

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
July 2014
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 4706
 Name: Messenger Petroleum, Inc.
 Address 1: 525 S Main
 Address 2: _____
 City: Kingman State: Ks Zip: 67068 + 1968
 Contact Person: Jon F. Messenger
 Phone: (620) 532-5400
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-095-21808-00-00
 Spot Description: NA
N2 NE SE Sec. 15 Twp. 30 S. R. 7 East West
2,310 Feet from North / South Line of Section
660 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Kingman
 Lease Name: Dunkelberger Well #: B#4
 Date Well Completed: NA
 The plugging proposal was approved on: NA (Date)
 by: Jeff Klock (KCC District Agent's Name)
 Plugging Commenced: 7/18/2017
 Plugging Completed: 7/20/2017

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8"	273'	175 Sacks Cement
		Production	4 1/2"	4198'	125 Sacks Cement

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Drove to location, raised pole, set bridge plug at 4020', bailed 2 sacks cement, loaded hole with water, dug cellar and pit, couldn't get casing head ring off, so cut it, unpacked casing head, set floor, pulled slips, cut surface off 4' below ground, ripped casing at 2600', came free, pulled casing to 1300', put in pit liner, pumped 20 sacks gel at 1300', pulled casing to 1200', pumped 35 sacks cement, pulled casing to 750', waited 2 hours, tagged plug, pumped 35 sacks cement at 750', pulled casing to 325', circulated with 150 sacks cement, pulled casing out tore down floor and rig.

Plugging Contractor License #: 31925 Name: Quality Well Service, Inc.
 Address 1: 190 US Hwy 56 Address 2: _____
 City: Ellinwood State: Ks Zip: 67526 + _____
 Phone: (620) 727-3409
 Name of Party Responsible for Plugging Fees: Messenger Petroleum, Inc.
 State of _____ County, _____, ss.

(Print Name)

Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: _____

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

6691

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410
Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	7-20-17	Sec.	15	Twp.	30	Range	7	County	Kingman	State	Ks	On Location	Finish
Lease	Dankelberg	Well No.	B-4		Location								
Contractor	Quality Well Service				Owner								
Type Job	PTA				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size					T.D.								
Csg.	4.5				Depth								
Tbg. Size					Depth								
Tool					Depth								
Cement Left in Csg.					Shoe Joint								
Meas Line					Displace								
				Charge To									
				Street									
				City									
				State									
				The above was done to satisfaction and supervision of owner agent or contractor.									
				Cement Amount Ordered									
EQUIPMENT													
Pumptrk	No.			Common									
Bulktrk	No.			Poz. Mix									
Bulktrk	No.			Gel.									
Pickup	No.			Calcium									
JOB SERVICES & REMARKS													
Rat Hole					Hulls								
Mouse Hole					Salt								
Centralizers					Flowseal								
Baskets					Kol-Seal								
D/V or Port Collar					Mud CLR 48								
				CFL-117 or CD110 CAF 38									
				Sand									
				Handling									
				Mileage									
FLOAT EQUIPMENT													
				Guide Shoe									
				Centralizer									
				Baskets									
				AFU Inserts									
				Float Shoe									
				Latch Down									
				LMV 50									
				Service Supervisor									
				Pumptrk Charge									
				Mileage									
											Tax		
											Discount		
											Total Charge		
X Signature													

Quality Wireline Services, LLC

Service Order No.
0104

324 Simpson • Pratt, Kansas 67124 • 620-388-2309 or 620-727-6964 • Fax 620-672-3663

Date **7/31**

Company <i>Missouri Petroleum Corp</i>			Client Order # <i>0104</i>	
Billing Address		City	State	Zip
Lease & Well # <i>D-15713-114</i>		Field Name		Legal Description (coordinates)
County <i>Kearney</i>	State <i>Kansas</i>	Casing Size <i>4 1/2</i>	Casing Weight	
Fluid Level (surface)	Reading From	Customer T.D.	Quality Wire Line T.D.	
Engineer <i>DeWitt</i>	Operator	Operator	Unit# <i>01</i>	

Product Code	Description	Qty	Unit Price	Depth		\$ Amount
				From	To	
	<i>4 1/2" 27.3P</i>	<i>1</i>				<i>500.00</i>
	<i>504.39 (Charge) 27.690</i>		<i>75</i>	<i>6</i>	<i>1120</i>	<i>1600.00</i>
	<i>Service Charge</i>					<i>1000.00</i>

SUBTOTAL	<i>7505.00</i>
DISCOUNT	<i>1155.00</i>
SUBTOTAL	<i>1650.00</i>
TAX	<i>132.00</i>
NET TOTAL	<i>1782.00</i>

Customer _____