SCHIPPERS OIL FIELD SERVICE L.L.C.

Nº 603

		ing on the same distribution			Townson .
DATE 4/19/19 SEC. 15	RANGE/TWP. 9-24	CALLED OUT	ON LOCATION	JOB START MAN	JOB FINISH A M
				COUNTY	STATE S
LEASE Michelson		WELL# /5-/			
	A Design of the second		I O		
CONTRACTOR White	Knot	OWNER Kon Or	Oper	ation	Cathanille
TYPE OF JOB	To be supplied to the supplied				discours.
HOLE SIZE / /4	T.D.	CEMENT		and the state of t	
CASING SIZE	DEPTH 302	AMONT ORDERED	and the second second		and the state of the
TUBING SIZE	DEPTH				
DRILL PIPE	DEPTH		2 d 20 F 20 C	S TENNE V.	THE PARTY LINE
TOOL	DEPTH				Pistory span
PRES. MAX	MINIMUM	COMMON	225	@ 14 14	3/50
DISPLACEMENT	SHOE JOINT	POZMIX		@	2,100
CEMENT LEFT IN CSG.		GEL	6	@ 22,5-	135
PERFS		CHLORIDE	10	@ 52"	5105
		ASC		@	220
EQUIPMENT				@	CONTRACTOR OF THE PROPERTY OF
			SECTION 1	@	
PUMP TRUCK				@	
# 504				@	
BULK TRUCK				@	
#	(2) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1		A PART OF	@	
BULK TRUCK				@	are a mag
#			A COSTELLAR	@	
TO THE RESERVE OF THE PERSON O	THE RESIDENCE OF STREET	HANDLING	24/	@ / 52	2/1/50
		MILEAGE	32	@ ne lovela	361,50
The second secon		The second of the second of	Stationarde Management	TOTAL /	2 6/6,76
REMARKS		SERVICE	Sur Sun		
		DEPT OF JOB		@	
(use An Cener		PUMP TRUCK CHARGE	MI	@ 350	
		EXTRA FOOTAGE	697	@ 730	950
01 2 0 3 1 1/1		MILEAGE	37	@\$5°2	1900
Plas Down Co All		MANIFOLD	THE PARTY NAME.	@	1/80
		TANK OED		@	
		0.000		TOTAL	
CHARGES TO:	1	AND THE STATE OF THE STATE OF			
STREET	STATE				
CITY Penting	ZIP	THE PART OF THE PA	estable of		
CIII	LII				

To: Schippers Oil Field Services L.L.C.

You are hereby requested to rent cementing equipment

PLUG & FLOAT EQUIPMENT	an element of the least
PRESIDENT AND PROPERTY OF THE	@ ***
THE REPORT OF THE PARTY OF THE	

Rons Oil Operations

Nickelson 15-1

4-23-17 Casing on location unload and inspect and talley and lube threads.

No floating equipment hot shot for that equipment. Start 51/2 casing in hole with floating equipment as follows. Float Shoe on bottom of casing.

Latch Down Baffle on top of Shoe Joint-length of 25.32 ft. in length.

Centralizers on collars 1-3-5-53-55 turbo type and port collar top of joint 54

2172 ft. Tag TD at 4105 ft with 120 joints of casing. Pickup 5 ft from bottom.

Casing at 4100 latch down at 4075 ft. Hook to circulate. Recipocate casing for 10 minutes and circulate the rest of 15 total minutes. Hook to Super Oil Well

Cementing. Plug Rat Hole with 30 sks Cement. Hook to 51/2 casing. Pump 500 gallons Mud Flush Mix 120 sks of Std. Cement with 10% Salt and 5 lbs

Gilsonite per sk. Wash out pump and lines Release Latchdown plug and start

Displacement. 1st 10 bbl 2% KCL water. Pump total of 97 Bbl displacement with 75# lift psi. Plug landed at 1000 psi and held. Release psi Float Held.

Set slips in Braden Head Job Complete.11 pm Terry Garrison