

JTMH 23



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 15255 A

23-23-5

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 8/29/2007	DISTRICT: Prsrd, ks	NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: LD Drilling	LEASE: Swanson own	WELL NO. SWD					
ADDRESS:	COUNTY: Reno	STATE: KS					
CITY:	STATE:	SERVICE CREW: Dscott, McGraw, Cobb					
AUTHORIZED BY:	JOB TYPE: 241/PTA						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	
19843 X	1					DATE: 8/29	TIME: 6:00 PM
73768 X	1					ARRIVED AT JOB: 8/29	12:00 AM
						START OPERATION: 8/29	12:30 AM
						FINISH OPERATION: 8/29	1:30 AM
						RELEASED: 8/29	2:00 AM
						MILES FROM STATION TO WELL:	58

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Mark Davis By D Scott  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP103	60/40 P02	SK	75		900.00	
CC200	Cement Gel	Lb	130		39.50	
E100	Unit + Mileage Charge - Pickups, SMS, LUGS & CSIS one way	Mi.	65		292.50	
E101	Heavy Equipment Mileage	Mi.	130		975.00	
E113	Precipitate Gas Bulk Delivery Charge, per ton mile	Ton/m	211		528.13	
CE201	Deepin Charge Sol - 11000'	Lhr	1		1200.00	
CE240	Blending & Mixing Service Charge	SK	75		105.00	
S003	Service Supervisor, First 8 hrs on loc.	Fg	1		175.00	
					SUB TOTAL	4,208.13

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		2,314.47

SERVICE REPRESENTATIVE: [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Mark Davis By D Scott  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>LD Drilling</i>	Lease No.	Date <i>9-28-15</i>	
Lease <i>Swyson olwwo</i>	Well # <i>SwD</i>		
Field Order # <i>15255</i>	Station <i>Pratt, ks</i>	Casing	Depth
Type Job <i>Z41/PTD</i>	Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
	<i>2 1/8</i>			Pre Pad	Max		5 Min.	
Depth	<i>715</i>	From	To	Pad	Min		10 Min.	
Volume	<i>2.7</i>	From	To	Frac	Avg		15 Min.	
Max Press	<i>300</i>	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative <i>Drew Scott</i>	Station Manager <i>Justin Washburn</i>	Treater <i>Drew Friskien</i>
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Service Units	<i>92911</i>	<i>84981</i>	<i>19843</i>	<i>19903</i>	<i>73768</i>				
Driver Names	<i>Drew</i>	<i>McGraw</i>	<i>McGraw</i>	<i>Cobb</i>	<i>Cobb</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:00pm</i>					<i>ON LOCATION / SCHEDULED</i>
					<i>755K 60/40 902 + 4% 601</i>
					<i>13.78 pps, 1.43 veils, 6.92 water</i>
					<i>715'</i>
	<i>50</i>		<i>11</i>	<i>2 1/2</i>	<i>LOSS hole</i>
	<i>50</i>		<i>14</i>	<i>2 1/2</i>	<i>mix 555K</i>
					<i>Shut down</i>
					<i>TOP OFF</i>
	<i>50</i>		<i>5</i>	<i>1</i>	<i>20 SIC</i>
					<i>Job complete / Drew &amp; Crew</i>
					<i>Thank you!!</i>