



7045 N. Highway 81
Duncan, OK 73533

Invoice

| | |
|-----------|------------|
| Date: | Invoice #: |
| 8/10/2017 | 0000033630 |

Phone # (580) 255-3111

| |
|---|
| Bill To |
| Destiny Petroleum 1 Destiny Cove SPRING, TX 77381 |

| |
|---|
| Description of Work |
| SUMNER,COUNTY KS AFE N/A API 15-191-22793-01-00 |
| Job Type: Surface (New Well Only) |

| Field Receipt | Terms | Service Date | Due Date | AFE No | Lease/Well Name |
|---------------|--------|--------------|----------|---------|----------------------|
| SOK6254 | Net 30 | 8/9/2017 | 9/9/2017 | AFE N/A | LOUISE 3504 SWD 1-8H |

| Item | Description | U/M | Qty | Price Each | Amount | Disc % | Disc Amt | Net Amount |
|-------|--|--------|-----|------------|----------|--------|-----------|------------|
| ML001 | Pickup Mileage | UNTMIL | 120 | 4.26 | 511.20 | 72.00% | -368.06 | 143.14 |
| ML002 | Pump Truck/Heavy Vehicle Mileage | UNTMIL | 120 | 7.32 | 878.40 | 72.00% | -632.45 | 245.95 |
| ML003 | Bulk Cement Delivery/Return | MILE | 462 | 2.95 | 1,362.90 | 72.00% | -981.29 | 381.61 |
| MX001 | Bulk Material Mixing Service Charge | SCF | 169 | 3.27 | 552.63 | 72.00% | -397.89 | 154.74 |
| CC001 | Pump Charge 0-1000' | 4-HRS | 1 | 2,038.61 | 2,038.61 | 72.00% | -1,467.80 | 570.81 |
| JM001 | Data Acquisition System | JOB | 1 | 1,437.48 | 1,437.48 | 72.00% | -1,034.99 | 402.49 |
| PC003 | Employee/Supervisor Retention/perdiem | PR/MAN | 1 | 1,306.80 | 1,306.80 | 55.00% | -718.74 | 588.06 |
| ML014 | Fuel Surcharge | JOB | 1 | 653.40 | 653.40 | 72.00% | -470.45 | 182.95 |
| AE014 | Environmental Fee* | JOB | 1 | 228.69 | 228.69 | 72.00% | -164.66 | 64.03 |
| AE007 | 1" to 2" valves | JOB | 1 | 424.71 | 424.71 | 72.00% | -305.79 | 118.92 |
| AE002 | Cement Head with manifold | JOB | 1 | 1,176.12 | 1,176.12 | 72.00% | -846.81 | 329.31 |
| AE003 | Circulation Equipment(40' of equipment) | JOB | 1 | 1,633.50 | 1,633.50 | 72.00% | -1,176.12 | 457.38 |
| CL017 | 9 5/8" Top Rubber Plug | EACH | 1 | 338.80 | 338.80 | 40.00% | -135.52 | 203.28 |
| CP001 | C (Premium Plus Cement) (94 lbs/ft3) | 94SACK | 160 | 30.80 | 4,928.01 | 72.00% | -3,548.17 | 1,379.84 |
| CP018 | Calcium Chloride | LBS | 301 | 1.22 | 367.22 | 72.00% | -264.40 | 102.82 |
| CP010 | Cello Flake | LBS | 40 | 4.20 | 168.00 | 72.00% | -120.96 | 47.04 |
| CP031 | Sugar | LBS | 50 | 3.39 | 169.50 | 0.00% | 0.00 | 169.50 |
| GS006 | 9 5/8" Guide Shoe | EACH | 1 | 575.96 | 575.96 | 35.00% | -201.59 | 374.37 |
| IF06 | 9 5/8" Flapper IFV | EACH | 1 | 609.84 | 609.84 | 35.00% | -213.44 | 396.40 |
| BCT06 | 9 5/8" Bow Type Centralizer | EACH | 1 | 162.62 | 162.62 | 35.00% | -56.92 | 105.70 |
| SR06 | 9 5/8" Stop Ring | EACH | 1 | 74.54 | 74.54 | 35.00% | -26.09 | 48.45 |
| CC015 | Pump Charge Additional Hours | UNTHRS | 3 | 588.06 | 1,764.18 | 50.00% | -882.09 | 882.09 |
| AE012 | Bulk Unit Additional Hours | UNTHRS | 3 | 130.68 | 392.04 | 50.00% | -196.02 | 196.02 |

| | | |
|-----------------------|------------------------------|-------|
| Contact: Reid McCarty | Subtotal Amount | ***** |
| | Sales Tax | ***** |
| | Discount Amount | ***** |
| | Payment/Credit Amount | ***** |
| | Total Net Amount | ***** |



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| Destiny Petroleum 1 Destiny Cove SPRING, TX 77381 |

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| Description of Work |
| SUMNER,COUNTY KS AFE N/A API 15-191-22793-01-00 |
| Job Type: Surface (New Well Only) |

| | | | | | |
|---------------|--------|--------------|----------|---------|----------------------|
| Field Receipt | Terms | Service Date | Due Date | AFE No | Lease/Well Name |
| SOK6254 | Net 30 | 8/9/2017 | 9/9/2017 | AFE N/A | LOUISE 3504 SWD 1-8H |

| Item | Description | U/M | Qty | Price Each | Amount | Disc % | Disc Amt | Net Amount |
|------|-------------|-----|-----|------------|--------|--------|----------|------------|
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|-------------------------|-----------------|
| Subtotal Amount | 21,755.15 |
| Sales Tax | 197.92 |
| Discount Amount | -14,210.25 |
| Payment/Credit Amount | 0.00 |
| Total Net Amount | 7,742.82 |

Contact: Reid McCarty

LK

O-TEX PUMPING LLC

Service Location Fairview, Oklahoma
 Service Address 601 Industrial Blvd 73737

FIELD RECEIPT

Phone number 580-227-2727

Project Number: SOK 6254

Service Date: 8/9/2017

Customer Address: Destiny Petroleum

Well Name: Louise 3504 SWD
 Well Number: 1-8H

County: Sumner
 State: Kansas
 API # 15-191-22793-01-00
 AFE # 0
 PERMIT #

Job Type Surface
 Serv. Sup. Kyle Laskowitz
 Page 1 of 1

Customer Rep 0
 Phone 0

| REF # | DESCRIPTION | U OF MEAS. | UNIT PRICE | QUAN | GROSS | %DISC | disc | NET |
|-------|--|--------------------|------------|-------|------------|-------|-------------|------------|
| ML001 | Pickup Mileage | per mile/ per Unit | 4.26 | 120.0 | \$511.20 | 72% | \$368.06 | \$143.14 |
| ML002 | Pump Truck/Heavy Vehicle Mileage | per mile/ per Unit | 7.32 | 120.0 | \$878.40 | 72% | \$632.45 | \$245.95 |
| ML003 | Bulk Cement Delivery/Return | per Ton-Mile | 2.95 | 462.0 | \$1,362.90 | 72% | \$981.29 | \$381.61 |
| MX001 | Bulk Material Mixing Service Charge | per cuft | 3.27 | 169.0 | \$552.63 | 72% | \$397.89 | \$154.74 |
| CC001 | Pump Charge 0-1000' | (per 4 hrs) | 2,038.61 | 1.0 | \$2,038.61 | 72% | \$1,467.80 | \$570.81 |
| JM001 | Data Acquisition System | Per Job | 1,437.48 | 1.0 | \$1,437.48 | 72% | \$1,034.99 | \$402.49 |
| PC003 | Employee/Supervisor Retention/perdiem | per man/per day | 1,306.80 | 1.0 | \$1,306.80 | 55% | \$718.74 | \$588.06 |
| ML014 | Fuel Surcharge * | per unit per job | 653.40 | 1.0 | \$653.40 | 72% | \$470.45 | \$182.95 |
| AE014 | Environmental Fee* | per job | 228.69 | 1.0 | \$228.69 | 72% | \$164.66 | \$64.03 |
| AE007 | 1" to 2" valves | per job | 424.71 | 1.0 | \$424.71 | 72% | \$305.79 | \$118.92 |
| AE002 | Cement Head with manifold | per job | 1,176.12 | 1.0 | \$1,176.12 | 72% | \$846.81 | \$329.31 |
| AE003 | Circulation Equipment(40' of equipment) | per job | 1,633.50 | 1.0 | \$1,633.50 | 72% | \$1,176.12 | \$457.38 |
| CL017 | 9 5/8" Top Rubber Plug | Each | 338.80 | 1.0 | \$338.80 | 40% | \$135.52 | \$203.28 |
| CP001 | C (Premium Plus Cement) (94 lbs/ft3) | per sk | 30.80 | 160.0 | \$4,928.00 | 72% | \$3,548.16 | \$1,379.84 |
| CP018 | Calcium Chloride | per lb | 1.22 | 301.0 | \$367.22 | 72% | \$264.40 | \$102.82 |
| CP010 | Cello Flake | per lb | 4.20 | 40.0 | \$168.00 | 72% | \$120.96 | \$47.04 |
| CP031 | Sugar | per lb | 3.39 | 50.0 | \$169.50 | 0% | \$0.00 | \$169.50 |
| GS006 | 9 5/8" Guide Shoe | Each | 575.96 | 1.0 | \$575.96 | 35% | \$201.59 | \$374.37 |
| IF06 | 9 5/8" Flapper IFV | Each | 609.84 | 1.0 | \$609.84 | 35% | \$213.44 | \$396.40 |
| BCT06 | 9 5/8" Bow Type Centralizer | Each | 162.62 | 1.0 | \$162.62 | 35% | \$56.92 | \$105.70 |
| SR06 | 9 5/8" Stop Ring | Each | 74.54 | 1.0 | \$74.54 | 35% | \$26.09 | \$48.45 |
| CC015 | Pump Charge Additional Hours | per hour/per unit | 588.06 | 3.0 | \$1,764.18 | 50% | \$882.09 | \$882.09 |
| AE012 | Bulk Unit Additional Hours | Per unit/per hour | 130.68 | 3.0 | \$392.04 | 50% | \$196.02 | \$196.02 |
| ML003 | Bulk Cement Delivery/Return | per Ton-Mile | 2.95 | - | \$0.00 | 72% | \$0.00 | \$0.00 |
| MX001 | Bulk Material Mixing Service Charge | per cuft | 3.27 | - | \$0.00 | 72% | \$0.00 | \$0.00 |
| CP001 | C (Premium Plus Cement) (94 lbs/ft3) | per sk | 30.80 | - | \$0.00 | 72% | \$0.00 | \$0.00 |
| CP018 | Calcium Chloride | per lb | 1.22 | - | \$0.00 | 72% | \$0.00 | \$0.00 |
| AE022 | 1" Pipe for Top-Out* | per ft | 7.90 | - | \$0.00 | 20% | \$0.00 | \$0.00 |
| AE000 | 1" Pipe Handling Tool | per job | 150.00 | - | \$0.00 | 0% | \$0.00 | \$0.00 |
| | | | | | | | \$14,210.23 | \$7,544.91 |

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: 

SERVICE ORDER CONTRACT

Customer Name Destiny Petroleum Ticket Number SOK 6254
Lease & Well Number Louise 3504 SWD 1-8H Date 8/9/2017

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-TEX pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-TEX pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-TEX makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, O-TEX personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-TEX gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent:



| | | | | |
|--------------------------------------|-------------------------|-------------------------------------|--|--------------------------------|
| JOB SUMMARY | | | PROJECT NUMBER SOK 6254 | TICKET DATE 08/09/17 |
| COUNTY Sumner | State Kansas | COMPANY Destiny Petroleum | CUSTOMER REP 0 | |
| LEASE NAME Louise 3504 SWD | Well No. 1-8H | JOB TYPE Surface | EMPLOYEE NAME Kyle Laskowitz | |

| | | | | | | | | | |
|-----------------------------------|---|--|--|--|--|--|--|--|--|
| EMP NAME Kyle Laskowitz | 0 | | | | | | | | |
| Jerimee Truong | | | | | | | | | |
| Frank | | | | | | | | | |
| 0.00 | | | | | | | | | |

Form. Name _____ Type: _____

Packer Type _____ Set At **0**

Bottom Hole Temp. **80** Pressure _____

Retainer Depth _____ Total Depth **300**

| Date | Called Out | On Location | Job Started | Job Completed |
|------|-----------------|-----------------|-----------------|-----------------|
| | 8/9/2017 | 8/9/2017 | 8/9/2017 | 8/9/2017 |
| Time | 8:00 | 11:00 | 17:20 | 18:30 |

| Type and Size | Qty | Make |
|--------------------------|----------|-----------|
| Auto Fill Tube | 0 | IR |
| Insert Float Val | 0 | IR |
| Centralizers | 0 | IR |
| Top Plug | 0 | IR |
| HEAD | 0 | IR |
| Limit clamp | 0 | IR |
| Weld-A | 0 | IR |
| Texas Pattern Guide Shoe | 0 | IR |
| Cement Basket | 0 | IR |

| Well Data | | | | | | |
|--------------|------------|----------------|-------|----------------|------------|------------------|
| New/Used | Weight | Size | Grade | From | To | Max. Allow |
| Casing | 36# | 9 5/8" | | Surface | 300 | 1,500 |
| Liner | | | | | | |
| Liner | | | | | | |
| Tubing | | 0 | | | | |
| Drill Pipe | | | | | | |
| Open Hole | | 12 1/4" | | Surface | 300 | Shots/Ft. |
| Perforations | | | | | | |
| Perforations | | | | | | |
| Perforations | | | | | | |

| Materials | | | |
|---------------|--------------------|---------|-----------------------|
| Mud Type | WBM | Density | 9 Lb/Gal |
| Disp. Fluid | Fresh Water | Density | 8.33 Lb/Gal |
| Spacer type | resh Wate | BBL. | 20 8.33 |
| Spacer type | BBL. | | |
| Acid Type | Gal. | % | |
| Acid Type | Gal. | % | |
| Surfactant | Gal. | In | |
| NE Agent | Gal. | In | |
| Fluid Loss | Gal/Lb | In | |
| Gelling Agent | Gal/Lb | In | |
| Fric. Red. | Gal/Lb | In | |
| MISC. | Gal/Lb | In | |
| Perfpac Balls | Qty. | | |
| Other | | | |
| Other | | | |
| Other | | | |
| Other | | | |

| Hours On Location | | Operating Hours | | Description of Job |
|-------------------|------------|-----------------|------------|--------------------|
| Date | Hours | Date | Hours | |
| 8/9 | 7.0 | 8/9 | 1.0 | Surface |
| | | | | |
| | | | | |
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| | | | | |
| | | | | |
| | | | | |
| Total | 7.0 | Total | 1.0 | |

| | | | |
|----------------------|--|--------------------------|--|
| MAX 1,500 PSI | | AVG 70 | |
| Average Rates in BPM | | | |
| MAX 6 BPM | | AVG 4 | |
| Cement Left in Pipe | | | |
| Feet 43 | | Reason SHOE JOINT | |

| Stage | Sacks | Cement | Additives | W/Rq. | Yield | Lbs/Gal |
|----------|------------|-------------------------------|---|-------------|-------------|--------------|
| 1 | 160 | Premium Plus (Class C) | 2% Calcium Chloride - 1/4 pps Celloflake | 6.33 | 1.34 | 14.80 |
| 2 | 0 | 0 | | 0 | 0.00 | 0.00 |
| 3 | 0 | 0 | | 0 | 0.00 | 0.00 |

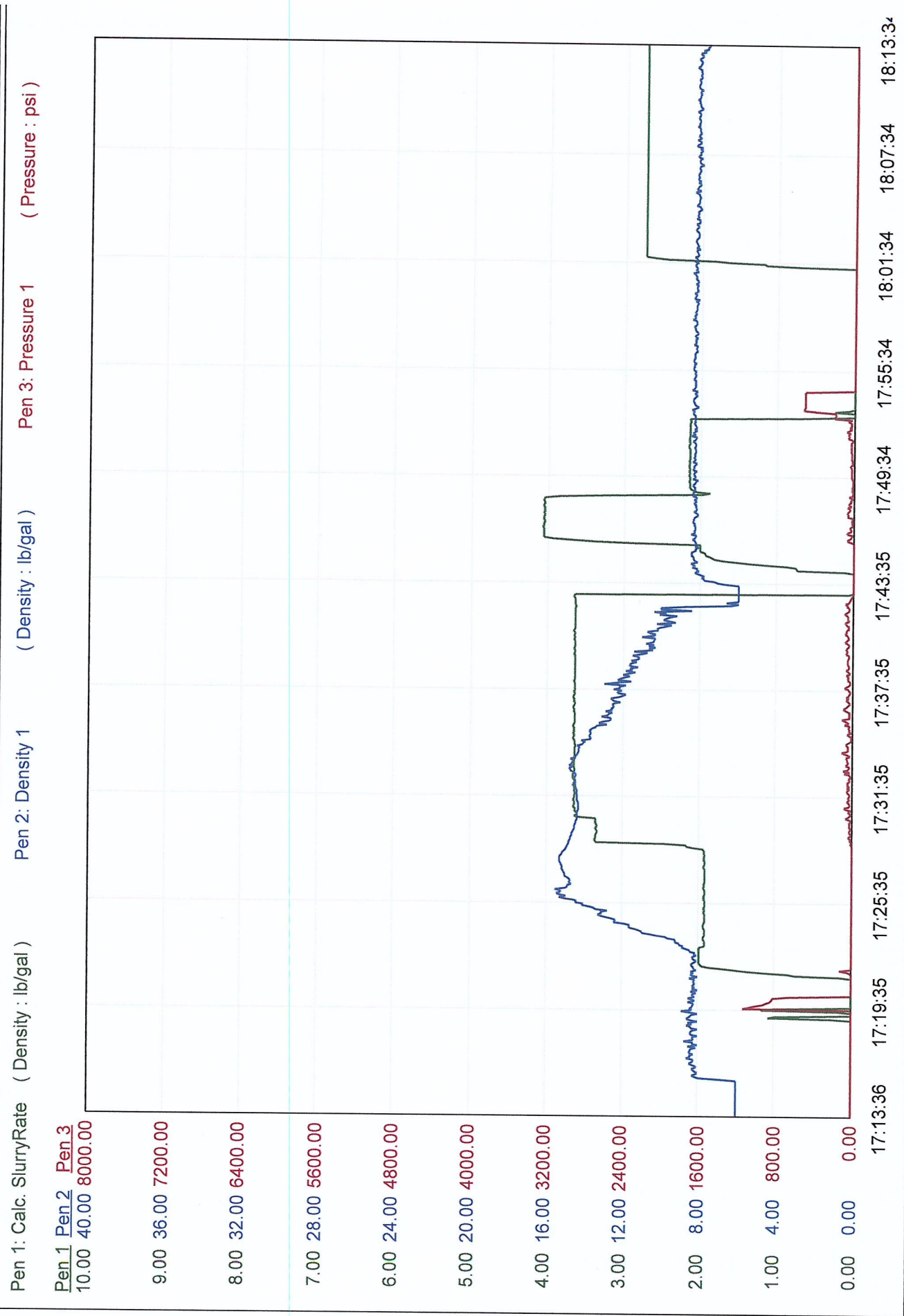
| | | | |
|--------------------|---------------------------|----------------------------|---------------------------|
| Summary | | | |
| Preflush Breakdown | Type: MAXIMUM | Preflush: 20.00 | Type: Fresh Water |
| | Lost Returns-N | Load & Bkdn: N/A | Pad:Bbl -Gal N/A |
| | Actual TOC | Excess /Return 10 | Calc.Disp Bbl 18 |
| Average | Bump Plug PSI: 500 | Calc. TOC: SURFACE | Actual Disp. 18.50 |
| ISIP | 5 Min. | Final Circ. PSI: 60 | Disp:Bbl |
| | 10 Min. | Cement Slurry: 38.2 | |
| | 15 Min. | Total Volume 76.68 | |

CUSTOMER REPRESENTATIVE _____

Kyle Laskowitz
SIGNATURE



SERVICE COMPANY: O-Tex pumping
 TICKET NO: SOK 6254
 CUSTOMER NAME: Destiny Petroleum
 WELL NAME: Louise 3504 SWD 1-8H
 WELL LOCATION: Sumner co. KS
 DATE RECORDED: 08/09/2017
 JOB NO: SOK 6254
 UNIT DESCRIPTION: Serva Twin
 UNIT NOTES: 9 5/8s surface
 FILE NAME: Destiny Petroleum_Louise 3504 SL 28H_17_08_09_#1.csv



Job Data Sheet



| | | | | |
|--|--|-----------------------------------|--------------------------------------|----------------------------------|
| COMPANY Destiny Petroleum | | PROJECT NUMBER SOK 6254 | AFE/WORK ORDER 0 | DATE 8/9/2017 |
| CONTRACTOR WW Drilling #2 | | Owner Same | LEGAL DESCRIPTION 8/35N/4W | API 15-191-22793-01-00 |
| LEASE & WELL # Louise 3504 SWD 1-8H | | COUNTY Sumner | STATE Kansas | MILEAGE 120 |
| DIRECTIONS CALDWELL KS - WEST ON 1ST ST TO SPRINGDALE RD - 0.5 MIES SOUTH - FOLLOW COUNTRY RD WEST & SOUTH TO COUNTY RD - 1 MILE NORTH - 0.5 MILES WEST - SOUTH INTO | | | | |

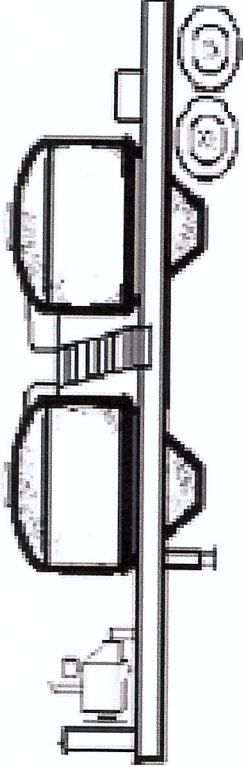
| | | | | | | | | | | |
|------------------|--|---------------|------------|--------------|--------|-------------|--------------|--------------|-----------------|----------------|
| Pumping Services | () H2S | | | | | | | | | |
| | Casing Size | Casing Weight | Thread | Tbng/DP Size | Thread | Plug. Cont. | Swage | Top Plug | Bottom Plug | % Excess |
| | 9 5/8" | 36# | LTC | | | YES | YES | YES | NO | 100% |
| | Number and Type Units | | | | | | | Casing Depth | Hole Depth | Hole Size |
| | Pump Truck & Bulk Materials | | | | | | | 300' | 300' | 12 1/4" |
| Remarks | | | | | | Est. BHST | Tubing Depth | Depth-TVD | Mud Weight/Type | |
| | | | | | | 80° | | | | |

| | | | | | | | | | | | |
|-------------------|-------------------|---------------|-------------------------------|---|--|--|--|--|--|--|--------------|
| Materials | LEAD | # of Sacks | Type | Additives | | | | | | | |
| | 38.18 | 160 | Premium Plus (Class C) | 2% Calcium Chloride - 1/4 pps Celloflake | | | | | | | |
| | H2O TO MIX | Weight PPG | Yield Ft3/Sk | | | | | | | | Water Gal/Sk |
| | 24.11 | 14.80 | 1.34 | 6.33 | | | | | | | |
| | TAIL | # of Sacks | Type | Additives | | | | | | | |
| | 0.00 | | | | | | | | | | |
| | H2O TO MIX | Weight PPG | Yield Ft3/Sk | Water Gal/Sk | | | | | | | |
| | 0.00 | | | | | | | | | | |
| | TOP OUT | # of Sacks | Type | Additives | | | | | | | |
| | | | | | | | | | | | |
| H2O TO MIX | Weight PPG | Yield Ft3/Sk | Water Gal/Sk | | | | | | | | |
| | | | | | | | | | | | |
| | ACID | Type | Additives | | | | | | | | |
| | Inhibitor | Surfactant | clay cont. | TAKE 50 # Sugar - 3 RADIOS | | | | | | | |
| | Spacer or Flush | Quantity | Type | Additives | | | | | | | |
| | | 20 BBL | Fresh Water | | | | | | | | |
| | Spacer or Flush | Quantity | Type | Additives | | | | | | | |
| | Other | Quantity | Type | Additives | | | | | | | |

| | | | | | |
|-------------|-----------------------|-----------------------|--------------------|--------------------|--------------|
| Crew Called | Cementer | Pumper | Bulky | Bulky | Bulky |
| | Kyle Laskowitz | Jerimee Truong | Frank | | |
| CEOL | Swedge | Bale rack | Single Wing | Double Wing | Other |
| | 9 5/8" LTC | 1 | 1 | 1 | |

| | | | | | | |
|-------------|------------------------|---------------|---------------|-------------------------|---------------|-----------------------------|
| Sales Items | Casing Size | 9 5/8" | Casing Weight | 36# | Thread | LTC |
| | Guide Shoe | 1 | Float Shoe | | Float Collar | Insert Float Valve 1 |
| | Centralizers - Number | 3 | Size | 12 1/4" x 9 5/8" | Type | BOW |
| | Wall Cleaners - Number | | Type | | MSC (DV Tool) | MSC Plug Set |
| | Limit Clamps | 1 | Thread lock | | Other | |
| | Remarks | | | | | |

| | | | | | | | | | | |
|---------------|-----------------------|------------|----------|--------------|--|-----|------------|---------------|---------------|-----------------------|
| Customer Rep. | 0 | Cell Phone | 0 | Office Phone | | Fax | | Time of Call | | |
| Call Taken By | Jared Sisco | | | | | | Date Ready | 8/9/17 | Location Time | 8/9/2017 11:00 |
| Crew Called | Kyle Laskowitz | | | | | | Yard Time | | | 8/9/17 8:00 |



TRAILER NUMBER: 746040/920058

DRIVER NAME:

| | | |
|-----------------|------------------|-----------------|
| FRONT POT | CEMENT ADDITIVES | REAR POT |
| CEMENT: Class C | TOP OUT NEAT | CEMENT: Class C |
| 200 :SKS | CC On The Side | 160 :SKS |
| | 2% CC | |
| | 1/4# Celloflake | |
| | | |
| | | |
| | | |
| | | |

COMPANY: Destiny Petroleum DATE: 8/8/2017

LEASE: Louise 3504 SWD 1-8H TICKET: SOK#6254

| |
|--------------------------------------|
| API No. 15-191-22793-01-00 |
| OTC/OCC Operator No. 0 |

CEMENTING REPORT
To Accompany Completion Report

Form 1002C
Rev. 1996

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

| | | | |
|---|---------------------------------|-------------------|------------------|
| *Field Name 0 | OCC District | | |
| *Operator Destiny Petroleum | OCC/OTC Operator No 0 | | |
| *Well Name/No. Louise 3504 SWD 1-8H | County Sumner | | |
| *Location 1/4 1/4 1/4 1/4 | Sec 8 | Twp 35N | Rge 4W |

| Cement Casing Data | Conductor Casing | Surface Casing | Alternative Casing | Intermediate Casing | Production String | Liner |
|--|------------------|-------------------------------|--------------------|---------------------|-------------------|-------|
| Cementing Date | | 8/9/2017 | | | | |
| *Size of Drill Bit (Inches) | | 12 1/4" | | | | |
| *Estimated % wash or hole enlargement used in calculations | | 100% | | | | |
| *Size of Casing (inches O.D.) | | 9 5/8" | | | | |
| *Top of Liner (if liner used) (ft.) | | N/A | | | | |
| *Setting Depth of Casing (ft.) from ground level | | 300 | | | | |
| Type of Cement (API Class) In first (lead) or only slurry | | Premium Plus (Class C) | | | | |
| In second slurry | | | | | | |
| In third slurry | | N/A | | | | |
| Sacks of Cement Used In first (lead) or only slurry | | 160 | | | | |
| In second slurry | | | | | | |
| In third slurry | | N/A | | | | |
| Vol of slurry pumped (Cu ft)(14.X15.) in first (lead) or only slurry | | 214.4 | | | | |
| In second slurry | | | | | | |
| In third slurry | | N/A | | | | |
| Calculated Annular Height of Cement behind Pipe (ft) | | 277' | | | | |
| Cement left in pipe (ft) | | 43.13' | | | | |

| | |
|---|-----|
| *Amount of Surface Casing Required (from Form 1000) | ft. |
|---|-----|

| | |
|--|--|
| *Was cement circulated to Ground Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | *Was Cement Staging Tool (DV Tool) used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| *Was Cement Bond Log run? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If so, Attach Copy) | *If Yes, at what depth? ft |

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items not so designated shall be completed by the Cementing Company.

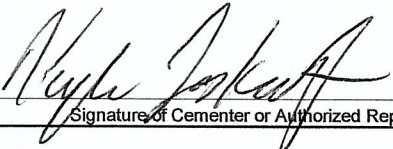
Remarks

Cement #1: Premium Plus (Class C): 2% Calcium Chloride
¼ pps Celloflake * Cement # 2: 0: 0 * Cement #3: 0: 0
*** Cement #4: : * Cement #5: :**

*Remarks

CEMENTING COMPANY

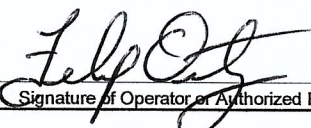
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.



 Signature of Cementer or Authorized Representative

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.



 Signature of Operator or Authorized Representative

Name & Title Printed or Typed

Kyle Laskowitz

O-TEX Pumping LLC

Address

7303 N. Hwy 81

City

Duncan

State

OK

Zip

73533

Telephone (AC) Number

580-251-9919

Date

August 9, 2017

*Name & Title Printed or Typed

*Operator

*Address

*City

*State

*Zip

*Telephone (AC) Number

*Date

INSTRUCTIONS

1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
- B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
- C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
4. **IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.**