

L.D. S Testing & Salvage Inc.

DBA Kelso Well Service
P.O. Box 467
Chase, KS 67524

Invoice

| Date | Invoice # |
|-----------|-----------|
| 8/21/2017 | 15972 |

| |
|---|
| Bill To |
| L.D. Drilling, Inc. 7 SW 26th Avenue Great Bend, Kansas 67530 |

| P.O. No. | County | Lease |
|----------------|--------|-------------|
| Felix - Rig #1 | Barton | Barnes 1-21 |

| Qty | Description | Rate | Amount |
|-----|--|--------|-----------|
| 17 | Hours Rig Time | 195.00 | 3,315.00T |
| | Casing Knife | 350.00 | 350.00T |
| 5 | Sacks Cement | 16.50 | 82.50T |
| | Sand | 40.00 | 40.00T |
| | 8-7-17 Moved to location, set in rig and rigged up. Ran bailer and checked hole, T.D. @3540'. 1 Hour | | |
| | 8-8-17 Sanded off bottom to 3250' and dumped 5 sacks cement with bailer, Dug out cellar and pit, set in casing jacks, pulled 23" of stretch. Cut casing loose @2500', pulled up to 1450', shut down. 10 Hours. | | |
| | 8-9-17 Rigged up cement trucks, pumped 125 sacks 60/40 pos w/200# hulls @1450', pulled up to 900', pumped 60 sacks 60/40 pos w/100# hulls, pulled up to 600', pumped 50 sacks 60/40 pos w/100# hulls, pulled up to 300' and circulated 115 sacks 60/40 pos to surface. Laid down rest of casing, tore down floor and rig, plugging complete. 6 Hours. | | |
| | KCC On Location: Bruce Rodie Sales Tax | 7.50% | 284.06 |

154.200, w

| | |
|--------------|-------------------|
| Total | \$4,071.56 |
|--------------|-------------------|



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

TTM H
36

FIELD SERVICE TICKET
1718 15316 A

DATE _____ TICKET NO. _____

| | | | | | | | | | |
|---|-----|--|-----|------------|-----|----------------------------|---------------|-----------|--------------|
| DATE OF JOB 8-9-17 DISTRICT Pratt | | NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: | | | | | | | |
| CUSTOMER LD Drilling inc | | LEASE BARNES WELL NO. 1-21 | | | | | | | |
| ADDRESS | | COUNTY BARTRON STATE KS | | | | | | | |
| CITY STATE | | SERVICE CREW MATTAI OSBORNE MEGIN JOSE | | | | | | | |
| AUTHORIZED BY | | JOB TYPE: 2-11 Plug to ABANDON | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | TIME |
| 27467 X.2 | | | | | | | 8-8-17 | AM | 7:00 |
| | | | | | | ARRIVED AT JOB | 8-9-17 | AM | 11:40 |
| | | | | | | START OPERATION | | AM | 12:40 |
| 73768 X.5 | | | | | | FINISH OPERATION | | AM | 2:45 |
| | | | | | | RELEASED | | AM | 3:30 |
| | | | | | | MILES FROM STATION TO WELL | | | 65 |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Mike Mattai
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| CP103 | 60/40 P02 | SR | 350 | | 4,200 00 |
| CC 200 | CMT gel | lb | 602 | | 150 50 |
| CC410 | COTTON SOAP balls | lb | 400 | | 300 00 |
| E100 | P.U. miles | mi | 65 | 1 | 292 50 |
| E101 | Heavy eq. miles | mi | 130 | 1 | 975 00 |
| E113 | PROP + bulk del | TM | 978 | 1 | 2,445 63 |
| CE 202 | dePTH charge 1001-2000' | 4hr | 1 | 1,500 | 00 |
| CE 240 | blend + mix | SK | 350 | 1 | 490 00 |
| S003 | Supervisor | EA | 1 | 175 | 00 |
| SUB TOTAL | | | | | 10,528 63 |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | |
|---------------------|------------|----------|
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |
| TOTAL | | 5,474 89 |

| | |
|---|--|
| SERVICE REPRESENTATIVE <u>Mike Mattai</u> | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>MARK DAVIS</u> <u>Mike Mattai</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT) |
|---|--|

FIELD SERVICE ORDER NO.

| | | | |
|----------------------------------|------------------|-------------------|----------------|
| Customer ED Drilling inc | Lease No. | Date 8-9-17 | |
| Lease BARNES | Well # 1-21 | | |
| Field Order # 15316 | Station Pratt | Casing 5 1/2 | Depth 1450' |
| Type Job 2-41 Plug to Abandon | | County Barton | State KS |
| Formation | | Legal Description | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|-----------------|--------------|------------------|----|-------------------|------------|------------------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | Acid CMT | RATE | PRESS | ISIP |
| 5 1/2 | | | | 350 SKS 60/40 Puz | | | |
| Depth 1450' | Depth | From | To | Pre Pad 4% Sol | Max | | 5 Min. |
| Volume 345' | Volume | From | To | Pad | Min | | 10 Min. |
| Max Press 300 | Max Press | From | To | Frac | Avg | | 15 Min. |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | Total Load |

| | | |
|---------------------------------------|------------------------------|-------------------|
| Customer Representative MARK JAVIS | Station Manager WESTERMAN | Treater MATTAI |
|---------------------------------------|------------------------------|-------------------|

| | | | | | | | | |
|---------------|--------|---------|-------|-------|--|--|--|--|
| Service Units | 83353 | 27463 | 19960 | 73768 | | | | |
| Driver Names | MATTAI | OSBORNE | JOSE | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------|-----------------|-----------------|--------------|------|---|
| 11:40 | | | | | ON LOCATION / SAFETY MEETING |
| | | | | | 1st Plug @ 1450' |
| 12:27 | 100 | | 32 | 5 | Mix 125 SKS 60/40 Puz with 200# HULLS |
| 12:34 | 50 | | 34 | 5 | START displacement |
| | | | | | 2nd Plug @ 900' |
| 1:21 | 100 | | 15 | 4 | Mix 60 SKS 60/40 Puz w 200# HULLS |
| 1:25 | 50 | | 21 | 5 | START displacement |
| | | | | | 3rd Plug @ 600' |
| 1:52 | 75 | | 13 | 3 | Mix 50 SKS 60/40 Puz |
| 1:57 | 50 | | 14 | 3 | START displacement |
| | | | | | 4th Plug @ 300' |
| 2:33 | 50 | | 30 | 4 | Mix 115 SKS 60/40 Puz |
| | | | | | CMT TO SURFACE |
| | | | | | Pulled remaining casing, hole stayed full |
| | | | | | JOB COMPLETE |
| | | | | | THANK YOU! |
| | | | | | MIKE MATTAI |
| | | | | | MIKE RILEY JOSE |