

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
July 2014
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: 4706
 Name: Messenger Petroleum, Inc.
 Address 1: 525 S Main ST.
 Address 2: _____
 City: Kingman State: Ks Zip: 67068 + 1968
 Contact Person: Jon F. Messenger
 Phone: (620) 532-5400
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-095-21760-00-00
 Spot Description: NA
 - - - SE NE Sec. 15 Twp. 30 S. R. 7 East West
3,300 Feet from North / South Line of Section
660 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Kingman
 Lease Name: Dunkelberger Well #: B#3
 Date Well Completed: NA
 The plugging proposal was approved on: NA (Date)
 by: Jeff Klock (KCC District Agent's Name)
 Plugging Commenced: 7/30/2017
 Plugging Completed: 8/03/2017

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8"	275'	170 Sacks Cement
		Production	4 1/2"	4149'	175 Sacks Cement

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Drove to location, raised pole, checked hole, set bridge plug at 4020', bailed 2 sacks cement on plug, set bridge plug at 3675', bailed 2 sacks cement on plug, loaded hole with water, dug cellar and pit, unpacked casing head, set floor, shot casing at 2600', didn't come free, worked casing, shot casing at 2010', pipe still not free, worked casing, put pit liner in, shot casing at 1500', didn't come free, shot casing at 1230', didn't come free, shot casing at 1170', came free, got ready to pull casing, casing hung up again, pumped 35 sacks cement, 3% cc, waited 1 1/2 hours, tagged cement at 950', shot casing at 730', came free, pumped 35 sacks cement, pulled casing to 325', pumped 140 sacks cement to surface, pulled rest of casing, tore down floor and rig, emptied pit.

Plugging Contractor License #: 31925 Name: Quality Well Service, Inc.
 Address 1: 190 US HWY 56 Address 2: _____
 City: Ellinwood State: Ks Zip: 67526 + _____
 Phone: (620) 727-3409
 Name of Party Responsible for Plugging Fees: Messenger Petroleum, Inc.
 State of _____ County, _____, ss.

 (Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: _____

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

6695

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410
Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	8-3-17	Sec.	15	Twp.	30	Range	7	County	Kingman	State	KS	On Location	Finish
Lease	Dunkelberger		Well No.		B-3		Location						
Contractor	Quality Well Service						Owner						
Type Job	PTH						To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size							T.D.						
Csg.	4.5						Depth						
Tbg. Size							Depth						
Tool							Depth						
Cement Left in Csg.							Shoe Joint						
Meas Line							Displace						
EQUIPMENT													
Pumptrk	8	No.						Common	210				
Bulktrk	9	No.						Poz. Mix					
Bulktrk		No.						Gel.					
Pickup		No.						Calcium	1				
JOB SERVICES & REMARKS													
Rat Hole							Hulls						
Mouse Hole							Salt						
Centralizers							Flowseal						
Baskets							Kol-Seal						
D/V or Port Collar							Mud CLR 48						
1 st Pumped 2500 cement @ 950'													
@ 1170' tagged cement @ 950'													
2 nd Pumped 2500 cement @ 720'													
3 rd Pumped 1400 cement @ 325' to surface													
FLOAT EQUIPMENT													
Guide Shoe													
Centralizer													
Baskets													
AFU Inserts													
Float Shoe													
Latch Down													
LMV 50													
Service supervisor													
Pumptrk Charge PTA													
Mileage 100													
Tax													
Discount													
Total Charge													
X Signature													

Quality Wireline Services, LLC

Service Order No.
0106

324 Simpson • Pratt, Kansas 67124 • 620-388-2309 or 620-727-6964 • Fax 620-672-3663

Date 7/21/17

Company <i>Message Petroleum</i>		Client Order # <i>06</i>	
Billing Address		City	State
Lease & Well # <i>Dunkleberger R #3</i>		Field Name	Legal Description (coordinates)
County <i>Kearney</i>	State <i>Kansas</i>	Casing Size <i>4 1/2</i>	Casing Weight
Fluid Level (surface)	Reading From	Customer T.D.	Quality Wire Line T.D.
Engineer <i>D E Hill</i>	Operator	Operator	Unit # <i>01</i>

Product Code	Description	Qty	Unit Price	Depth		\$ Amount
				From	To	
	<i>4 1/2 CBJ</i>	<i>1</i>				<i>500.00</i>
	<i>Setting Charge @ 4620</i>			<i>0</i>	<i>4620</i>	<i>1000.00</i>
	<i>4 1/2 CBJ</i>	<i>1</i>				<i>500.00</i>
	<i>Setting Charge @ 3770</i>			<i>0</i>	<i>3770</i>	<i>1000.00</i>
	<i>Casing cut @ 2600</i>				<i>2600</i>	<i>2100.00</i>
	<i>Casing cut @ 2600</i>				<i>2600</i>	<i>2100.00</i>
	<i>Casing cut @ 1530</i>				<i>1530</i>	<i>2100.00</i>
	<i>Casing cut @ 1530</i>				<i>1530</i>	<i>2100.00</i>
	<i>Casing cut @ 1175</i>				<i>1175</i>	<i>2100.00</i>
	<i>Casing cut @ 730</i>				<i>730</i>	<i>2100.00</i>
	<i>Service Charge</i>					<i>1000.00</i>

SUBTOTAL	<i>18,525.00</i>
DISCOUNT	<i>8900.00</i>
SUBTOTAL	<i>9,625.00</i>
TAX	<i>770.00</i>
NET TOTAL	<i>10,395.00</i>

Customer _____