

Customer <i>LD Drilling Inc</i>	Lease No.	Date <i>8/22/2017</i>
Lease <i>Current Weeks</i>	Well # <i>1-1</i>	
Field Order # <i>15252</i>	Station <i>D9901KS</i>	Casing <i>4 1/2</i>
Type Job <i>241/PTA</i>	Formation	Depth
		County <i>Atchison</i>
		State <i>KS</i>
		Legal Description <i>1-165-27W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
	<i>2 7/8</i>							
Depth	Depth <i>4700</i>	From	To	Pre Pad	Max		5 Min.	
Volume	Volume <i>16.2</i>	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>Freshwater</i>	Gas Volume		Total Load	

Customer Representative <i>Gerold W. Jaker</i>	Station Manager <i>Justin Westerman</i>	Treater <i>Darin Franklin</i>
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Service Units	<i>97911</i>	<i>84561</i>	<i>19843</i>	<i>70959</i>	<i>21010</i>				
Driver Names	<i>Darin</i>	<i>McCraw</i>	<i>McCraw</i>	<i>Rocky</i>	<i>Rocky</i>				

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>9:30 AM</i>					<i>on location / safety meeting</i>
					<i>SK 60/40 POZ + 4% 6er</i>
					<i>13.78 pps, 1143 yd, 6.92 water</i>
					<i>4200' - 25 SK</i>
		<i>300</i>	<i>5</i>	<i>4</i>	<i>Loss hole</i>
		<i>300</i>	<i>6</i>	<i>4</i>	<i>mix 25 SK 60/40</i>
		<i>300</i>	<i>11 1/2</i>	<i>4</i>	<i>Displace 11 1/2 water</i>
					<i>2109'</i>
					<i>Loss Annulus - 60 SK</i>
				<i>2</i>	<i>Circular Cement to SUI POZ</i>
		<i>300</i>	<i>17</i>	<i>4</i>	<i>65 SK 60/40 POZ</i>
		<i>300</i>	<i>17</i>	<i>4</i>	<i>80 SK Common Cement</i>
					<i>TOP OFF</i>
		<i>500</i>	<i>8</i>	<i>1</i>	<i>40 SK common</i>
					<i>Job complete / Darin & crew</i>
					<i>THANK YOU!!</i>