

HURRICANE SERVICES INC

4.0 350.0 Start Mix & Pump 30 Sk 60/40 4% Gel 7 4.0 250.0 Start Displacement H20 4 9:05 AM Shut Down PTOOH 2 Nd Plug @ 300' 9:25 AM 4.0 200.0 Start Pumping H20 Load Hole 5 4.0 200.0 Start Pumping H20 Load Hole 5 4.0 Circulate Cement To Pit Shut Down PTOOH Wait On Backhoe Dig Up Well Head Hook Up To 8 5/8 11:10 AM 1.4 100.0 Mix & Pump 30 Sk 60/40 4% Gel Shut Down 200 PSl 7 11:15 AM Top OFF Casing 10 Sk 60/40 4% Gel 2 Wash Up Truck & Rack Up Truck TOTAL: 48. SUMMARY PRODUCTS USED	Customer	Raymond Oil	Company In	C.	Date	8/25/2017	Ticket No.:	100789	
City, States	Field Rep	Jason Rucke	er						
Field Order No.:	Address	1							
Field Order No.:	City, State:	!							
Net Name Elmore #2 Casing Depth Casing Sizes 5.5.14 Lb	County, Zip:								
Net Name Elmore #2 Casing Depth Casing Sizes 5.5.14 Lb	_	:-! O! N	400	700	Ones Hele				
Location McCracken Formation					-	-		Perf Depths (ft)	
Type of Services									
Net Type: Oil									
Ago of Well: Packer Type:	Type of Service:		PTA		Tubing Size	2 3/8			
Packer Type:	Well Type:		Oil		Liner Depti	ni			
Packer Depth: Treatment Via: Tubing	Age of Well:		Old		Liner Size) i			
Total Perfs		Packer Type:			Liner Top):			
NIJECTION RATE PRESSURE STP ANNULUS REMARKS PROPERTOR PROP HCL FLUID (Ibbs) (Ibb	Packer Depth:				Liner Botton	n:			
NJECTION RATE PRESSURE PRESSURE PRESSURE PROP HCL FLUID FLUID N2/CO2 STP ANNULUS REMARKS (lbs) (gls) (bbls)	1	Γreatment Via:	Tut	oing	Total Depth	ni			
TIME FLUID N2/CO2 STP ANNULUS REMARKS (Ibs) (gls) (bbls)								Total Perfs	0
Called Out Cal		INJECTIO	ON RATE	PRES	SURE		PROP	HCL	FLUID
8:30 AM	TIME	FLUID	N2/CO2	STP	ANNULUS	REMARKS	(lbs)	(gls)	(bbls)
Spot & Set Up Trucks 1 St Plug @ 1400' 30 Sacks 60/40 4% Gel 10	7:00 AM				Called Out				
1 St Plug @ 1400' 30 Sacks 60/40 4% Gel 10 10 10 10 10 10 10 1	8:30 AM				On Location V	On Location W/Trucks Hold Safety Meeting			
8:55 AM									
4.0 350.0 Start Mix & Pump 30 Sk 60/40 4% Gel 7 7 4 9:05 AM Shut Down PTOOH Shut Down PTOOH 2 Nd Plug @ 300' 9:25 AM 4.0 200.0 Start Pumping H20 Load Hole 5 4.0 200.0 Start Mix & Pump 45 Sk 60/40 4% Gel 11 Circulate Cement To Pit Shut Down PTOOH Wait On Backhoe Dig Up Well Head Hook Up To 8 5/8 11:10 AM 1.4 100.0 Mix & Pump 30 Sk 60/40 4% Gel 2 Wash Up Truck & Rack Up Truck 2 Wash Up Truck & Rack Up Truck 3 Wash Up Truck & Rack Up Truck Wash									
4.0 250.0 Start Displacement H20 4	8:55 AM							 	10.00
9:05 AM								<u> </u>	7.59
2 Nd Plug @ 300'		4.0		250.0					4.20
9:25 AM	9:05 AM								
4.0 200.0 Start Mix & Pump 45 Sk 60/40 4% Gel									
Shut Down PTOOH Wait On Backhoe Dig Up Well Head	9:25 AM								5.00
9:35 AM Shut Down PTOOH Wait On Backhoe Dig Up Well Head Hook Up To 8 5/8 11:10 AM 1.4 100.0 Mix & Pump 30 Sk 60/40 4% Gel Shut Down 200 PSI 7 11:15 AM Top OFF Casing 10 Sk 60/40 4% Gel Shut Down 200 PSI 2 Wash Up Truck & Rack Up Truck 11:45 AM Off Location TOTAL: 48. SUMMARY PRODUCTS USED		4.0		200.0					11.38
Hook Up To 8 5/8									
11:10 AM 1.4 100.0 Mix & Pump 30 Sk 60/40 4% Gel Shut Down 200 PSI 7. 11:15 AM Top OFF Casing 10 Sk 60/40 4% Gel Shut Down 200 PSI 2 Wash Up Truck & Rack Up Truck 11:45 AM Off Location TOTAL: 48. SUMMARY PRODUCTS USED	9:35 AM						ad	 	
11:15 AM	44.40.41			400.0				1	
Mash Up Truck & Rack Up Truck		1.4		100.0					7.59
11:45 AM	11:15 AM								2.53
TOTAL: 48. SUMMARY PRODUCTS USED Max Fl. Rate Avg Fl. Rate Max PSI Avg PSI	44.4F AM					к & каск ор тгиск			
SUMMARY PRODUCTS USED Max Fl. Rate Avg Fl. Rate Max PSI Avg PSI	11:43 AW				Off Location	то	OTAL: -	_	48.29
Max Fl. Rate Avg Fl. Rate Max PSI Avg PSI								1	.3.20
				A . DOI	PRODUCTS USED			7	
		Max Fl. Rate 4.0	Avg Fl. Rate 3.6	Max PSI 500.0	Avg PSI 266.7				

Treater: Todd S Tony P Customer: Jason Rucker

115 Sacks 60/40 4% Gel