

Mike's Testing & Salvage Inc.

DBA Kelso Well Service  
P.O. Box 467  
Chase, KS 67524

# Invoice

13208

Date	Invoice #
8/21/2017	15971

<b>Bill To</b>
L.D. Drilling, Inc. 7 SW 26th Avenue Great Bend, Kansas 67530

P.O. No.	County	Lease
Felix - Rig #1	Barton	Skolaut-Mauler 1-14

Qty	Description	Rate	Amount
18	Hours Rig Time	195.00	3,510.00T
	Casing Knife	350.00	350.00T
5	Sacks Cement	16.50	82.50T
	Sand	40.00	40.00T
	8-4-17 Moved to location, set in rig, ran bailer and checked hole, T.D. @3500'. Sanded off bottom to 3350' and dumped 5 sacks cement with bailer, Dug cellar and pit, set in casing jacks.. 8 Hours.		
	8-4-17 Pulled 18" of stretch, cut casing loose @2370', pulled up to 1450', pumped 125 sacks 60/40 pos w/200# hulls, pulled up to 900', pumped 60 sacks 60/40 pos w/100# hulls, pulled up to 600', pumped 50 sacks 60/40 pos w/100# hulls, pulled up to 300', circulated 115 sacks 60/40 pos to surface, laid rest of casing down, Tore down floor and rig, plugging complete. 9 Hours.		
	KCC On Location: Bruce Rodie Sales Tax	7.50%	298.69

739.2500

<b>Total</b>	\$4,281.19
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**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

TMH = 19

FIELD SERVICE TICKET  
1718 15243 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 8/7/17		DISTRICT		NEW WELL <input type="checkbox"/>		OLD WELL <input checked="" type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER L.D. Drilling, Inc				LEASE Skolaw Mauler				WELL NO. 114							
ADDRESS				COUNTY Barton				STATE ks							
CITY				STATE				SERVICE CREW Scott, Mike, Jose							
AUTHORIZED BY Mike Kelso				JOB TYPE: Plug to Abandon											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
20920	1					ARRIVED AT JOB	8/7/17	AM		1:45					
23768	15					START OPERATION	8/7/17	AM		2:20					
						FINISH OPERATION	8/7/17	AM		4:30					
						RELEASED	8/7/17	AM		5:00					
						MILES FROM STATION TO WELL									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X Felix Touar  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP103	60/40 P02	SK	310		3720.00	
CC200	Cement Gral	lb	534		133.50	
C2410	Cotton Seed Hulls	lb	400		300.00	
E100	Unit Mileage Charge Pickup	Mi	65		292.50	
E101	Heavy Equipment Mileage	Mi	130		975.00	
E113	Prop 4 Bulk Delivery Charge	TM	310		2169.38	
CE202	Depth Charge 1001-2000'	4hrs	1		1500.00	
CE240	Blending to Mixing Charge	SK	310		434.00	
SD03	Service Supervisor	Ec	1		175.00	
					SUB TOTAL	9,699.38

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		5,043.68

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>X Felix Touar</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer <i>L.D. Drilling Inc</i>		Lease No.		Date <i>8/17/17</i>	
Lease <i>Skolaut Winters</i>		Well # <i>1-14</i>			
Field Order # <i>15293A</i>	Station <i>Pratt KS</i>	Casing <i>5/2</i>	Depth <i>1450'</i>	County <i>Barton</i>	State <i>KS</i>
Type Job <i>Plug to Abandon</i>		Formation <i>241</i>		Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>5.77</i>							
Depth <i>1450</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>34.5</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>5.77</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative				Station Manager <i>Justin Winters</i>				Treater <i>Scott G</i>			
Service Units	<i>35490</i>	<i>34961</i>	<i>70970</i>	<i>14860</i>	<i>75768</i>						
Driver Names	<i>Super</i>	<i>7/1/17</i>	<i>-</i>	<i>Tube</i>	<i>-</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	1450'	Service Log
<i>1:45</i>						<i>On Location Safety Meeting</i>
<i>2:20</i>	<i>0</i>			<i>5</i>		<i>Pump 1170 Spool</i>
<i>2:21</i>	<i>30</i>		<i>3</i>	<i>5</i>		<i>M.H. 125 SPS 60/40 w 2000's H</i>
<i>2:28</i>	<i>30</i>		<i>31.53</i>	<i>5</i>		<i>Start displacement</i>
<i>2:34</i>	<i>0</i>		<i>26</i>			<i>Shut down</i>
					<i>900'</i>	
<i>2:55</i>	<i>0</i>			<i>5</i>		<i>Pump 1170 Spool</i>
<i>2:57</i>	<i>50</i>		<i>3</i>	<i>5</i>		<i>M.H. 60 SPS 60/40 w 1100's H</i>
<i>3:01</i>	<i>50</i>		<i>15.28</i>	<i>4</i>		<i>Start Displacement</i>
<i>3:05</i>	<i>0</i>		<i>16.8</i>	<i>0</i>		<i>Shut down</i>
					<i>600'</i>	
<i>3:28</i>	<i>25</i>			<i>5</i>		<i>Pump 1170 Spool</i>
<i>3:30</i>	<i>50</i>		<i>3</i>	<i>5</i>		<i>M.H. 50 SPS 60/40 w 100 #'s H</i>
<i>3:33</i>	<i>50</i>		<i>12.73</i>	<i>5</i>		<i>Start Displacement</i>
<i>3:35</i>	<i>0</i>		<i>9.6</i>	<i>0</i>		<i>Shut down</i>
					<i>300' to surface</i>	
<i>3:55</i>	<i>25</i>			<i>4</i>		<i>M.H. 60/40 P07</i>
<i>4:00</i>	<i>25</i>		<i>18</i>	<i>4</i>		<i>circulated to surface</i>
<i>4:06</i>	<i>0</i>		<i>19</i>	<i>0</i>		<i>shut down</i>
						<i>Job Complete</i>
<i>4:15</i>						<i>Wash up equipment</i>