



Services, Inc.

CHARGE TO: Pickrell Dry Co.
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET 30597

PAGE 1 OF 1

1. Wess City KS WELL/PROJECT NO. B-1 LEASE Lafon Trust COUNTY/PARISH Wess STATE KS CITY Ransome DATE 7-7-17 OWNER Same

2. TICKET TYPE SERVICE CONTRACTOR Kelso Well Service RIG NAME NO. #1 SHIPPED VIA CT DELIVERED TO Location ORDER NO. _____

3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE PTA WELL PERMIT NO. _____

4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____ WELL LOCATION Ransome - Bay by Hwy 21nb

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE			20	mi	5.00	100.00
576 P					Talk # 112			1	job	800.00	800.00
328-4					Pump Charge - PTA			235	gals	10.25	2408.75
275					60/40 Pozmix (4% Gal)			4	gals	30.00	120.00
290					Cotton Seed Hulls			3	gal	42.00	126.00
					D-Air						
581					Service Charge Cement			235	sls	1.50	352.50
582					Minimum Drayage Charge			1	ea	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 7-7-17 TIME SIGNED: 0930 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 4157.25

TAX @ 6.5% 172.56

TOTAL 4329.81

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR David Huehn APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE

7-7-17

PAGE NO.

1

CUSTOMER

Pickrell Drly Co.

WELL NO.

B-1

LEASE

Lafon Trust

JOB TYPE

PTA

TICKET NO.

30597

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							on location 4 1/2" x 7 7/8"
								Pulling 4 1/2" casing 235 sks 60/40 poz mix w/ 4% Gel
	0850	4	10		✓	300		Pump 10 bbl H ₂ O
	0855	4	13		✓	200		mix 50 sks w/ 1 bag Hulls @ 1890'
		4	26		✓	100		Displace Cement
	0910							Pull Casing
	1005	4	21		✓	200		mix 80 sks w/ 3 bags Hulls @ 1060'
		4	11		✓	100		Displace Cement
	1015							Pull Casing
	1035	4	10 1/2		✓	100		mix 40 sks @ 550'
		4	5 1/2		✓	100		Displace Cement
	1045							Pull Casing
	1100	4	13		✓	100		Mix 50 sks @ 240'
		4	1/2		✓	100		Displace Cement
	1110							Pull casing
	1130	4	4		✓	100		mix 15 sks @ 40' circulate to surface pull out of Hole *total sks 235* Top off ∅ sks Standing full
		∅	∅			∅		wash up trucks
	1200							Job Complete Thank You Dave Preston Isaac

Customer <i>Pickrell Drilling</i>	Lease No.	Date <i>4/28/2017</i>
Lease <i>L9fton Trust</i>	Well # <i>B-1</i>	
Field Order # <i>14957</i>	Station <i>Pratt, KS</i>	Casing <i>8 5/8</i>
		Depth <i>207</i>
Type Job <i>242/8 5/8 Surface</i>	Formation <i>TD-210</i>	County <i>Ness</i>
		State <i>KS</i>
		Legal Description <i>17-16-24</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>8 5/8</i>				Pre Pad	Max		5 Min.
Depth <i>207</i>	Depth	From	To	Pad	Min		10 Min.
Volume <i>13</i>	Volume	From	To	Frac	Avg		15 Min.
Max Press	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush <i>Freshwater</i>	Gas Volume		Total Load
Plug Depth <i>187</i>	Packer Depth	From	To				

Customer Representative <i>Mike Kern</i>	Station Manager <i>Justin Westerman</i>	Treater <i>Darin Franklin</i>
--	---	-------------------------------

Service Units	<i>92911</i>	<i>78982</i>	<i>86779</i>	<i>84980</i>	<i>19860</i>				
Driver Names	<i>Darin</i>	<i>McGraw</i>	<i>McGraw</i>	<i>Clymer</i>	<i>Clymer</i>				

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>12:00pm</i>					<i>on location / safety meeting</i>
					<i>8 5/8 casing set GA 207'</i>
					<i>150 SK Common, 24% cc, 1/4# Cell of 19ke</i>
					<i>15.6 pps, 1.20 vella, 5.23 water</i>
					<i>Pipe on bottom & Break Circulation</i>
<i>8:15am</i>	<i>150</i>		<i>3</i>	<i>5</i>	<i>Pump 3 bbbs water</i>
	<i>150</i>		<i>32</i>	<i>5</i>	<i>mix 150 SK Cement</i>
	<i>50</i>		<i>12</i>	<i>2</i>	<i>Displace water</i>
<i>9:00am</i>					<i>Shut in</i>
					<i>Cement did Circulate to Cell 9r</i>
					<i>Job Complete / Darin & crew</i>
					<i>Thank you!!!</i>

