



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 63180

Well Name & No. Max #1 Test No. 3 Date 4/18/19
 Company Palomino Petroleum, Inc Elevation 2418 KB 2410 GL
 Address 4924 SE 84th St. Newton, KS 67114
 Co. Rep / Geo. Ryan Seib Rig ww #12
 Location: Sec. 21 Twp. 17 S. Rge. 24 Wco. Ness State KS

Interval Tested 4402 - 4410 Zone Tested Ness
 Anchor Length 8' Tail: 140' Drill Pipe Run 4280 Mud Wt. 9.5
 Top Packer Depth 4397 - 4402 Drill Collars Run 120 Vis 48
 Bottom Packer Depth 4410 Wt. Pipe Run --- WL 10.0
 Total Depth 4550 Chlorides 9200 ppm System LCM 1st

Blow Description IF-BOB 1min
ISI - No blow
FF-BOB 2min
ISI - No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>855</u>	<u>MW</u>			<u>85</u>	<u>15</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 855' BHT 126° Gravity --- API RW 20 @ 80° F Chlorides 28,000 ppm

(A) Initial Hydrostatic 2237 Test 1150 T-On Location 1105
 (B) First Initial Flow 103 Jars 250 T-Started 1147
 (C) First Final Flow 285 Safety Joint 75 T-Open 1438
 (D) Initial Shut-In 1281 Circ Sub _____ T-Pulled 1558
 (E) Second Initial Flow 314 Hourly Standby _____ T-Out 1908
 (F) Second Final Flow 422 Mileage 152 RT 79.50
 (G) Final Shut-In 1272 Sampler _____
 (H) Final Hydrostatic 2213 Straddle 600
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 16 Ruined Shale Packer _____
 Initial Shut-In 38 Ruined Packer _____
 Final Flow 10 Extra Copies _____
 Final Shut-In 30 Sub Total 0
 Total 2154.50
 MP/DST Disc't _____
 Sub Total 2154.50

Approved By _____ Our Representative Brennan Lonsdale

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 63179

Well Name & No. Max #1 Test No. 2 Date 4/17/17
 Company Palomino Petroleum, Inc. Elevation 2418 KB 2410 GL
 Address 4924 SE 84th St. Newton, KS 67114
 Co. Rep / Geo. Ryan Seib Rig WW #12
 Location: Sec. 31 Twp. 17 S Rgs. 24 W Co. Ness State KS

Interval Tested 4325-4402 Zone Tested MJSS
 Anchor Length 77' Drill Pipe Run 4185 Mud Wt. 9.4
 Top Packer Depth 4320 Drill Collars Run 120 Vis 53
 Bottom Packer Depth 4325 Wt. Pipe Run --- WL 8.0
 Total Depth 4402 Chlorides 2,600 ppm System LCM 1^F

Blow Description IF BOB 10mins
FSI - Surface flow dried in 9mins
FF - BOB 10mins
FSI - Surface flow dried in 9mins

Rec	Feet of	%gas	%oil	%water	%mud
<u>60</u>	<u>GOCM</u>	<u>5</u>	<u>5</u>	<u>90</u>	<u>---</u>
<u>60</u>	<u>CGO</u>	<u>20</u>	<u>80</u>	<u>---</u>	<u>---</u>
<u>192</u>	<u>GOCM</u>	<u>10</u>	<u>10</u>	<u>80</u>	<u>---</u>
<u>208</u>	<u>CGO</u>	<u>15</u>	<u>85</u>	<u>---</u>	<u>---</u>
<u>---</u>	<u>240' CIP</u>	<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>

Rec Total 520' BHT 116° Gravity 34 API RW --- @ --- °F Chlorides --- ppm

(A) Initial Hydrostatic <u>2199</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>0915</u>
(B) First Initial Flow <u>42</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>0920</u>
(C) First Final Flow <u>144</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>1341</u>
(D) Initial Shut-In <u>1209</u>	<input type="checkbox"/> Circ Sub <u>---</u>	T-Pulled <u>1541</u>
(E) Second Initial Flow <u>156</u>	<input type="checkbox"/> Hourly Standby <u>---</u>	T-Out <u>1844</u>
(F) Second Final Flow <u>217</u>	<input checked="" type="checkbox"/> Mileage <u>152 RT</u> 79.50	Comments <u>---</u>
(G) Final Shut-In <u>1184</u>	<input type="checkbox"/> Sampler <u>---</u>	<input type="checkbox"/> Ruined Shale Packer <u>---</u>
(H) Final Hydrostatic <u>2126</u>	<input type="checkbox"/> Straddle <u>---</u>	<input type="checkbox"/> Ruined Packer <u>---</u>

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Sub Total 0
 Total 1554.50
 MP/DST Disc't ---
 Sub Total 1554.50

Approved By _____ Our Representative Brannon Lousdale

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 63178

Well Name & No. Max #1 Test No. 1 Date 4/16/17
 Company Palmino Petroleum, Inc. Elevation 2418 KB 2410 GL
 Address 4924 SE 84th St. Newton, KS 67114
 Co. Rep / Geo. Ryan Seib Rig WW #12
 Location: Sec. 31 Twp. 17 S Rge. 2Y W Co. Wess State KS

Interval Tested 2743-3830 Zone Tested Toronto-LKC "A"
 Anchor Length 87' Drill Pipe Run 3610 Mud Wt. 8.75
 Top Packer Depth 3738 Drill Collars Run 120 Vis 48
 Bottom Packer Depth 3743 Wt. Pipe Run — WL 8.8
 Total Depth 3830 Chlorides 2,400 ppm System LCM 1"

Blow Description IF- Weak blow built slowly to 2"
FSI- No blow
PF- Weak blow built slowly to 2"
FSI- No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>90</u>	<u>SOCMA</u>	<u>10</u>	<u>—</u>	<u>90</u>	<u>—</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 90' BHT 107° Gravity 29 API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 1790 Test 1050 T-On Location 4/15 2245
 (B) First Initial Flow 20 Jars 250 T-Started 2259
 (C) First Final Flow 41 Safety Joint 75 T-Open 0523
 (D) Initial Shut-In 1212 Circ Sub — T-Pulled 0723
 (E) Second Initial Flow 45 Hourly Standby 1hr 80 T-Out 0905
 (F) Second Final Flow 61 Mileage 106 152 RT 79.50 Comments —
 (G) Final Shut-In 1192 Sampler —
 (H) Final Hydrostatic 1748 Straddle —

Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Initial Open 80
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30
 Sub Total 0
 Total 1534.50
 MP/DST Disc't —
 Sub Total 1534.50

Approved By _____ Our Representative Brannan Lonsdale

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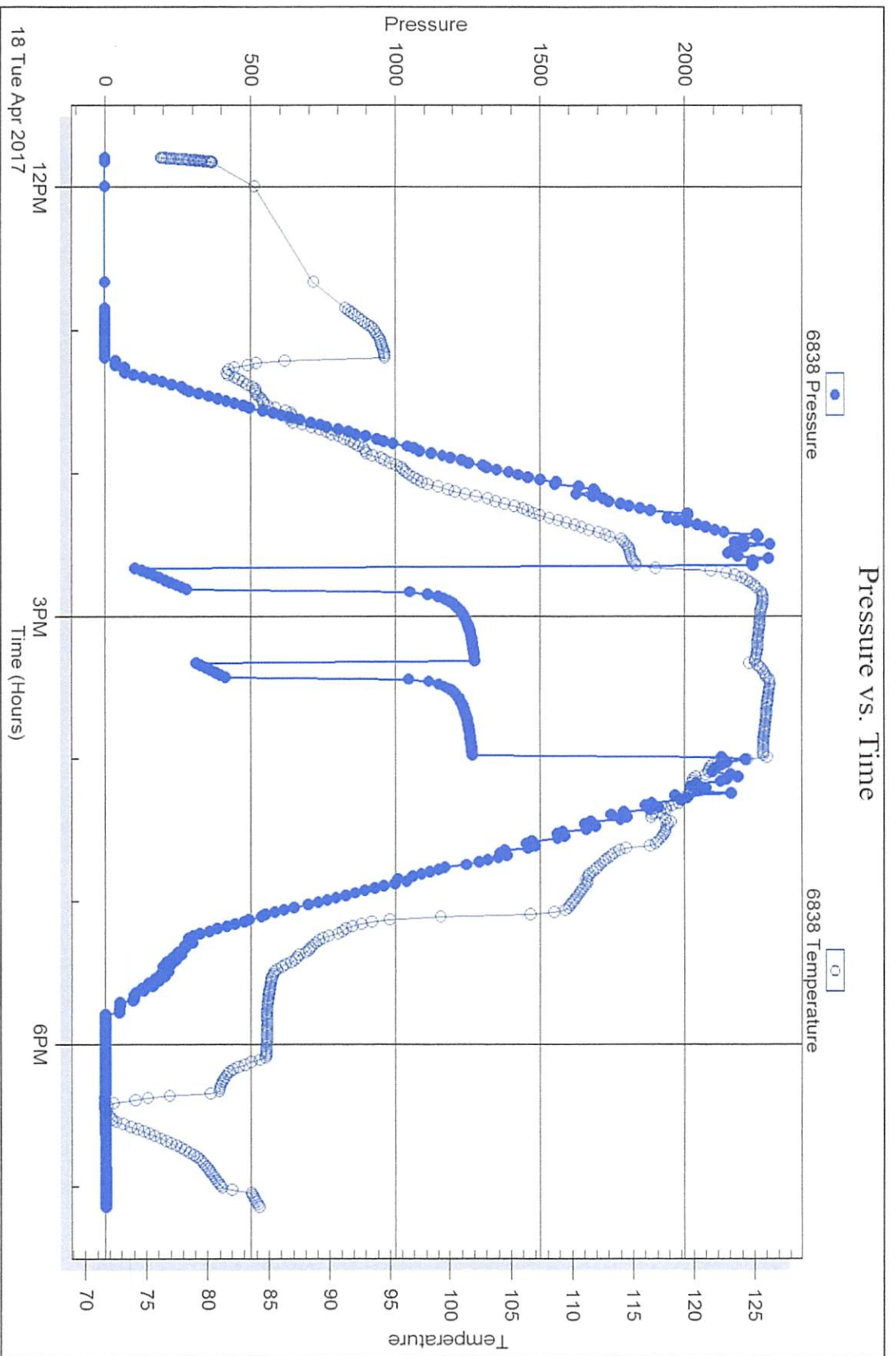
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Inside

Palomino Petroleum, Inc.

Max #1

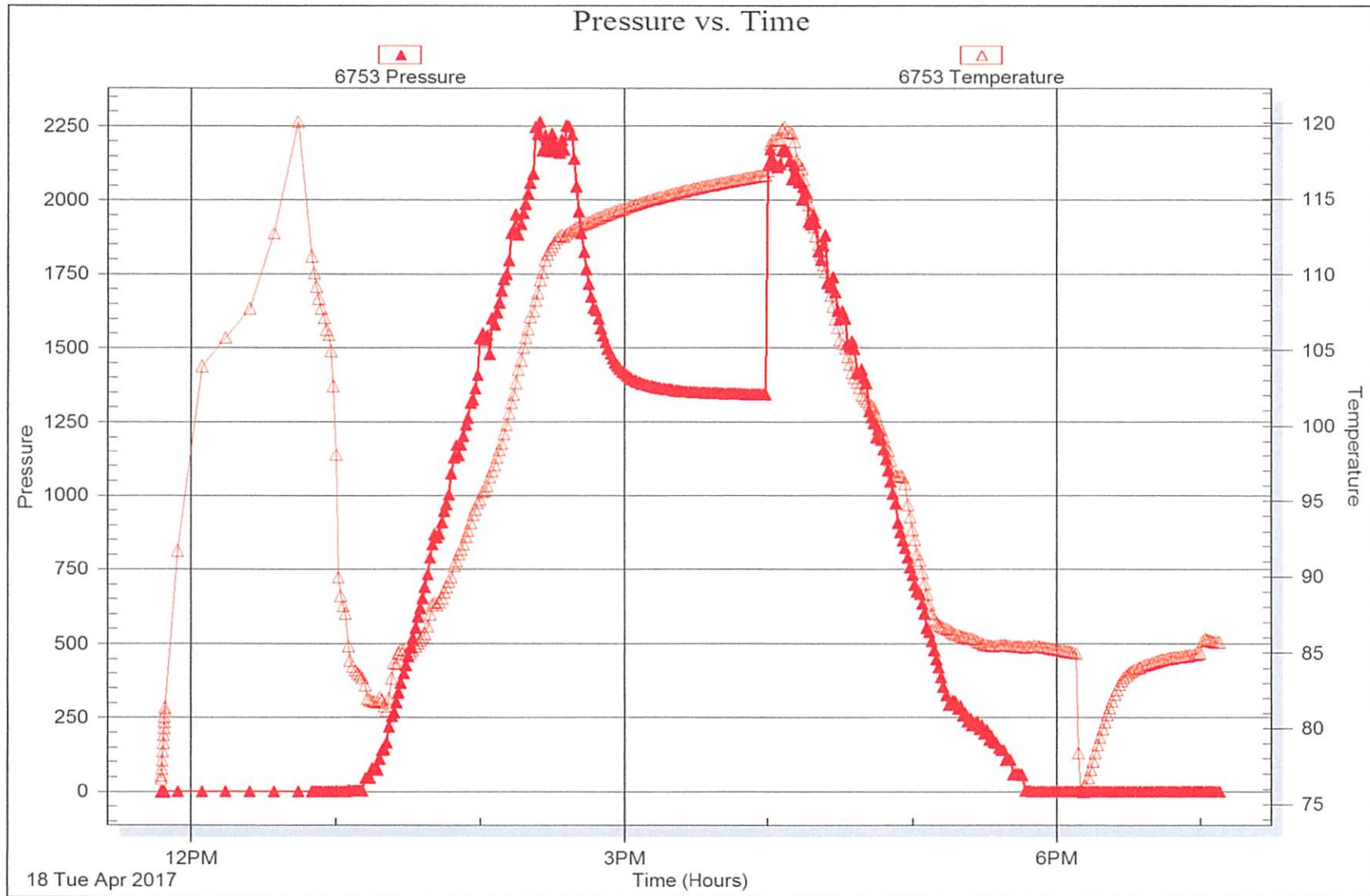
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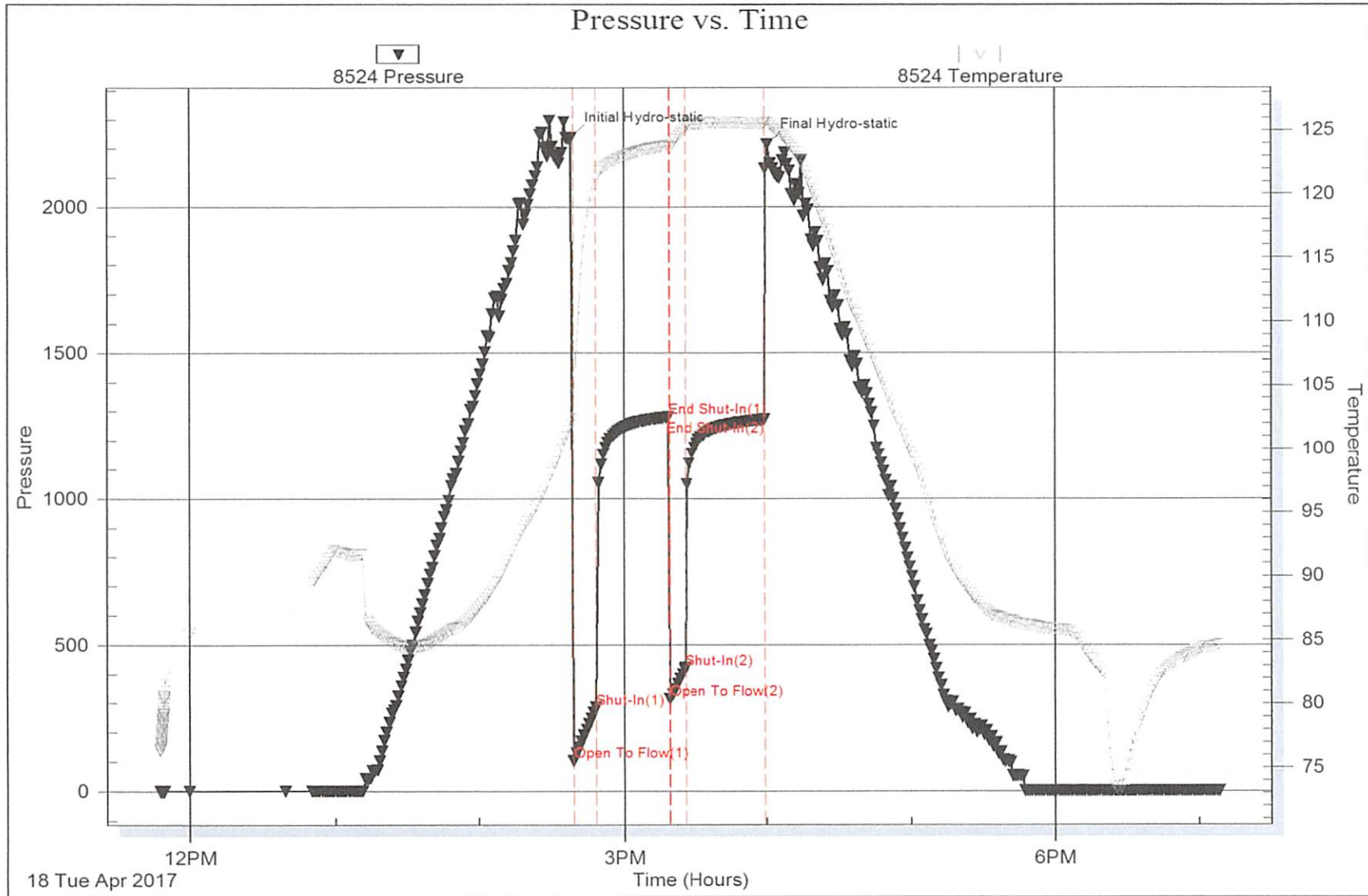


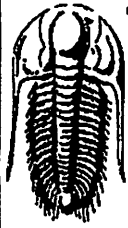
Triobite Testing, Inc

Ref. No: 63180

Printed: 2017.04.19 @ 09:30:06







**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc.

31-17S-24W Ness,KS

4924 SE 84th St.
New ton, KS 67114

Max #1

Job Ticket: 63180

DST#: 3

ATTN: Ryan Seib

Test Start: 2017.04.18 @ 11:47:28

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil APT

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

28000 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 9200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
855.00	MW, 15%M 85%W	11.009

Total Length: 855.00 ft Total Volume: 11.009 bbl

Num Fluid Samples: 0

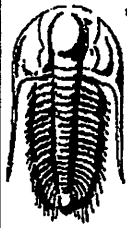
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW: .20@80deg



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum, Inc.

31-17S-24W Ness,KS

4924 SE 84th St.
Newton, KS 67114

Max #1

Job Ticket: 63180

DST#: 3

ATTN: Ryan Seib

Test Start: 2017.04.18 @ 11:47:28

Tool Information

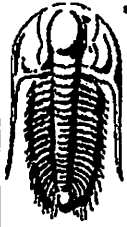
Drill Pipe:	Length: 4280.00 ft	Diameter: 3.82 inches	Volume: 60.67 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 77000.00 lb
Depth to Top Packer:	4402.00 ft			Final 78000.00 lb
Depth to Bottom Packer:	4410.00 ft			
Interval between Packers:	8.00 ft			
Tool Length:	175.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4376.00	
Shut In Tool	5.00			4381.00	
Hydraulic tool	5.00			4386.00	
Jars	5.00			4391.00	
Safety Joint	2.00			4393.00	
Packer	5.00			4398.00	27.00 Bottom Of Top Packer
Packer	4.00			4402.00	
Stubb	1.00			4403.00	
Recorder	0.00	6838	Inside	4403.00	
Recorder	0.00	8524	Outside	4403.00	
Perforations	3.00			4406.00	
Blank Off Sub	1.00			4407.00	
Blank Spacing	3.00			4410.00	8.00 Tool Interval
Packer	1.00			4411.00	
Stubb	1.00			4412.00	
Recorder	0.00	6753	Below	4412.00	
Perforations	5.00			4417.00	
Change Over Sub	1.00			4418.00	
Drill Pipe	128.00			4546.00	
Change Over Sub	1.00			4547.00	
Bullnose	3.00			4550.00	140.00 Bottom Packers & Anchor

Total Tool Length: 175.00



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.
 4924 SE 84th St.
 Newton, KS 67114
 ATTN: Ryan Seib

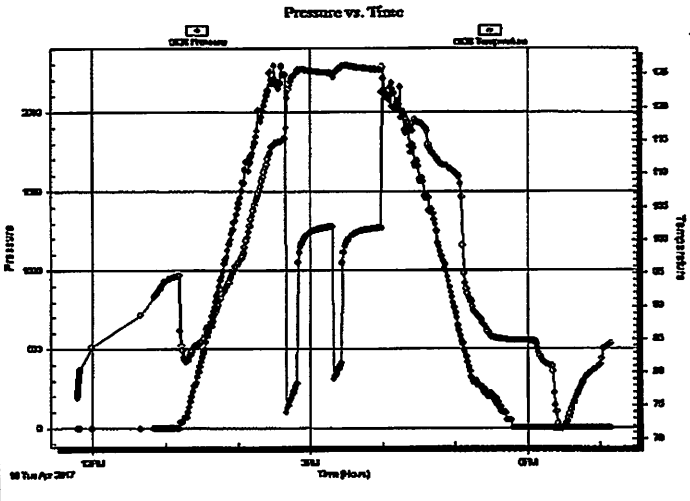
31-17S-24W Ness,KS
Max #1
 Job Ticket: 63180 DST#: 3
 Test Start: 2017.04.18 @ 11:47:28

GENERAL INFORMATION:

Formation: Miss
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 14:39:04
 Time Test Ended: 19:08:19
 Interval: 4402.00 ft (KB) To 4410.00 ft (KB) (TVD)
 Total Depth: 4550.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Straddle (Reset)
 Tester: Brannan Lonsdale
 Unit No: 73
 Reference Elevations: 2418.00 ft (KB)
 2410.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 6838 Inside
 Press@RunDepth: psig @ 4403.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2017.04.18 End Date: 2017.04.18 Last Calib.: 2017.04.18
 Start Time: 11:47:37 End Time: 19:08:27 Time On Blrm
 Time Off Blrm

TEST COMMENT: 10- IF- BOB 1 min
 30- IS- No blow
 10- FF- BOB 2 mins
 30- FS- No blow

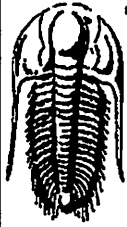


PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
855.00	MW, 15%M 85%W	11.01

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests
 Trilobite Testing, Inc



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.
4924 SE 84th St.
New ton, KS 67114
ATTN: Ryan Seib

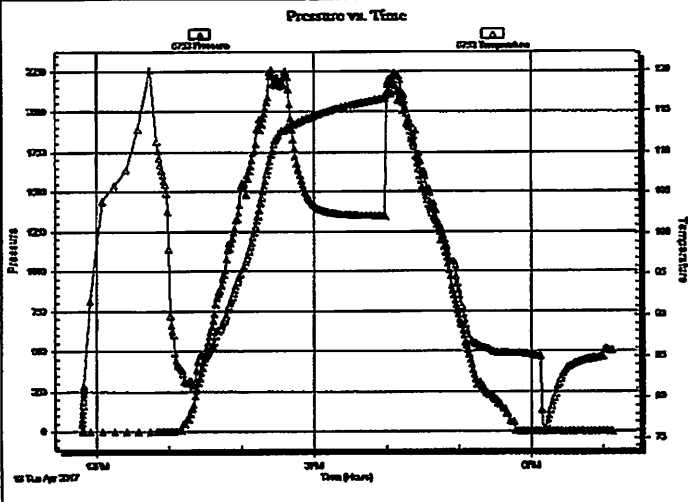
31-17S-24W Ness,KS
Max #1
Job Ticket: 63180 DST#: 3
Test Start: 2017.04.18 @ 11:47:28

GENERAL INFORMATION:

Formation: Miss
Deviated: No Whipstock ft (KB) Test Type: Conventional Straddle (Reset)
Time Tool Opened: 14:39:04 Tester: Brannan Lonsdale
Time Test Ended: 19:08:19 Unit No: 73
Interval: 4402.00 ft (KB) To 4410.00 ft (KB) (TVD) Reference Elevations: 2418.00 ft (KB)
Total Depth: 4550.00 ft (KB) (TVD) 2410.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 6753 Below (Straddle)
Press@RunDepth: psig @ 4412.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2017.04.18 End Date: 2017.04.18 Last Calib.: 2017.04.18
Start Time: 11:47:25 End Time: 19:08:19 Time On Btm:
Time Off Btm:

TEST COMMENT: 10- IF- BOB 1 min
30- ISI- No blow
10- FF- BOB 2 mins
30- FSI- No blow

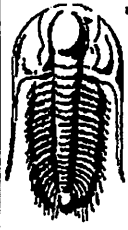


PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
855.00	MW, 15%M 85%W	11.01

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.

31-17S-24W Ness, KS

4924 SE 84th St.
Newton, KS 67114

Max #1

Job Ticket: 63180

DST#: 3

ATTN: Ryan Seib

Test Start: 2017.04.18 @ 11:47:28

GENERAL INFORMATION:

Formation: Miss

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:39:04

Time Test Ended: 19:08:19

Test Type: Conventional Straddle (Reset)

Tester: Brannan Lonsdale

Unit No: 73

Interval: 4402.00 ft (KB) To 4410.00 ft (KB) (TVD)

Total Depth: 4550.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2418.00 ft (KB)

2410.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8524

Outside

Press@RunDepth: 421.54 psig @ 4403.00 ft (KB)

Start Date: 2017.04.18

End Date:

2017.04.18

Start Time: 11:47:29

End Time:

19:08:19

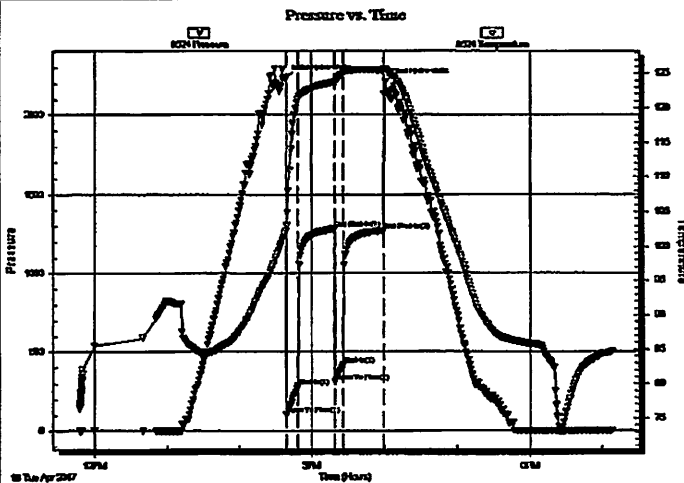
Capacity: 8000.00 psig

Last Calib.: 2017.04.18

Time On Blm: 2017.04.18 @ 14:38:19

Time Off Blm: 2017.04.18 @ 16:00:19

TEST COMMENT: 10- IF- BOB 1 min
30- IS- No blow
10- FF- BOB 2 mins
30- FS- No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2237.36	102.30	Initial Hydro-static
1	102.96	103.01	Open To Flow (1)
10	284.81	121.31	Shut-in(1)
41	1280.77	123.77	End Shut-in(1)
41	313.68	123.56	Open To Flow (2)
48	421.54	125.08	Shut-in(2)
81	1271.87	125.52	End Shut-in(2)
82	2213.30	125.67	Final Hydro-static

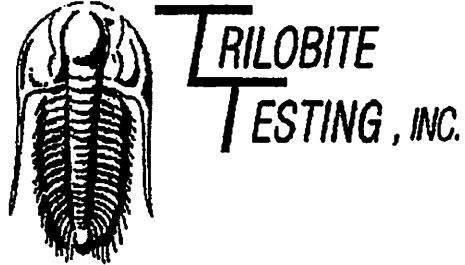
Recovery

Length (ft)	Description	Volume (bbl)
855.00	MW, 15%M 85%W	11.01

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum, Inc.**

4924 SE 84th St.
Newton, KS 67114

ATTN: Ryan Seib

Max #1

31-17S-24W Ness,KS

Start Date: 2017.04.18 @ 11:47:28

End Date: 2017.04.18 @ 19:08:19

Job Ticket #: 63180 DST #: 3

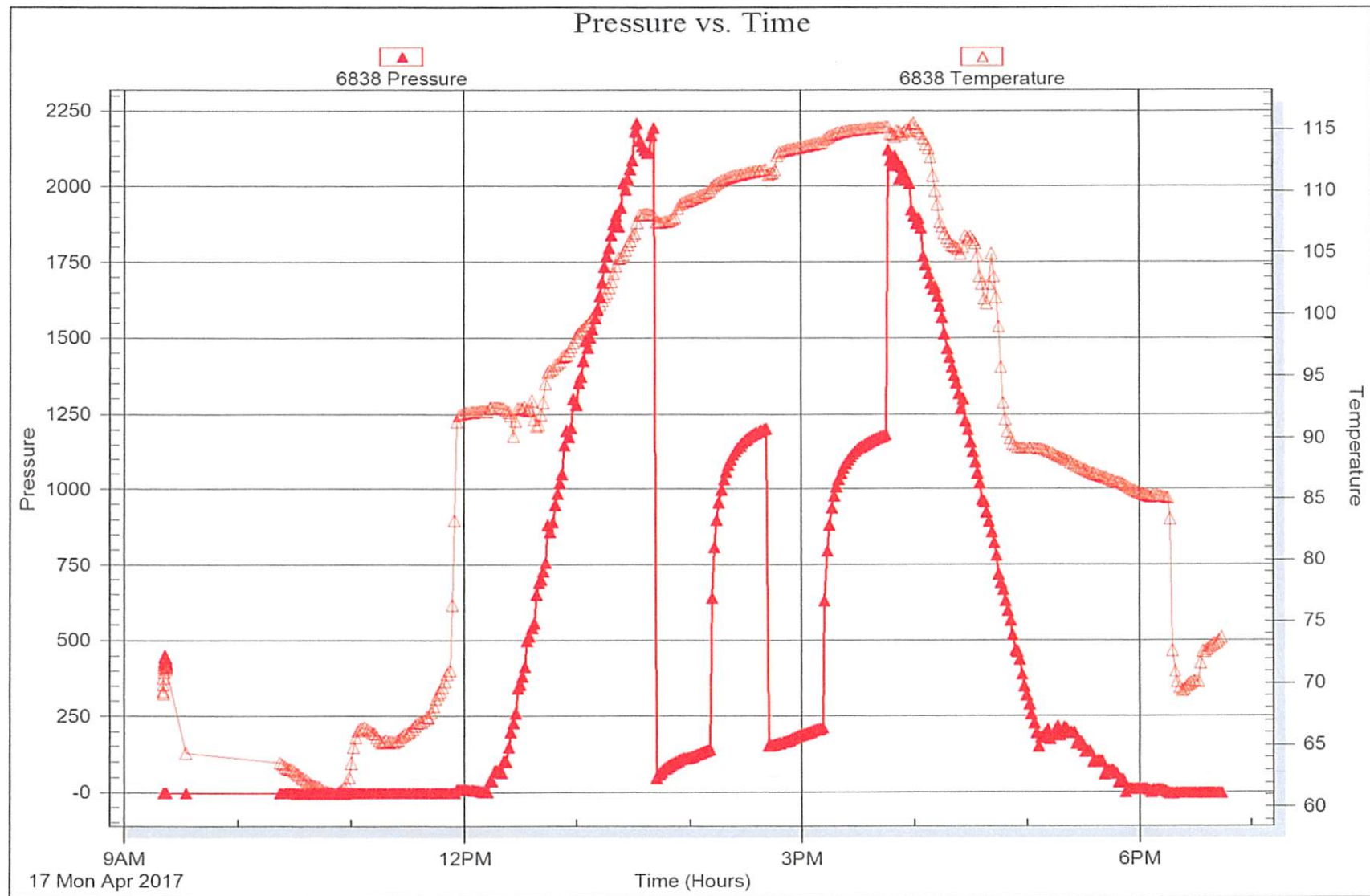
Trilobite Testing, Inc

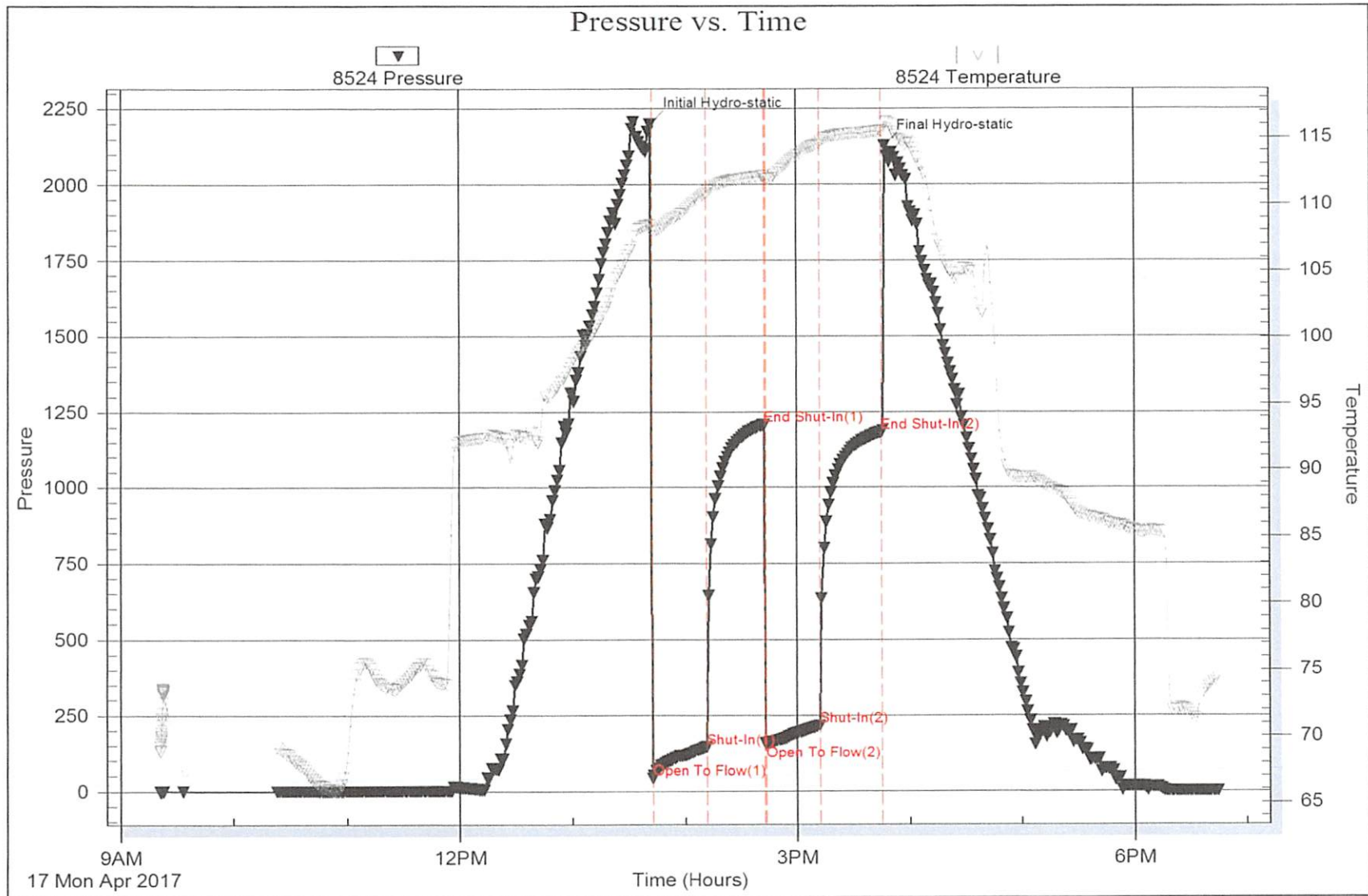
PO Box 362 Hays, KS 67601

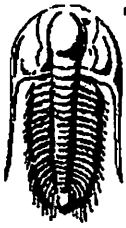
ph: 785-625-4778 fax: 785-625-5620

Printed: 2017.04.19 @ 09:29:55

Palomino Petroleum, Inc. 31-17S-24W Ness,KS Max #1 DST # 3 Miss 2017.04.18







**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc.

31-17S-24W Ness,KS

4924 SE 84th St.
Newton, KS 67114

Max #1

Job Ticket: 63179

DST#: 2

ATTN: Ryan Seib

Test Start: 2017.04.17 @ 09:20:54

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

34 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	GOCM, 5%G 5%O 90%M	0.295
60.00	CGO, 20%G 80%O	0.295
192.00	GOCM, 10%G 10%O 80%M	2.722
208.00	CGO, 15%G 85%O	2.948
0.00	240' GIP	0.000

Total Length: 520.00 ft

Total Volume: 6.260 bbl

Num Fluid Samples: 0

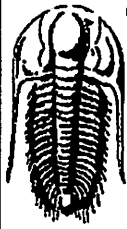
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum, Inc.

31-17S-24W Ness,KS

4924 SE 84th St.
Newton, KS 67114

Max #1

Job Ticket: 63179

DST#: 2

ATTN: Ryan Seib

Test Start: 2017.04.17 @ 09:20:54

Tool Information

Drill Pipe:	Length: 4185.00 ft	Diameter: 3.82 inches	Volume: 59.32 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 83000.00 lb
			Total Volume: - bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 78000.00 lb
Depth to Top Packer:	4325.00 ft			Final 79000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	77.00 ft			
Tool Length:	104.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4299.00	
Shut In Tool	5.00			4304.00	
Hydraulic tool	5.00			4309.00	
Jars	5.00			4314.00	
Safety Joint	2.00			4316.00	
Packer	5.00			4321.00	27.00 Bottom Of Top Packer
Packer	4.00			4325.00	
Stubb	1.00			4326.00	
Perforations	7.00			4333.00	
Change Over Sub	1.00			4334.00	
Recorder	0.00	6838	Inside	4334.00	
Recorder	0.00	8524	Outside	4334.00	
Drill Pipe	64.00			4398.00	
Change Over Sub	1.00			4399.00	
Bullnose	3.00			4402.00	77.00 Bottom Packers & Anchor

Total Tool Length: 104.00



**TRIBOLITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.

31-17S-24W Ness, KS

4924 SE 84th St.
Newton, KS 67114

Max #1

Job Ticket: 63179

DST#: 2

ATTN: Ryan Seib

Test Start: 2017.04.17 @ 09:20:54

GENERAL INFORMATION:

Formation: Miss

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:42:15

Time Test Ended: 18:44:59

Test Type: Conventional Bottom Hole (Reset)

Tester: Brannan Lonsdale

Unit No: 73

Interval: 4325.00 ft (KB) To 4402.00 ft (KB) (TVD)

Total Depth: 4402.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2418.00 ft (KB)

2410.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8524

Outside

Press@RunDepth: 216.62 psig @ 4334.00 ft (KB)

Start Date: 2017.04.17

End Date:

2017.04.17

Start Time: 09:20:55

End Time:

18:44:59

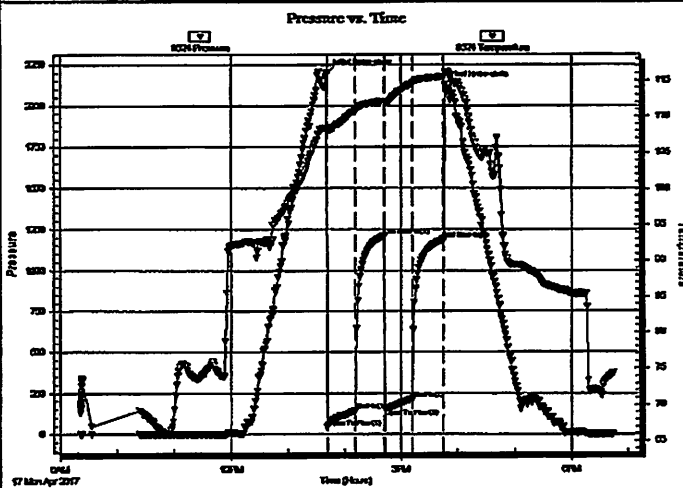
Capacity: 8000.00 psig

Last Calib.: 2017.04.17

Time On Blrm: 2017.04.17 @ 13:42:00

Time Off Blrm: 2017.04.17 @ 15:46:45

TEST COMMENT: 30- IF- BOB 10 mins
30- IS- Surface blow died in 9 mins
30- FF- BOB 10 mins
30- FS- Surface blow died in 9 mins



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2198.86	108.47	Initial Hydro-static
1	42.41	107.92	Open To Flow (1)
30	144.23	110.79	Shut-In(1)
61	1208.70	112.10	End Shut-In(1)
62	155.84	111.87	Open To Flow (2)
90	216.62	114.54	Shut-In(2)
123	1183.70	115.46	End Shut-In(2)
125	2125.86	116.12	Final Hydro-static

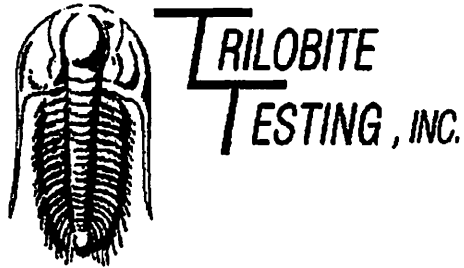
Recovery

Length (ft)	Description	Volume (bbl)
60.00	GOCM, 5%G 5%O 90%M	0.30
60.00	CGO, 20%G 80%O	0.30
192.00	GOCM, 10%G 10%O 80%M	2.72
208.00	CGO, 15%G 85%O	2.95
0.00	240' GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum, Inc.**

4924 SE 84th St.
Newton, KS 67114

ATTN: Ryan Seib

Max #1

31-17S-24W Ness,KS

Start Date: 2017.04.17 @ 09:20:54

End Date: 2017.04.17 @ 18:44:59

Job Ticket #: 63179 DST #: 2

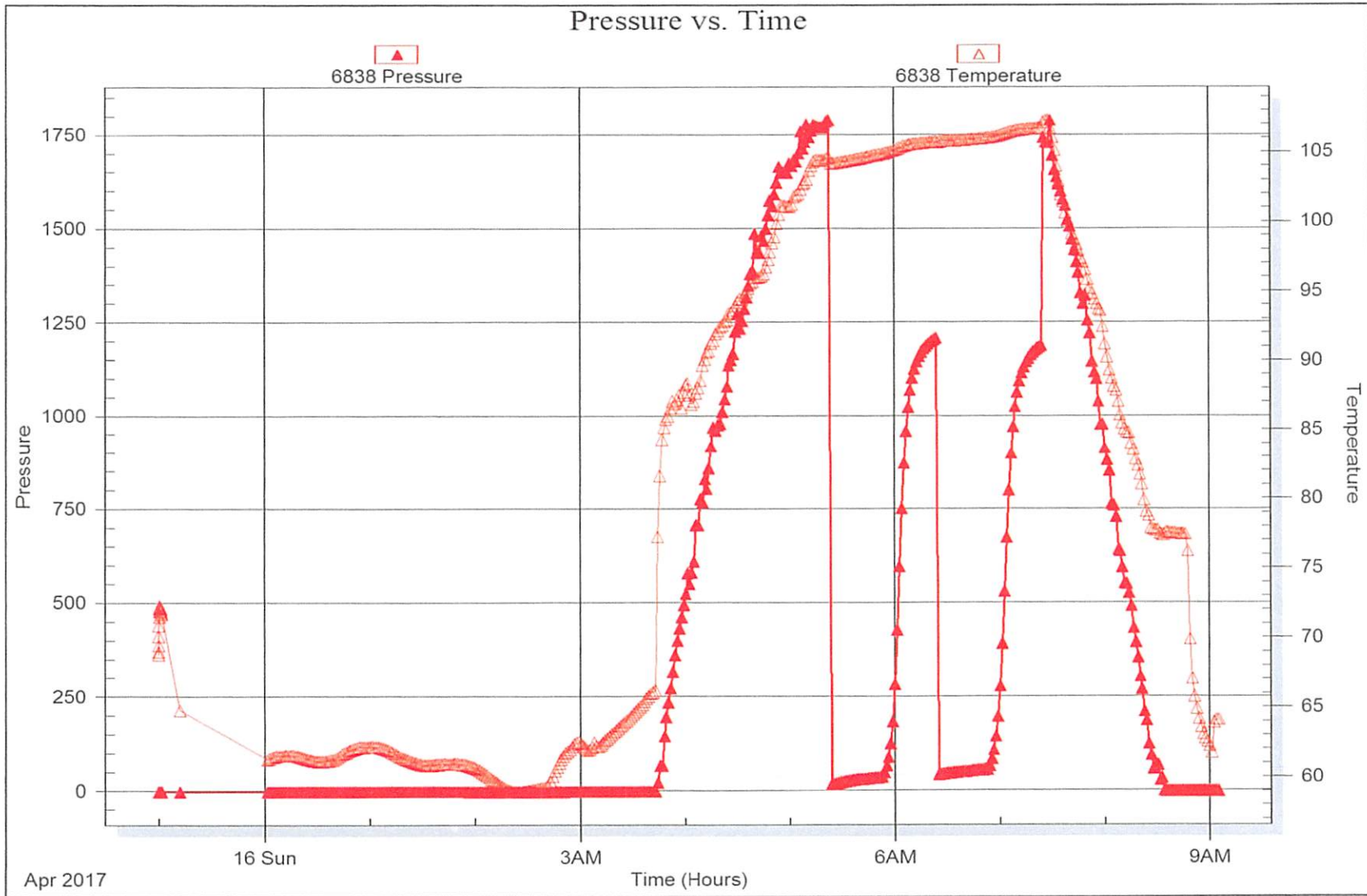
Trilobite Testing, Inc

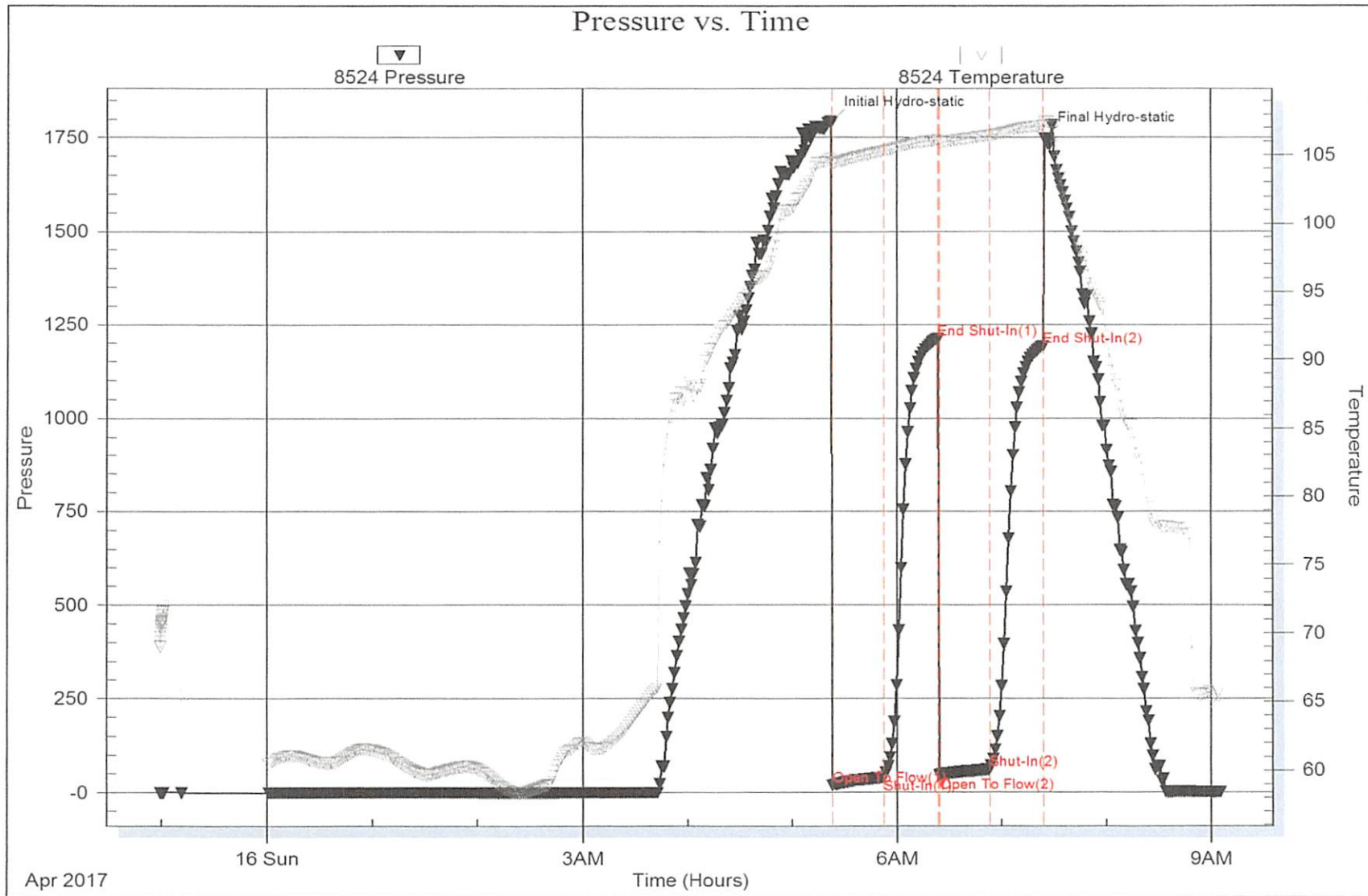
PO Box 362 Hays, KS 67601

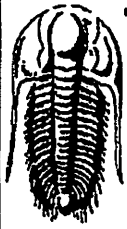
ph: 785-625-4778 fax: 785-625-5620

Printed: 2017.04.19 @ 09:30:39

Palomino Petroleum, Inc.
31-17S-24W Ness,KS
Max #1
US 1 # 2
MISS
2017.04.17







**TRILLOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc.

31-17S-24W Ness, KS

4924 SE 84th St.
New ton, KS 67114

Max #1

Job Ticket: 63178

DST#: 1

ATTN: Ryan Seib

Test Start: 2017.04.15 @ 22:59:06

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

29 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2400.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
90.00	SOCM, 10%O 90%M	0.443

Total Length: 90.00 ft

Total Volume: 0.443 bbl

Num Fluid Samples: 0

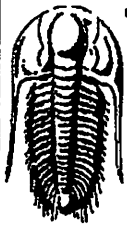
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum, Inc.

31-17S-24W Ness,KS

4924 SE 84th St.
Newton, KS 67114

Max #1

Job Ticket: 63178

DST#: 1

ATTN: Ryan Seib

Test Start: 2017.04.15 @ 22:59:06

Tool Information

Drill Pipe:	Length: 3610.00 ft	Diameter: 3.82 inches	Volume: 51.17 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 74000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 73000.00 lb
Depth to Top Packer:	3743.00 ft			Final 73000.00 lb
Depth to Bottom Packer:	ft			
Interval betw een Packers:	87.00 ft			
Tool Length:	114.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3717.00	
Shut In Tool	5.00			3722.00	
Hydraulic tool	5.00			3727.00	
Jars	5.00			3732.00	
Safety Joint	2.00			3734.00	
Packer	5.00			3739.00	27.00 Bottom Of Top Packer
Packer	4.00			3743.00	
Stubb	1.00			3744.00	
Perforations	17.00			3761.00	
Change Over Sub	1.00			3762.00	
Recorder	0.00	6838	Inside	3762.00	
Recorder	0.00	8524	Outside	3762.00	
Drill Pipe	64.00			3826.00	
Change Over Sub	1.00			3827.00	
Bullnose	3.00			3830.00	87.00 Bottom Packers & Anchor
Total Tool Length:	114.00				



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.

31-17S-24W Ness, KS

4924 SE 84th St.
Newton, KS 67114

Max #1

Job Ticket: 63178

DST#: 1

ATTN: Ryan Seib

Test Start: 2017.04.15 @ 22:59:06

GENERAL INFORMATION:

Formation: Toronto- LKC "A"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:23:12

Time Test Ended: 09:05:11

Test Type: Conventional Bottom Hole (Initial)

Tester: Brannan Lonsdale

Unit No: 73

Interval: 3743.00 ft (KB) To 3830.00 ft (KB) (TVD)

Total Depth: 3830.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches-Hole Condition: Fair

Reference Elevations: 2418.00 ft (KB)

2410.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6838

Inside

Press@RunDepth: psig @ 3762.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2017.04.15

End Date:

2017.04.16

Last Calib.:

2017.04.16

Start Time: 22:59:18

End Time:

09:05:22

Time On Btm:

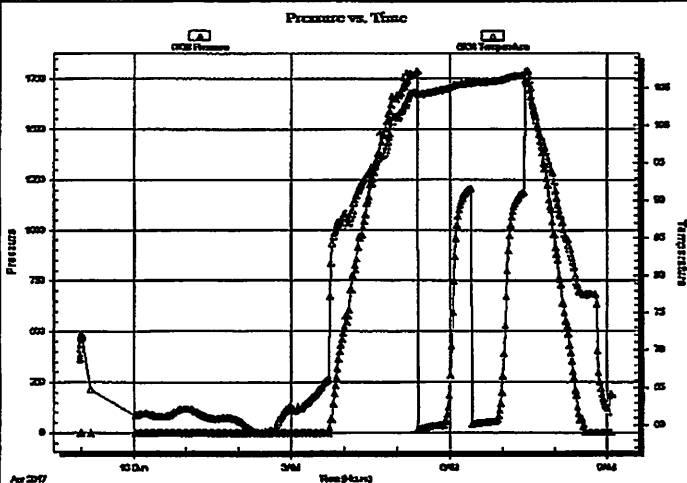
Time Off Btm:

TEST COMMENT: 30- IF- Weak blow built slowly to 2"

30- IS- No blow

30- FF- Weak blow built slowly to 2"

30- FS- No blow



PRESSURE SUMMARY

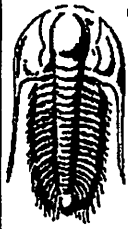
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
90.00	SOCM, 10%O 90%M	0.44

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcfd)



**TRIBOLITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.

31-17S-24W Ness, KS

4924 SE 84th St.
Newton, KS 67114

Max #1

Job Ticket: 63178

DST#: 1

ATTN: Ryan Seib

Test Start: 2017.04.15 @ 22:59:06

GENERAL INFORMATION:

Formation: Toronto- LKC "A"

Deviated: No Whipstock ft (KB)

Time Tool Opened: 05:23:12

Time Test Ended: 09:05:11

Test Type: Conventional Bottom Hole (Initial)

Tester: Brannan Lonsdale

Unit No: 73

Interval: 3743.00 ft (KB) To 3830.00 ft (KB) (TVD)

Total Depth: 3830.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2418.00 ft (KB)

2410.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8524

Outside

Press@RunDepth: 60.84 psig @ 3762.00 ft (KB)

Start Date: 2017.04.15

End Date:

2017.04.16

Capacity: 8000.00 psig

Last Calib.: 2017.04.16

Start Time: 22:59:07

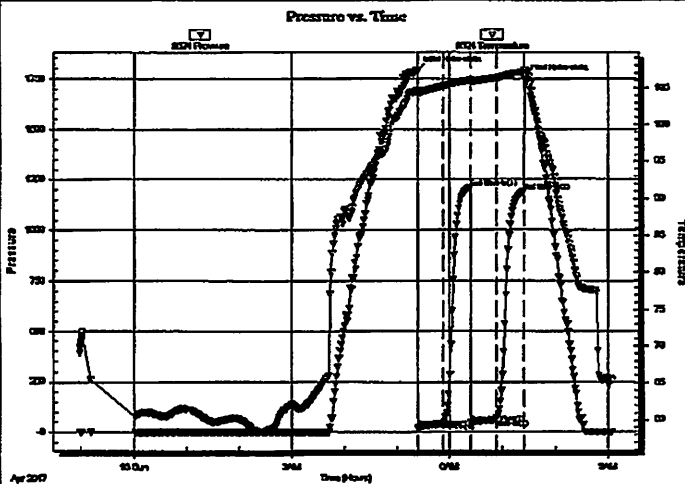
End Time:

09:05:11

Time On Btm: 2017.04.16 @ 05:22:42

Time Off Btm: 2017.04.16 @ 07:24:42

TEST COMMENT: 30- IF- Weak blow built slowly to 2"
30- IS- No blow
30- FF- Weak blow built slowly to 2"
30- FS- No blow



PRESSURE SUMMARY

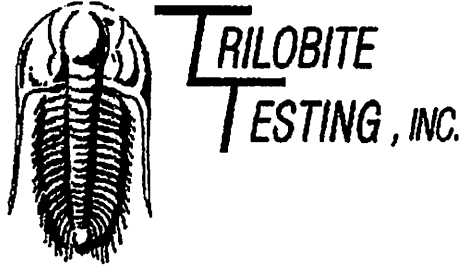
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1789.74	104.70	Initial Hydro-static
1	19.62	104.32	Open To Flow (1)
30	40.58	105.27	Shut-in(1)
61	1211.80	106.05	End Shut-in(1)
62	44.91	105.84	Open To Flow (2)
90	60.84	106.39	Shut-in(2)
121	1192.01	107.09	End Shut-in(2)
122	1747.87	107.37	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	SOCM, 10%O 90%M	0.44

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum, Inc.**

4924 SE 84th St.
Newton, KS 67114

ATTN: Ryan Seib

Max #1

31-17S-24W Ness,KS

Start Date: 2017.04.15 @ 22:59:06

End Date: 2017.04.16 @ 09:05:11

Job Ticket #: 63178 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2017.04.19 @ 09:31:04

GLOBAL OIL FIELD SERVICES, LLC

2919

REMIT TO 24 S. Lincoln
Russell, KS 67665

SERVICE POINT: Russell, KS

DATE <u>4-12-17</u>	SEC. <u>34</u>	TWP. <u>17</u>	RANGE <u>24 W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Max</u>	WELL #. <u>1</u>	LOCATION <u>Russell, KS</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (CIRCLE ONE) <u>NEW</u>							

CONTRACTOR WJW Rig 12

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 5/8 DEPTH 214 63

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20'

PERFS

DISPLACEMENT

OWNER

CEMENT AMOUNT ORDERED 150 sq com
3% cc 2% cc

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER Brain

417 HELPER Jason

BULK TRUCK DRIVER Tom

378 DRIVER

BULK TRUCK DRIVER

DRIVER

REMARKS:

Ran in 5 JTS. 8 5/8 casing, put on 10' LANSING
IT SURFACE, CIRCULATING MUD, MIX 150 SQ
CEMENT, DISPLACE 12 1/4 BAL H2O, CEMENT
CIRCULATING

CHARGE TO: Petroleum Petroleum INC

STREET

CITY STATE ZIP

Global Oil Field Services, LLC

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Calvin Burdick

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

GLOBAL OIL FIELD SERVICES, LLC

24 S. Lincoln
RUSSELL, KS 67665

Invoice

Date	Invoice #
4/23/2017	2919

RECEIVED

APR 26 2017

Bill To
PALOMINO PETROLEUM INC 4924 SE 84TH ST NEWTON,KS 67114

P.O. No.	Terms	Project
MAX#1	Due on receipt	

Quantity	Description	Rate	Amount
150	COMMON	16.00	2,400.00T
5	CALCIUM	59.00	295.00T
3	GEL	21.50	64.50T
158	HANDLING	1.90	300.20
	BULK MILEAGE	158.00	158.00
1	TRI-PLEX PUMP CHARGE FOR SURFACE	750.00	750.00
10	PUMP TRUCK MILEAGE	7.00	70.00
10	PICKUP FOR TRANSPORTATION OF GOODS TO JOB SITE	3.00	30.00
	25% DISCOUNT IF PAID WITHIN 15 DAYS FROM INVOICE BARTON CO	7.50%	206.96

Thank you for your business.

Total

\$4,274.66

JOB LOG

SWIFT Services, Inc.

DATE 4-19-17 PAGE NO. 1

CUSTOMER Palomares Petroleum WELL NO. #1 LEASE Max JOB TYPE Cement 5 1/2" Longstring TICKET NO. 30305

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0030							on location 5 1/2" 17"
								RTD- 4550' LTD- 4550' TP- 4550' SJ- #1 40.94 P.C. - #70 1661' out # # 111 # 113 # 114 Turbo - #1 #3 #4 #6 #8 #10 #12 #14 #16 #18 #69 Baskets - #70
	0245							Start 5 1/2" 17" casing in well
	0355							Drop Ball Circulate
	0600	6 1/2	12		✓		300	Pump 500 gal Mud Flush
		6 1/2	20		✓		300	Pump 20 bbl HCL Flush
			11					Plug RH 30 sks
	0615	4 1/2	36		✓		200	mix 95 sks SMD @ 12.5 ppg
		4 1/2	24		✓		100	mix 100 sks EA-2 @ 15.5 ppg
								Wash out Pump + Lines Release Latch Down Plug
	0640	6 1/2	∅		✓		100	Start Displacement
		6 1/2	76		✓		300	lift Pressure
		6 1/2	100		✓		900	Max Lift Pressure
	0655	6 1/2	105		✓		1800	Latched Latch Down Plug
								Release Pressure * Plug Hold *
								wash up truck
	0730							Job Complete
								Thank You Dave Preston Isaac Kirby



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 30305

CUSTOMER Palomino Petroleum WELL Max #1 DATE 4-19-17 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M	QTY	U/M		
325		1				Standard Cement (RA-2)			100	sk	12.25	1225.00
284		1				Calsol	5	%	5	sk	30.00	150.00
283		1				Salt	10	%	500	lb	00.20	100.00
285		1				CFR-1	1/2	%	50	lb	4.50	225.00
276		1				Flocele	1/4	lb	50	lb	2.25	112.50
330		1				SMD Cement			125	sk	15.75	1968.75
290		1				D-Air			2	gal	42.00	84.00
221		1				Liquid KCL			4	gal	25.00	100.00
281		1				Mud Flush			500	gal	1.25	625.00
582		1				Minimum Drayage Charge			1	ica	250.00	250.00
581		1				SERVICE CHARGE			225	CUBIC FEET	1.50	337.50
						MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES			

CONTINUATION TOTAL 5177.75



CHARGE TO: Palomino Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 30305

PAGE 1 OF 2

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. Ness City KS	#1	Max	Ness	KS	Ness City	4-19-17	Source
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3.		W & W Drilling	#12	CT	Location		
4.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
	O-1	Development	Cement 5 1/2" Longstring		Ness City - 6 W, 5 1/2 W, E into		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE FERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	UM		
575		1			MILEAGE	20	mi	5.00	100.00
578		1			Pump Charge - Longstring	5 1/2	in	1 job	1250.00
403		1			Cement Basinet	5 1/2	in	1 ea	250.00
404		1			Port Collar	5 1/2	in	1 ea	2500.00
406		1			Latch Down Plug & Baffle	5 1/2	in	1 ea	225.00
407		1			Insert Float Shoe w/ Auto Fill	5 1/2	in	1 ea	300.00
409		1			Turbolizer	5 1/2	in	11 ea	75.00
XXXX		X			XXXXXXXXXXXX	5 1/2	in	X	XXXXXX
									5450

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x. *[Signature]*
 DATE SIGNED: 4-19-17 TIME SIGNED: ~~8~~ A.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	#1	5450
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL #2	5177.75
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Ness Co.	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 6.5%	564.87
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	11192.62
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR David Kuehn APPROVAL

Thank You!

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Invoice

DATE	INVOICE #
4/19/2017	30305

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
APR 22 2017

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Max	Ness	WW Drilling Rig ...	Oil	Development	Cement 5 1/2 Lo...	David K.

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	20	Miles	5.00	100.00
578D-L	Pump Charge - Long String	1	Job	1,250.00	1,250.00
403-5	5 1/2" Cement Basket	1	Each	250.00	250.00T
404-5	5 1/2" Port Collar	1	Each	2,500.00	2,500.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	300.00	300.00T
409-5	5 1/2" Turbolizer	11	Each	75.00	825.00T
325	Standard Cement	100	Sacks	12.25	1,225.00T
284	Calseal	5	Sack(s)	30.00	150.00T
283	Salt	500	Lb(s)	0.20	100.00T
285	CFR-1	50	Lb(s)	4.50	225.00T
276	Flocele	50	Lb(s)	2.25	112.50T
330	Swift Multi-Density Standard (MIDCON II)	125	Sacks	15.75	1,968.75T
290	D-Air	2	Gallon(s)	42.00	84.00T
221	Liquid KCL (Clayfix)	4	Gallon(s)	25.00	100.00T
281	Mud Flush	500	Gallon(s)	1.25	625.00T
582D	Minimum Drayage Charge	1	Each	250.00	250.00
581D	Service Charge Cement	225	Sacks	1.50	337.50
	Subtotal				10,627.75
	Sales Tax Ness County			6.50%	564.87

We Appreciate Your Business!	Total	\$11,192.62
-------------------------------------	--------------	-------------

JOB LOG

SWIFT Services, Inc.

DATE 27 APR 17 PAGE NO. 1
TICKET NO. 35269

CUSTOMER Palawino Petroleum WELL NO. #1 LEASE MAX JOB TYPE Cement pit collar

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								200 sk SMD cement w/ 1/4" flocc 2 3/8 x 5 1/2 pit collar @ 1663'
	0830							on bc. TRK 114
	0852					1000	1000	pressure to 1000psi - hold open pit collar
	0900	3 1/2	2			200		inj rate 3 1/2 @ 200
	0905	3 1/2				200		mix SMD cement @ 11.2 spgr
		3 1/2	8			200		- circ to pit -
		3 1/2	81			350		→ Cement to pit ← 150 sk
								150 sk mixed 15 to pit
		3 1/2	9			350		Displace w/ H ₂ O
								close pit collar
	0942					1000	1000	test to 1000psi - hold
	0947							Run 5 joints
	1000							Reverse hole clean - 2 cement flags -
			25					
	1015							Wash truck Reverse Rackup
	1035							job complete Thanks Shane, Shane, & PLANT



CHARGE TO: Palomino Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 30269

PAGE 1 OF 1

SERVICE LOCATIONS 1. Ness City KS WELL/PROJECT NO. #1 LEASE MAX COUNTY/PARISH Ness STATE KS CITY Ness City DATE 27 APR 17 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR FRITZER RIG NAME/NO. SHIPPED VIA CT DELIVERED TO location ORDER NO.
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE cement port collar WELL PERMIT NO. WELL LOCATION 31-17-24
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	10	mi			5.00	50.00
576D		1			Pump Charge	1	hr			1250.00	1250.00
330		1			SAND cement	150	bk			15.75	2362.50
276		1			fluoale	50	lb			2.25	112.50
290		1			D-AIR	2	gal			42.00	84.00
581		1			service charge	200	sk			1.50	300.00
582		1			Drainage (min)	1	hr			250.00	250.00
104		1			Port Collar Tool Rental	5 1/2	in	1	hr	200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED TIME SIGNED

DATE SIGNED TIME SIGNED

[Signature]

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	4609.00
TOTAL	4788.34

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
4/27/2017	30269

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

MAY 01 2017

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Max	Ness	Fritzler Trucking	Oil	Development	Cement Port Collar	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	5.00	50.00
576D-D	Pump Charge - Deep Surface (> 500 Ft.) & Port Collars				1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)				150	Sacks	15.75	2,362.50T
276	Flocele				50	Lb(s)	2.25	112.50T
290	D-Air				2	Gallon(s)	42.00	84.00T
581D	Service Charge Cement				200	Sacks	1.50	300.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
104	Port Collar Tool Rental				1	Each	200.00	200.00T
	Subtotal							4,609.00
	Sales Tax Ness County						6.50%	179.34
We Appreciate Your Business!							Total	\$4,788.34



SIUW
7995

TICKET NUMBER **51780**
 LOCATION Oakley Ks
 FOREMAN Miles Jerry
Miles 5 -
KS

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT INVOICE # 810213

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-5-17	6285	Max #1	31	17S	24W	Ness
CUSTOMER <u>Palomino Petro.</u>			Ransom U to N Sto 180 W 2 miles Note in b			
MAILING ADDRESS <u>4924 SE 84th Street</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>Newton</u> STATE <u>KS</u> ZIP CODE <u>67114-8827</u>			<u>753</u>	<u>Travis W</u>		
			<u>566</u>	<u>Cory D</u>		
			<u>703</u>			
			<u>639</u>			

JOB TYPE Squeeze HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2 17'
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8 OTHER packer @ 4242
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/blk perfs @ 4388-95 CEMENT LEFT in CASING 13'
 DISPLACEMENT 28661 DISPLACEMENT PSI _____ MIX PSI 4404-08 RATE _____

REMARKS: Safety meeting & rig up on Fri. taller load back side & press to 1000# take inj. rate
4661/gal @ 650# mix 100 sks com class A neat class pump lines and displac 10661 & press to
2700# released back dried up open by pass & reverse cut 35861 wash down to
4388 & reverse clean with 35661 salt water pull 2 jts & press to 1000#

Thank you
Jerry & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
<u>CE0451</u>	<u>1</u>	<u>PUMP CHARGE</u>	<u>1900.00</u>	<u>1900.00</u>
<u>CE0002</u>	<u>30</u>	<u>MILEAGE</u>	<u>7.15</u>	<u>214.50</u>
<u>CE0711</u>	<u>4.7</u>	<u>ton mileage delivery (min)</u>	<u>140.00</u>	<u>660.00</u>
<u>CE1163</u>	<u>1</u>	<u>Squeeze Maxi Pold</u>	<u>400.00</u>	<u>400.00</u>
<u>CE5800A</u>	<u>100 sks</u>	<u>com class A</u>	<u>20.00</u>	<u>2000.00</u>
			<u>Subtotal</u>	<u>5174.50</u>
			<u>-30% discount</u>	<u>1552.35</u>
			<u>Subtotal</u>	<u>3622.15</u>
			SALES TAX	<u>91.00</u>
			ESTIMATED TOTAL	<u>3713.15</u>

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



REMIT TO
 QES Pressure Pumping LLC
 Dept:970
 P.O.Box 4346
 Houston, TX 77210-4346

RECEIVED

MAY 11 2017

MAIN OFFICE

P.O.Box884
 Chanute,KS 66720
 620/431-9210,1-800/467-8676
 Fax 620/431-0012

Invoice

Invoice#

810213

Invoice Date: 05/08/17

Terms: Net 30

Page 1

PALOMINO PETROLEUM, INC.
 4924 SE 84TH STREET
 NEWTON KS 67114-8827
 USA

MAX 1

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0451	Cement Pump Charge 1501' - 3000'	1.000	1,900.0000	30.000	1,330.00
CE0002	Equipment Mileage Charge - Heavy Equipment	30.000	7.1500	30.000	150.15
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	30.000	462.00
CE1163	Squeeze Manifold	1.000	400.0000	30.000	280.00
CC5800A	Class A Cement - Sack	100.000	20.0000	30.000	1,400.00

Subtotal 5,174.50

Discounted Amount 1,552.35

SubTotal After Discount 3,622.15

Amount Due 5,304.50 If paid after 06/07/17

Tax: 91.00

Total: 3,713.15