cement | 16.50 | 82.50T |
| | Sand | 40.00 | 40.00T |
| | 8-8-17 Moved to location, set in rig and rigged up, checked hole with bailer, T.D. @3440' Shut down. 2 Hours. | | |
| | 8-10-17 Sanded off bottom to 3250', dumped 5 sacks cement with bailer. Dug cellar and pit, set in casing jacks, pulled 20" of stretch. Cut casing @2390', cut loose @2270', pulled up to 1350.' 9 Hours | | |
| | 8-11-17 Pumped 125 sacks 60/40 pos w/200# hulls @1350', pulled up to 900', pumped 60 sacks 60/40 pos w/100# hulls, pulled up to 600', pumped 50 sacks 60/40 pos w/100# hulls, pulled up to 300' and circulated 85 sacks 60/40 pos to surface. Laid down rest of casing, tore down floor and rig. Plugging Complete. | | |
| | KCC On Location: Bruce Rodie Sales Tax | 7.50% | 269.44 |

177.240.00

| | |
|--------------|-------------------|
| Total | \$3,861.94 |
|--------------|-------------------|



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

TTMH:30

FIELD SERVICE TICKET
1718 15145 A

13-165-14W

DATE _____ TICKET NO. _____

| DATE OF JOB 8/11/2017 DISTRICT Pratt, KS | | NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> | | PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> | | CUSTOMER ORDER NO.: | | | | |
|--|-----|--|-----|---|-----|----------------------------|------|----|----|-------|
| CUSTOMER LD Drilling, Inc | | LEASE Peters Bitter | | WELL NO. 1 | | | | | | |
| ADDRESS | | COUNTY Berdon | | STATE KS | | | | | | |
| CITY STATE | | SERVICE CREW Darin, Riley, Jose | | | | | | | | |
| AUTHORIZED BY | | JOB TYPE: 241/PTA | | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | PM | TIME |
| 20920 | 2 | | | | | | 8/11 | | | 7:00 |
| 21010 | 1/2 | | | | | | 8/11 | | | 10:15 |
| | | | | | | | 8/11 | | | 11:00 |
| | | | | | | | 8/11 | | | 1:00 |
| | | | | | | | 8/11 | | | 1:30 |
| | | | | | | MILES FROM STATION TO WELL | 74 | | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---|------|----------|------------|---------------------|
| CP103 | 60/40 P02 | SK | 320 | | 3,840 00 |
| CC200 | Cement + Gel | Lb | 552 | | 138 00 |
| CA410 | Cotton Seed Hulls | Lb | 350 | | 262 50 |
| E100 | unit + mileage charge - pickup, 5 miles @ .60 | m. | 70 | | 315 00 |
| E101 | Hesup Equipment + Mileage | m. | 140 | | 1,050 00 |
| E113 | Picopsnt 900 Bulk Delivery Charge, Per Mile | Tr/m | 966 | | 2,415 00 |
| CF202 | Depth Charge 1,001' - 2,000' | Wh.s | 1 | | 1,500 00 |
| CF240 | Blenders & Mixing Service Charge | SK | 320 | | 448 00 |
| S003 | Service Supervisor, P15R & h.s on loc. | Es | 1 | | 175 00 |
| | | | | | SUB TOTAL 10,143 50 |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | |
|---------------------|------------|----------|
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |
| TOTAL | | 5,274 62 |

| | |
|---|--|
| SERVICE REPRESENTATIVE <u>[Signature]</u> | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> |
| (WELL OWNER OPERATOR CONTRACTOR OR AGENT) | |

FIELD SERVICE ORDER NO.

| | | |
|--------------------------------------|---------------------------|--|
| Customer <i>LD Drilling, Inc.</i> | Lease No. | Date <i>8/11/2017</i> |
| Lease <i>Perms B. Trer</i> | Well # <i>1</i> | |
| Field Order # <i>13145</i> | Station <i>Prepads</i> | Casing <i>5 1/2</i> |
| | | Depth <i>1370</i> |
| Type Job <i>2411 PTA</i> | Formation | County <i>Barton</i> |
| | | State <i>KS</i> |
| | | Legal Description <i>13-16s-14w</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-------------------|--------------|------------------|----|-------------------------|------------|------------------|------------------|--|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP | |
| <i>5 1/2</i> | | | | | | | | |
| Depth <i>1370</i> | Depth | From | To | Pre Pad | Max | | 5 Min. | |
| Volume <i>376</i> | Volume | From | To | Pad | Min | | 10 Min. | |
| Max Press | Max Press | From | To | Frac | Avg | | 15 Min. | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| Plug Depth | Packer Depth | From | To | Flush <i>Freshwater</i> | Gas Volume | | Total Load | |

| | | |
|-------------------------|--|----------------------------------|
| Customer Representative | Station Manager <i>Justin Westeisen</i> | Treater <i>Darin Franklin</i> |
|-------------------------|--|----------------------------------|

| | | | | | | | | | |
|---------------|--------------|--------------|--------------|--------------|--------------|--|--|--|--|
| Service Units | <i>92511</i> | <i>84980</i> | <i>20920</i> | <i>70959</i> | <i>21010</i> | | | | |
| Driver Names | <i>Darin</i> | <i>Riley</i> | <i>Riley</i> | <i>Jose</i> | <i>Jose</i> | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-----------------|-----------------|-----------------|---------------|----------|--|
| <i>10:15 am</i> | | | | | <i>on location / 159 per meeting</i> |
| | | | | | <i>SK 60/40 POZ 4% O/Gel</i> |
| | | | | | <i>13.78 ppg, 1.43 v.o.i.b, 6.92 water</i> |
| | | | | | <i>1370 - 125 SK</i> |
| <i>11:00 am</i> | <i>100</i> | | <i>8</i> | <i>4</i> | <i>8 water</i> |
| | <i>100</i> | | <i>31</i> | <i>4</i> | <i>mix 125 SK</i> |
| | <i>100</i> | | <i>18 1/2</i> | <i>4</i> | <i>DISPLACE 18 1/2 water</i> |
| | | | | | <i>900' - 60 SK</i> |
| | <i>100</i> | | <i>1/2</i> | <i>4</i> | <i>LOSS hole</i> |
| | <i>100</i> | | <i>15</i> | <i>4</i> | <i>Mix 60 SK</i> |
| | <i>100</i> | | <i>14 1/2</i> | <i>4</i> | <i>DISPLACE 14 1/2 water</i> |
| | | | | | <i>600' 50 SK</i> |
| | <i>100</i> | | <i>3</i> | <i>4</i> | <i>LOSS hole</i> |
| | <i>100</i> | | <i>13</i> | <i>4</i> | <i>Mix 50 SK</i> |
| | <i>100</i> | | <i>8 1/2</i> | <i>4</i> | <i>DISPLACE 8 1/2 water</i> |
| | | | | | <i>300' - CIRCULATE TO SOL/SLC</i> |
| | <i>100</i> | | <i>22</i> | <i>4</i> | <i>85 SK</i> |

Job complete / Darin & crew