

**TREATMENT REPORT**



**HURRICANE SERVICES INC**

<b>Customer:</b>	Raymond Oil Company Inc.	<b>Date:</b>	8/25/2017	<b>Ticket No.:</b>	100789
<b>Field Rep:</b>	Jason Rucker				
<b>Address:</b>					
<b>City, State:</b>					
<b>County, Zip:</b>					

<b>Field Order No.:</b>	100789	<b>Open Hole:</b>		<b>Perf Depths (ft)</b>	<b>Perfs</b>
<b>Well Name:</b>	Elmore #2	<b>Casing Depth:</b>			
<b>Location:</b>	McCracken	<b>Casing Size:</b>	5.5 14 Lb		
<b>Formation:</b>		<b>Tubing Depth:</b>	1400'		
<b>Type of Service:</b>	PTA	<b>Tubing Size:</b>	2 3/8		
<b>Well Type:</b>	Oil	<b>Liner Depth:</b>			
<b>Age of Well:</b>	Old	<b>Liner Size:</b>			
<b>Packer Type:</b>		<b>Liner Top:</b>			
<b>Packer Depth:</b>		<b>Liner Bottom:</b>			
<b>Treatment Via:</b>	Tubing	<b>Total Depth:</b>			
				<b>Total Perfs</b>	<b>0</b>

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbbls)
	FLUID	N2/CO2	STP	ANNULUS				
7:00 AM					Called Out			
8:30 AM					On Location W/Trucks Hold Safety Meeting			
					Spot & Set Up Trucks			
					1 St Plug @ 1400' 30 Sacks 60/40 4% Gel			
8:55 AM	4.0		500.0		Start Pumping H2O Load Hole			10.00
	4.0		350.0		Start Mix & Pump 30 Sk 60/40 4% Gel			7.59
	4.0		250.0		Start Displacement H2O			4.20
9:05 AM					Shut Down PTOOH			
					2 Nd Plug @ 300'			
9:25 AM	4.0		200.0		Start Pumping H2O Load Hole			5.00
	4.0		200.0		Start Mix & Pump 45 Sk 60/40 4% Gel			11.38
					Circulate Cement To Pit			
9:35 AM					Shut Down PTOOH Wait On Backhoe Dig Up Well Head			
					Hook Up To 8 5/8			
11:10 AM	1.4		100.0		Mix & Pump 30 Sk 60/40 4% Gel Shut Down 200 PSI			7.59
11:15 AM					Top OFF Casing 10 Sk 60/40 4% Gel			2.53
					Wash Up Truck & Rack Up Truck			
11:45 AM					Off Location			
<b>TOTAL:</b>						-	-	48.29

**SUMMARY**

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
4.0	3.6	500.0	266.7

**PRODUCTS USED**

115 Sacks 60/40 4% Gel
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Treater: Todd S Tony P

Customer: Jason Rucker