

Mike's Testing & Salvage Inc.

DBA Kelso Well Service

P.O. Box 467

Chase, KS 67524

Invoice

Date	Invoice #
8/21/2017	15974

Bill To
L.D. Drilling, Inc. 7 SW 26th Avenue Great Bend, Kansas 67530

P.O. No.	County	Lease
Felix - Rig #1	Stafford	Davis Ranch #2

Qty	Description	Rate	Amount
16	Hours Rig Time	195.00	3,120.00T
	Casing Knife	350.00	350.00T
5	Sacks Cement	16.50	82.50T
	Sand	40.00	40.00T
	8-14-17 Moved to location, set in rig and rigged up, ran in bailer and checked hole, T.D. @3680', sanded off bottom to 3450', dumped 5 sacks cement with bailer. Dug cellar and pit, set casing jacks in, pulled 20" of stretch. Cut casing @2300', cut loose @2100', pulled casing up to 650', shut down. 12 Hours.		
	8-15-17 Pumped 12 sacks of gel and 50 sacks of 60/40 pos at 650', pulled up to 350', pumped 50 sacks 60/40 pos, pulled up to 60', circulated 50 sacks 60/40 pos to surface. Laid down rest of casing, tore down floor and rig. Plugging Complete. 4 Hours		
	Sales Tax	7.50%	269.44

303.200.00

Total	\$3,861.94
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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

14-215-12w

FIELD SERVICE TICKET

1718 15146 A

DATE _____ TICKET NO. _____

DATE OF JOB: 8/15/2017		DISTRICT: Prosser, KS		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER: LD Drilling				LEASE: Davis Ranch				WELL NO. 2			
ADDRESS:				COUNTY: Stafford				STATE: KS			
CITY:				STATE:				SERVICE CREW: Devin, M. McGraw, C. Cobb			
AUTHORIZED BY:				JOB TYPE: 241 / cement PTA							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED					
19843 X	1 1/2					DATE: 8/15	TIME: 6:00				
19919 X	1/2					ARRIVED AT JOB: 8/15	TIME: 8:30				
						START OPERATION: 8/15	TIME: 8:45				
						FINISH OPERATION: 8/15	TIME: 10:15				
						RELEASED: 8/15	TIME: 11:00				
						MILES FROM STATION TO WELL: 43					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: JELIN FOURR
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP103	60/40 Poz	SK	150		1800 00	
CC200	Cement + Gel	Lb	258		64 50	
CC200	Cement Gel	Lb	1200		300 00	
E100	unit mileage charge - pickup, small vans & cars	mi	45		202 50	
E101	Heavy Equipment mileage	mi	90		675 00	
E113	Proppant and Bulk Delivery Charge, per ton/mi	ton/mi	290		725 63	
CE201	Depth Charge	hr	1		1200 00	
CE240	Blending & Mixing Service Charge	SK	150		210 00	
SO03	Service Supervisor, first & hrs on loc.	Fr	1		175 00	
					SUB TOTAL	5,352 63

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		2,890 42

SERVICE REPRESENTATIVE: <u>Devin Fumblers</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>JELIN FOURR</u> (WELL OWNER, OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer LD Drilling	Lease No.	Date 8/15/2017
Lease Davis Ranch	Well # 2	
Field Order # 15746	Station Pratt, KS	Casing 5 1/2 Depth 630 County Stafford State KS
Type Job 2411 PTA	Formation	Legal Description 14-21s-12w

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
5 1/2				Pre Pad	Max		5 Min.
Depth 650	Depth	From	To	Pad	Min		10 Min.
Volume 15.4	Volume	From	To	Frac	Avg		15 Min.
Max Press	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush Freshwater	Gas Volume		Total Load
Plug Depth	Packer Depth	From	To				

Customer Representative	Station Manager Justin Westerman	Treater Darin Franklin
Service Units 92911 84981 19843 19959 19918		
Driver Names Dgr.n mcGraw mcGraw Cobb Cobb		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30 AM					on location / safety meeting 5K 60/40 P02, 4% Gel 13.78 PPS, 1.43 yellow, 6.92 water
					650' - 50SK
8:45 PM	100			4	mix 12 SK Gel
	100		13	4	mix 50SK Cement
	100		8 1/2	4	Displace 9 1/2 water
					350' - 50SK
	100		1/2	4	Log & hole
	100		13	4	mix 50SK Cement
	100		2 1/2	4	Displace 2 1/2 water
					60' Circulate to surface
	50		13	4	50SK
10:15 PM					Job complete / Degrin & crew Thank you!!