



7045 N. Highway 81
Duncan, OK 73533

Invoice

Date:	Invoice #:
8/31/2017	0000034024

Phone # (580) 255-3111

Bill To
Destiny Petroleum 1 Destiny Cove SPRING, TX 77381

Description of Work
SUMNER,COUNTY KS AFE N/A API 15-191-22792-00-00
Job Type: Intermediate

Field Receipt	Terms	Service Date	Due Date	AFE No	Lease/Well Name
SOK6274	Net 30	8/22/2017	9/30/2017	AFE N/A	LOUISE 3504 SWD 1-8H

Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount
ML001	Pickup Mileage	UNTMIL	120	4.26	511.20	72.00%	-368.06	143.14
ML002	Pump Truck/Heavy Vehicle Mileage	UNTMIL	120	7.32	878.40	72.00%	-632.45	245.95
ML003	Bulk Cement Delivery/Return	MILE	1,096	2.95	3,233.20	72.00%	-2,327.90	905.30
MX001	Bulk Material Mixing Service Charge	SCF	415	3.27	1,357.05	72.00%	-977.08	379.97
CC005	Pump Charge 4001-5000'	4-HRS	1	4,116.42	4,116.42	72.00%	-2,963.82	1,152.60
JM001	Data Acquisition System	JOB	1	1,437.48	1,437.48	72.00%	-1,034.99	402.49
AE014	Environmental Fee*	JOB	1	228.69	228.69	72.00%	-164.66	64.03
AE003	Circulation Equipment(40' of equipment)	JOB	1	1,633.50	1,633.50	72.00%	-1,176.12	457.38
AE002	Cement Head with manifold	JOB	1	1,176.12	1,176.12	72.00%	-846.81	329.31
AE007	1" to 2" valves	JOB	1	424.71	424.71	72.00%	-305.79	118.92
ML014	Fuel Surcharge	JOB	1	653.40	653.40	72.00%	-470.45	182.95
PC003	Employee/Supervisor Retention/perdiem	PR/MAN	1	1,306.80	1,306.80	55.00%	-718.74	588.06
CL011	7" Top Rubber Plug	EACH	1	203.28	203.28	72.00%	-146.36	56.92
CP002	H (Premium Cement) (94 lbs/ft3)	94SACK	340	30.80	10,472.01	72.00%	-7,539.85	2,932.16
CP003	POZ (Fly Ash) (74 lbs/ft3) -	74SACK	40	13.55	542.01	72.00%	-390.25	151.76
CPC09	CF-45 Accelerator/suspending agent	LBS	564	3.39	1,911.96	72.00%	-1,376.61	535.35
CP017	Gypsum (Gypsum)XPC 1,	LBS	564	1.76	992.64	72.00%	-714.70	277.94
CP005	GEL	LBS	269	0.68	182.92	72.00%	-131.70	51.22
CPC40	FL-4 Fluid Loss	LBS	20	29.04	580.80	72.00%	-418.18	162.62
CP010	Cello Flake	LBS	95	4.20	399.00	72.00%	-287.28	111.72
CPC48	Fiber X	LBS	95	30.25	2,873.75	72.00%	-2,069.10	804.65
FSF03	7" Float Shoe, Flapper Type	EACH	1	697.93	697.93	35.00%	-244.28	453.65
FCF03	7" Float Collar, Flapper Type	EACH	1	860.55	860.55	35.00%	-301.19	559.36

Contact: Reid McCarty	Subtotal Amount	*****
	Sales Tax	*****
	Discount Amount	*****
	Payment/Credit Amount	*****
	Total Net Amount	*****



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Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount
BCT03	7" Bow Type Centralizer	EACH	10	128.74	1,287.40	35.00%	-450.59	836.81
SR03	7" Stop Ring	EACH	1	66.40	66.40	35.00%	-23.24	43.16
TLK01	Thread Lock Kit (per kit)*	EACH	1	54.21	54.21	34.99%	-18.97	35.24
CC015	Pump Charge Additional Hours	UNTHRS	12	588.06	7,056.72	48.00%	-3,387.23	3,669.49
AE012	Bulk Unit Additional Hours	UNTHRS	24	130.68	3,136.32	48.00%	-1,505.43	1,630.89

Contact: Reid McCarty	Subtotal Amount	48,274.87
	Sales Tax	490.88
	Discount Amount	-30,991.83
	Payment/Credit Amount	0.00
	Total Net Amount	17,773.92

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O-TEX PUMPING LLC

Service Location Fairview, Oklahoma
 Service Address 601 Industrial Blvd 73737

FIELD RECEIPT

Phone number 580-227-2727

Project Number: SOK 6274

Service Date: 8/22/2017

Customer Address: Destiny Petroleum

City

St

Customer Rep 0

Phone 0

Well Name: Louise 3504 SWD

Well Number: 1-8H

County: Sumner

State: Kansas

API # 15-191-22792-00-00

AFE # 0

PERMIT #

Job Type Intermediate
 Serv. Sup. Fennis Garduno
 Page 1 of 1

Pump 1 # 980028
 Pump 2 # 0

REF #	DESCRIPTION	U OF MEAS.	UNIT PRICE	QUAN	GROSS	%DISC	disc	NET
ML001	Pickup Mileage	per mile/ per Unit	\$ 4.26	120.0	\$511.20	72%	\$368.06	\$143.14
ML002	Pump Truck/Heavy Vehicle Mileage	per mile/ per Unit	\$ 7.32	120.0	\$878.40	72%	\$632.45	\$245.95
ML003	Bulk Cement Delivery/Return	per Ton-Mile	\$ 2.95	1,096.0	\$3,233.20	72%	\$2,327.90	\$905.30
MX001	Bulk Material Mixing Service Charge	per cuft	\$ 3.27	415.0	\$1,357.05	72%	\$977.08	\$379.97
CC005	Pump Charge 4001-5000'	(per 4 hrs)	\$ 4,116.42	1.0	\$4,116.42	72%	\$2,963.82	\$1,152.60
JM001	Data Acquisition System	Per Job	\$ 1,437.48	1.0	\$1,437.48	72%	\$1,034.99	\$402.49
AE014	Environmental Fee*	per job	\$ 228.69	1.0	\$228.69	72%	\$164.66	\$64.03
AE003	Circulation Equipment(40' of equipment)	per job	\$ 1,633.50	1.0	\$1,633.50	72%	\$1,176.12	\$457.38
AE002	Cement Head with manifold	per job	\$ 1,176.12	1.0	\$1,176.12	72%	\$846.81	\$329.31
AE007	1" to 2" valves	per job	\$ 424.71	1.0	\$424.71	72%	\$305.79	\$118.92
ML014	Fuel Surcharge *	per unit per job	\$ 653.40	1.0	\$653.40	72%	\$470.45	\$182.95
PC003	Employee/Supervisor Retention/perdiem	per man/per day	\$ 1,306.80	1.0	\$1,306.80	55%	\$718.74	\$588.06
CL011	7" Top Rubber Plug	Each	\$ 203.28	1.0	\$203.28	72%	\$146.36	\$56.92
CP002	H (Premium Cement) (94 lbs/ft3)	per sk	\$ 30.80	340.0	\$10,472.00	72%	\$7,539.84	\$2,932.16
CP003	POZ (Fly Ash) (74 lbs/ft3) -	per sk	\$ 13.55	40.0	\$542.00	72%	\$390.24	\$151.76
CPC09	CF-45 Accelerator/suspending agent	per lb	\$ 3.39	564.0	\$1,911.96	72%	\$1,376.61	\$535.35
CP017	Gypsum (Gypsum)XPC 1,	per lb	\$ 1.76	564.0	\$992.64	72%	\$714.70	\$277.94
CP005	GEL	per lb	\$ 0.68	269.0	\$182.92	72%	\$131.70	\$51.22
CPC40	FL-4 (Fluid Loss)	per lb	\$ 29.04	20.0	\$580.80	72%	\$418.18	\$162.62
CP010	Cello Flake	per lb	\$ 4.20	95.0	\$399.00	72%	\$287.28	\$111.72
CPC48	Fiber X (LCM)	per lb	\$ 30.25	95.0	\$2,873.75	72%	\$2,069.10	\$804.65
FSF03	7" Float Shoe, Flapper Type	Each	\$ 697.93	1.0	\$697.93	35%	\$449.25	\$248.68
FCF03	7" Float Collar, Flapper Type	Each	\$ 860.55	1.0	\$860.55	35%	\$559.36	\$301.19
BCT03	7" Bow Type Centralizer	Each	\$ 128.74	10.0	\$1,287.40	35%	\$836.81	\$450.59
SR03	7" Stop Ring	Each	\$ 66.40	1.0	\$66.40	35%	\$43.16	\$23.24
TLK01	Thread Lock Kit (per kit)*	Each	\$ 54.21	1.0	\$54.21	35%	\$35.24	\$18.97
CC015	Pump Charge Additional Hours	Per hour/per unit	\$ 588.06	12.0	\$7,056.72	48%	\$3,587.23	\$3,669.49
AE012	Bulk Unit Additional Hours	Per unit/per hour	\$ 130.68	24.0	\$3,136.32	48%	\$1,505.43	\$1,630.89
							\$30,991.81	\$17,283.04

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: *[Signature]*

SERVICE ORDER CONTRACT

Customer Name Destiny Petroleum Ticket Number SOK 6274

Lease & Well Number Louise 3504 SWD 1-8 Date 8/22/2017

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-TEX pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-TEX pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-TEX makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services.

Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others,

O-TEX personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-TEX gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

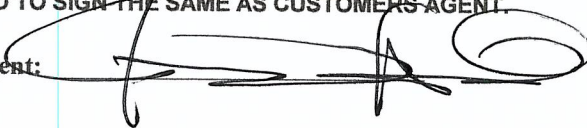
Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent:



JOB SUMMARY			PROJECT NUMBER SOK 6274	TICKET DATE 08/22/17
COUNTY Sumner	State Kansas	COMPANY Destiny Petroleum	CUSTOMER REP 0	
LEASE NAME Louise 3504 SWD	Well No. 1-8H	JOB TYPE Intermediate	EMPLOYEE NAME Fennis Garduno	

EMP NAME	Fennis Garduno	0	
Jared Green			
Frank Guyton			
Kendrick Burns			

Form. Name _____ Type: _____

Packer Type _____ Set At **0**

Bottom Hole Temp. **139°** Pressure _____

Retainer Depth _____ Total Depth **5385**

Date	Called Out	On Location	Job Started	Job Completed
	8/21/2017	8/21/2017	8/22/2017	8/22/2017
Time	2000	2230	1315	1600

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data							
	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	new	26#	7"		Surface	5,385	5,000
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			8 7/8"		Surface	5,385	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	Mudwash BBL.		25 8.40
Spacer type	BBL.		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
8/21	16.0	8/22	2.0	Intermediate
Total	16.0	Total	2.0	

Pressures			
MAX	5,000 PSI	AVG	400
Average Rates in BPM			
MAX	8 BPM	AVG	6
Cement Left in Pipe			
Feet	41	Reason	SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	300	Premium H	2% Gypsum - 2% C-45 - 1/4 pps Cello-Flake - 1/4 pps Fiber-X	17.84	2.89	11.40
2	80	50/50 Poz Premium	4% Gel - 0.3% FL-4 - 1/4 pps Cello-Flake - 1/4 pps Fiber-X	6.47	1.38	13.80
3	0	0	38# Fiber-X on the Side (21# in the Lead - 10# in the Tail)	0.00	0.00	0.00

Summary								
Preflush	10	Type:	Caustic	Preflush:	BBI	25.00	Type:	Fresh Water
Breakdown		MAXIMUM	5,000 PSI	Load & Bkdn:	Gal - BBI	N/A	Pad:Bbl -Gal	N/A
		Lost Returns-N	NO/FULL	Excess /Return	BBI	N/A	Calc.Disp Bbl	204
		Actual TOC		Calc. TOC:		1,466	Actual Disp.	204.00
Average		Bump Plug PSI:	1,600	Final Circ.	PSI:	1,000	Disp:Bbl	204.00
ISIP	5 Min.	10 Min.	15 Min.	Cement Slurry:	BBI	175.0		
				Total Volume	BBI	404.00		

CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

O-Tex / Equipment and Personnel Report

O-Tex Location		Customer		Project Number	Job Date
Fairview, OK		Destiny Petroleum		SOK 6274	8/22/2017
Lease Name		Well No.	O-Tex Field Supervisor	State	County
Louise 3504 S		1-8H	Fennis Garduno	Kansas	Sumner
Job Type			Man Hours	Customer Representative	Phone
				0	0

USE THIS FORM TO NOTE ANY ISSUES ENCOUNTERED WITH THE PERFORMANCE OF THIS JOB. THIS MAY INCLUDE TIME AT THE SHOP, ON THE ROAD OR DELAYS WITH DRILLING CONTRACTOR.

EQUIP/PERSONEL	TIME	RATE	PRESS	JOB PROCEDURES
SUPERVISOR(S)	20:00			Arrived at yard
Fennis Garduno	20:30			Convoyed to location
	22:30			Arrived on location 8-21-17
	22:35			Safety meeting
PUMP OPERATOR(S)	22:40			Rig up equipment
Jared Green	13:15		5000	Pressure test 8-22-17
	13:17	5.00	400	Pump H2O spacer
	13:27	6.00	200	Start lead cement @ 11.4 ppg with 28 lbs fiber-x
BULK OPERATOR(S)	13:32	6.00	200	50 bbls of lead cement away
Frank Guyton	13:42	6.00	200	100 bbls of lead cement away
Kendrick Burns	13:52	6.00	200	155 bbls of lead cement away
	14:01	6.00	250	Pump tail cement @ 13.8 ppg with 10lbs fiber-x
	14:07			S/D D/P
	14:22	6.50	110	Start H2O displacement
	14:34	6.50	100	50 bbls of displacement away
	14:40	6.50	500	Saw lift pressure
	14:46	7.00	550	100 bbls of displacement away
	14:56	7.00	900	150 bbls of displacment away
	14:58	3.00	850	slow down to land plug @ 180 bbls of displacement away
	15:05	3.00	1600	land plug
	15:10			check floats/ floats held/ got 1 bbl back
	15:25			wash up equipment
	15:45			rig down equipment
	1600			leave location

JOB CALCULATIONS

50 bbls of H2O spacer
155 bbls of lead cement @ 11.4 ppg with 28 lbs fiber-x
20 bbls of tail cement @ 13.8 ppg with 10 lbs fiber-x
204.5 bbls of H2O displacement

CASING DATA

7" 26 lb/ft

ANNULAR DATA

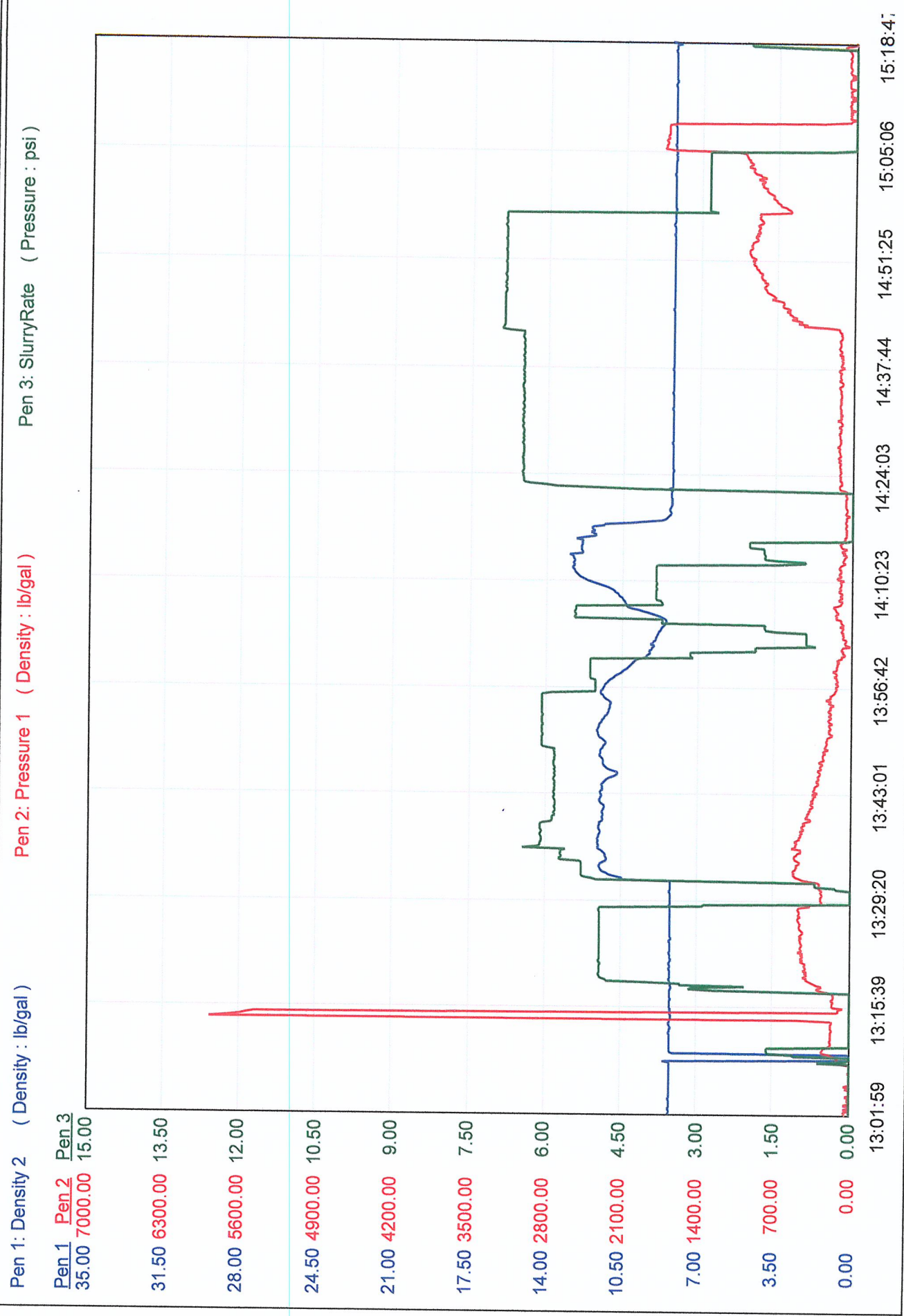
8 3/4" open hole
9 5/8" 36 lb/ft cased hole

PLEASE NOTE ANY CONTRACTOR ISSUES OR COMMENTS BELOW

Had issue at yard firing up tail bulk truck bad starter called mechanic got it running
Arrived on location @ 22:30 1.5 hours early
Floats held got 1 bbl back
last circulation pressure- 1000 psi



SERVICE COMPANY: O-Tex Pumping
 TICKET NO: SOK 6274
 CUSTOMER NAME: Destiny Petroleum
 WELL NAME: Louise 3504 SWD 18
 WELL LOCATION: Kansas
 DATE RECORDED: 08/22/2017
 JOB NO: JobNumber
 UNIT DESCRIPTION: UnitDescription
 UNIT NOTES: TreatmentNotes
 FILE NAME: Destiny Petroleum_Louise 3504 SWD 18_17_08_22_#1.csv





Job Site Safety Meeting Attendance Sheet

Date: 8/22/2017

Job Site Leader: Fennis Garduno

Max Pressure: psi PSI

Company - Lease - Well #: Destiny Petroleum / Louise 3504 SWD 1-8

Ticket #: SOK 6274

Employee Name *** Please Print ***	Employee Number	Unit Number	Trailer Number	Unit Type	Location	Company Name
---------------------------------------	-----------------	-------------	----------------	-----------	----------	--------------

1	Fennis Garduno					
2	Jared Green	530148	980028	Pickup		
3	Frank Guyton	880137	920048	Pump		
4	Kendrick Burns	880099	920064	Bulk		
5		880061		Bulk		
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						

Job Site Safety Leader: Fennis Garduno

Report all Minor Injuries, Accidents, Vehicle Accidents or Environmental Spills Immediately.

O-TEX PUMPING

Cement Head Checklist

Cement Head size 7" SN 080313

1. Inner Thread where cap connect to. Good Needs Maintenance _____
2. The Threads on top Cap on Plug Good Needs Repair _____
3. The O-Ring to Top Cap Good Needs New One _____
4. Wings to Top Cap Good Needs Maintenance _____
5. Threads to Manifold Connections -Good Needs Repair _____
6. The Housing to Bull Plug Properly Secured in cement head.
7. The Cement Head Base Good Cracked _____ Other _____
8. The Cement Head Pin Good _____ Needs Replacing
9. The Cement Head Base Collar Good Needs Maintenance _____
10. O-Ring on the base of head Good Needs Replacing _____

collet on pin ~~5015~~ Bent

Date

8/22/2017

Job Name / Type of Job

Destiny Petroleum Louise 3504 SWD 1-8H
Intermediate

Yes	No	N/A
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

ALL Iron Inspection up to date?

<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
-------------------------------------	--------------------------	--------------------------

Plug Container/Manifold/Bowl

<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
-------------------------------------	--------------------------	--------------------------

Check Manifold/Pins/Tattle tale for proper operation.

<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
-------------------------------------	--------------------------	--------------------------

Plugs. Top AND Bottom. Proper size.

<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
-------------------------------------	--------------------------	--------------------------

Casing Swage.

<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
-------------------------------------	--------------------------	--------------------------

Cement. Check load sheets. Ensure correct amount and type. Physically check trailer!

<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
--------------------------	--------------------------	-------------------------------------

Bentonite(Gel) - Correct Amount.

<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
--------------------------	--------------------------	-------------------------------------

Sugar - Correct amount.

<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
--------------------------	--------------------------	-------------------------------------

Salt - IF needed (Cold Weather)

<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
-------------------------------------	--------------------------	--------------------------

Additional chemicals-No Foam, Corplex(Production, Batch mixer) Etc.

<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
-------------------------------------	--------------------------	--------------------------

Iron/Hoses-Enough for job?

<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
-------------------------------------	--------------------------	--------------------------

Cement/Water Connections-Hoses, "T"s, Valves, 90s, 45s, Air Hoses, Air trailer connections, etc.

<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
--------------------------	--------------------------	-------------------------------------

Containment for ALL Pumping units, including batch mixer. Containment

<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
-------------------------------------	--------------------------	--------------------------

Personal Protective Equipment-Hard Hats, Safety Glasses, Steel Toes, FR Coveralls, etc.

Fennis Gordon

Supervisor Name



Supervisor Signature

O-Tex Pumping LLC.
Job Safety Analysis (JSA) Form 1-A

Attachment 1-A This risk analysis checklist shall be used to identify potential hazards associated with a task and **must** be accompanied by Form 1-B.

Date	8/22/2017	Job Number	SOK 6274
Supervisor	Fennis Garduno	O-Tex Location	Fairview, OK
Customer	Destiny Petroleum	Well Name & Number	Louise 3504 SWD 1-8
Job Type / Description of Work	Intermediate "CHECK YOUR IRON INSPECTION DATE"		
Nearest Hospital	Caldwell Kansas	Emergency Contact Number	911
Emergency Muster Point #1	Entrance to location	Emergency Muster Point #2	Opposite end of location

Safety Equipment (PPE) Required For Job

Hard Hat	Gloves	Safety Chains	Wheel Chocks
Steel Toe Boots	Hearing Protection	Lifting Strap	First Aid Kit
Safety Glasses	Safety Harness	Fire Extinguisher	MSDS
FR Clothing	Tag Line	Ground Static Cable	Other

Pre-Job Hazard Assessment

Access/Exit -Location, Equipment, Rig	Y	N	Body Position / Movement	Y	N	Lifting/ Lowering/Moving	Y	N
	Driving/Moving Equipment	X			Climbing		X	
Barricades/Boundaries Indicated	X		Walking	X		Mechanical Lifting	X	
Safe Line of Travel	X		Crawling	X		Body Positioning	X	
Over Head Obstacles	X		Stretching	X		Slip/Trip Potential	X	
Restricted Areas	X		Reaching	X		Team/Group Lifting	X	
Walkway/Work Areas Assessed	X		Over Extending	X		Tag Lines	X	
Ladder/Stair/Platform Hand Rails	X		Bending/Twisting	X		Load Securement	X	
Secure Footing/Hand placement	X		Hand Placement	X		Proper Rigging Practices	X	
Designated Smoking Area	X		Pushing/Pulling	X		Over Head Lifting	X	
Designated Muster Points	X		Lifting/Carrying	X		Condition of Straps/Chains	X	
Evacuation Routes Indicated	X		Hearing Protection Required	X				
Working Hazards	Y	N	Simultaneous Operations	Y	N	Special Working Conditions	Y	N
Proper Tool Use/Maintenance	X		Are simultaneous operations occurring on site?	X		Is Lifting permit required		X
Mechanical Equipment	X		Have all other operations been notified of work to be performed?	X		Is Hot Work permit required		X
Pinch Points	X		Working in close proximity to other operations	X		Is Confined Space permit required		X
Hand/Body Hazards	X					Is H2S present		X
Hot/Cold Surfaces	X					Other adverse well conditions		X
Inadequate Lighting	X							
Third Party Operations -	X							
Welding, Tankers, Rig Hands, etc	X							
Proper Container Labels/Placement	X							
Adverse Environmental Conditions		X						

Environmental Conditions

Complexity of Work	Y	N	Location	Y	N	Weather	Y	N
Standard/Routine operation	X		Wet / Mud		X	Normal	X	
Non-typical/Somewhat advanced		X	Snow covered / Ice		X	Severe (Lightening/Hail/etc.)		X
Very complex/non-standard operation		X	Poor lighting / Visibility	X		Excessive tepm. (Hot/Cold)		X
Work Area			Excessive obstacles	X		Windy		X
Open	X					Rain or snow		X
Tight		X				Day time		X
Congested		X				Night time	X	

Other Service Companies/Third Party Hands Involved: _____

Crew Members, Company Representatives & Third Party Signatures (Use back of page as needed)

Print	Sign	Print	Sign
Alvaro Ruiz	<i>Alvaro Ruiz</i>	Jared Green	<i>Jared Green</i>
Ben Milbourne	<i>Ben Milbourne</i>	Frank Sutton	<i>Frank Sutton</i>
		Mike Martinez	<i>Mike Martinez</i>

I have personally inspected the worksite & confirm that it is safe for the work described (To be completed by job supervisor or field supervisor)

Authorized Signature: *Fennis Garduno* Print Name: Fennis Garduno

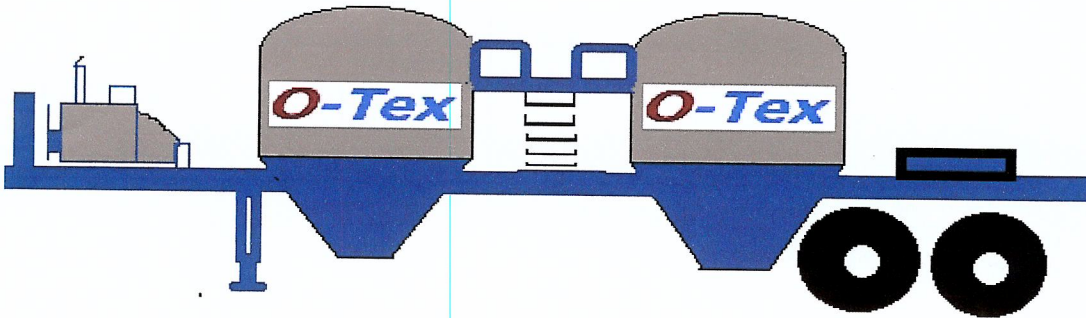
Job Safety Analysis Worksheet		DATE:	8/22/2017
LEASE NAME AND JOB TYPE:	Destiny Petroleum Louise 3504 SWD 1-8H Intermediate	JOB NUMBER:	SOK 6274
EMPLOYEE NAME AND JOB TITLE:	Supervisor Fennis Garduno	"HAS YOUR IRON BEEN INSPECTED RECENTLY?"	
PERSONAL PROTECTIVE EQUIPMENT RECOMMENDED OR REQUIRED:			
Hard Hat - Safety Toe Shoes/Boots - Safety Glasses - FR Apparel (worn on outer most layer) - Gloves - Hearing Protection			
SEQUENCE OF BASIC JOB STEPS	POTENTIAL ACCIDENTS OR HAZARDS	RECOMMENDED SAFE JOB PROCEDURES	
LOCATION HAZARD ASSESMENT / SITE WALK AROUND	Slips, Trips, Falls - Driving or walking obstructions - Environmental conditions (Ice, snow, mud, water, etc.) - Emergency evacuation route.	Hold Pre Rig Up Safety meeting to discuss hazards. Be cautious of your surroundings. Avoid cluttered work/walk areas. Practice good "house keeping" in work areas. Keep walking and emergency routes clear of obstruction.	
SPOT EQUIPMENT	Over head obstructions - Running into or over unseen persons/items - Blind backing of equipment - Improper equipment placement	ALWAYS use designated spotters when moving any vehicle. Do not move equipment before a walk around. Do not spot equipment near high risk areas. Do not obstruct evacuation route or road ways. Remember to chock vehicle wheels and set fire extinguishers one equipment is parked.	
RIGGING UP IRON AND HOSES	Slips, trips, falls - Pinching, smashing, or crushing of body parts - Lifting injuries - Un safe condition of, or incorrect use of tools.	Keep work area as clean as reasonable. Avoid carrying hardware through hazardous walking conditions. ALWAYS team lift to avoid un necessary strains. Be continuously aware of pinch points/body placement. Use the proper tool for the job. Do not use excessively worn or damaged tools.	
RIGGING UP IRON AND HOSES (Cont'd)	Iron inspection up to date	Inspect tag on iron to assure the inspection date is within the last 12 months	
RAISING AND LOWERING HARDWARE AND EQUIPMENT TO RIG FLOOR	Falling or unsecured loads - Pinching or crushing injury - Damaged lifting equipment	Do not walk or work under any elevated load. Always inspect lifting straps, cables, hooks, etc. before and after use. Discard damaged items. Use a tag line when possible to control movement of lifted items. Be aware of body placement/pinch points in relation to moving lifted objects. Always ensure load is secure. Never leave lifted load unattended.	
CASING / WELL CONNECTIONS	Body placement - Congested work area - Raising/lowering items - Well control conditions	If working on rig floor, be cautious of slippery conditions (drilling mud, ice, etc.). Before removing any casing/well connections, ensure all pressure is released. When making a casing connection, watch pinch points. Use extra care when hoisting cement head onto casing. When working in cellar, have a spotter. Obey the same rules as on floor. Be cautious of poor footing, difficult walking or standing conditions.	
PRE JOB SAFETY MEETING	All potential job related hazards	Conduct a pre job safety meeting with rig crew and any other 3rd party contractors on location involved with the task at hand. Discuss operation procedures and safety hazards involved with pressure pumping operations. Set up a contingency plan incase of emergency, including muster points, first aid, safety vehicles, nearest hospital, safety contacts, etc.	
PRESSURE TESTING LINES AND HARDWARE	High Pressure - Loose connections - Lines separating - Hardware blow outs	Ensure ALL personnel are aware of testing operations. Clear everyone from working area. Keep open and clear communication while testing. Before beginning test, move all personnel to a safe zone at reasonable distance from iron and hardware. Do not attempt to access or repair any issues while equipment is under pressure. Confirm release of ALL pressure before continuing any operations.	
FLUID PUMPING	Blow outs - Hardware failure - Improper valve operations - Leaks or spills	Always be aware of your self and those around you. Do not interact with the iron while pumps are in operation. If you see an issue, make all personnel aware and stop operations before attempting corrections. Double check all valve positions and function. Be aware of what is being pumped and its direction of flow. Report and identify any spills immediately.	
WASHING UP / FLUID DISPOSAL	Loose connections - Lines blowing out of wash up tank - leaks/spills - Pumping into wrong disposal container - Over flowing pits	Have someone visually inspect lines and hardware before and during clean up. Check valve placement and fluid flow to ensure all are going in the proper direction. Make sure connection at disposal container is secure. Stop operation immediately and report to supervisor if a leak or spill occurs.	
RIGGING DOWN THE JOB	Slips, trips, falls - Pinching, smashing, or crushing of body parts - Lifting injuries - Un safe condition of, or incorrect use of tools.	Keep work area as clean as reasonable. Avoid carrying hardware through hazardous walking conditions. ALWAYS team lift to avoid un necessary strains. Be continuously aware of pinch points/body placement. Use the proper tool for the job. Do not use excessively worn or damaged tools.	
EXITING LOCATION AFTER JOB	Over head obstructions - Running into or over unseen persons/items - Blind backing of equipment - Improper equipment placement	Use a spotter when moving equipment. Do not move vehicles until you have completed a walk around. Be aware of direction travel and any obstacles along the way. Do NOT rush. Before leaving location, ensure good "house keeping" procedures. Clean any trash or unused items from work zone. Report and tend to any spills or damages that may occurred during operations.	

Any and ALL personnel retain the right to "STOP JOB AUTHORITY". This means that it is not only your right, but your responsibility to warn others of any situation that you find to be a potential safety hazard. You have the right to request the shut down of operations at any time you see the safety of yourself or your fellow workers in jeopardy. It is the responsibility of everyone on location to ensure a safe, successful job and work environment. Safety first.

Job Data Sheet



COMPANY Destiny Petroleum		PROJECT NUMBER SOK 6274	AFE/WORK ORDER 0	DATE 8/22/2017	
CONTRACTOR WW Drilling #2		Owner Same	LEGAL DESCRIPTION 8/35N/4W	API 15-191-22792-00-00	
LEASE & WELL # Louise 3504 SWD 1-8		COUNTY Sumner	STATE Kansas	MILEAGE 120	
DIRECTIONS Caldwell KS. West on 1st Ave. to Springdale Rd. - 0.5 Miles South - Follow County Rd. West And South to Argona RD. - 1 Mile North - 1/5 Mile West - South Into					
Pumping Services					() H2S
	Casing Size 7"	Casing Weight 26#	Thread LTC	Tbng/DP Size	Thread
				Plug. Cont. YES	Swage YES
				Top Plug YES	Bottom Plug NO
				% Excess 40%	
Number and Type Units Pump Truck & Bulk Materials			Casing Depth 5,385	Hole Depth 5,385	Hole Size 8 3/4"
Remarks			Est. BHST 139°	KOP	Depth-TVD 4658
					Mud Weight/Type
Materials	LEAD	# of Sacks 300	Type Premium H		Additives 2% Gypsum - 2% C-45 - 1/4 pps Cello-Flake - 1/4 pps Fiber-X
	H2O TO MIX	Weight PPG 11.40	Yield Ft3/Sk 2.89	Water Gal/Sk 17.84	
	TAIL	# of Sacks 80	Type 50/50 Poz Premium		
	H2O TO MIX	Weight PPG 13.80	Yield Ft3/Sk 1.38	Water Gal/Sk 6.47	
		# of Sacks	Type		Additives 38# Fiber-X on the Side (21# in the Lead - 10# in the Tail)
		Weight PPG	Yield Ft3/Sk	Water Gal/Sk	
		ACID	Type		
		Inhibitor	Surfactant	clay cont.	Additives Take 9 5/8" Swedge (LEAVE IF RIG IS SKIDDING)
	Spacer or Flush	Quantity 50 bbls	Type Fresh Water		
	Displace	Quantity	Type		
Other	Quantity	Type			
Crew Called	Cementer	Pumper	Bulky	Bulky	Bulky
	Fennis Garduno	Jared Green	Frank Guyton	Kendrick Burns	
CEOL	Swedge	Bale rack	Single Wing	Double Wing	Other
	7 LTC	1	1	1	
Sales Items	Casing Size	Casing Weight	Thread		
	Guide Shoe	Float Shoe	1	Float Collar 1	Insert Float Valve
	Centralizers - Number 10	Size	Type		
	Wall Cleaners - Number	Type	MSC (DV Tool)		MSC Plug Set
	Limit Clamps 1	Thread lock	1	Other	
	Remarks				
Customer Rep. 0	Cell Phone 0	Office Phone	Fax	Time of Call	
Call Taken By Charles Spracklen				Date Ready 8/21/17	Location Time 8/22/2017 0:00
Crew Called Fennis Garduno				Yard Time 8/21/17 20:00	



Trailer Number: 880061/920064

Driver Name: _____

Front Pot

Rear Pot

Cement: TAIL

Cement: EMPTY

80 sks

_____ sks

CEMENT ADDITIVES

CEMENT ADDITIVES

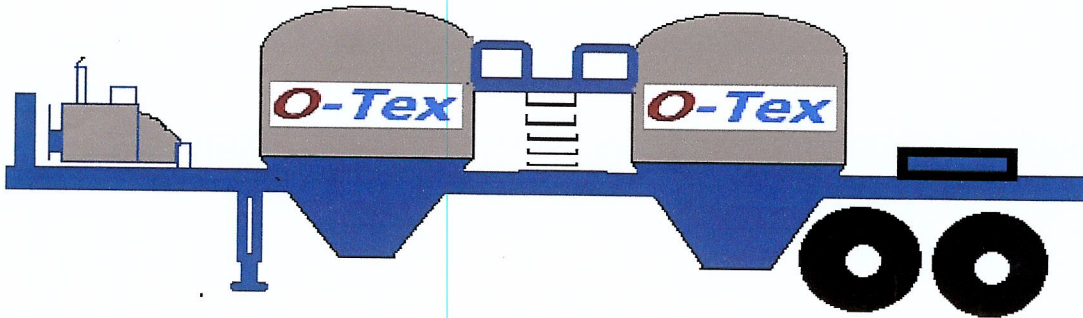
50/50 CLASS H/POZ
4% GEL
.3% FL-40
1/4 PPS FLAKE
1/8 PPS FIBER X

COMPANY: Destiny

DATE: 8/20/2017

LEASE: Louise 3504 SWD 1-8

TICKET: SOK# 6274



Trailer Number: 880099/920048

Driver Name: _____

Front Pot

Cement: LEAD

150 sks

CEMENT ADDITIVES

CLASS H
2% C-45
2% GYPSUM
1/4 PPS FLAKE
1/8 PPS FIBER X

COMPANY: Destiny

LEASE: Louise 3504 SWD 1-8

Rear Pot

Cement: LEAD

150 sks

CEMENT ADDITIVES

CLASS H
2% C-45
2% GYPSUM
1/4 PPS FLAKE
1/8 PPS FIBER X

DATE: 8/20/2017

TICKET: SOK# 6274

LOCATION WATER TEST

General Information

Customer: Destiny Petroleum Date: 8/22/2017
 Sales Order #: SOK 6274 Time: 23:00
 Lease Name & #: Louise 3504 SWD 1-8 Water Source: Rig Tank
 SL Name & Employee #: Fennis Garduno

Test Results Sample #1

	Field	Lab	
Temp	<u>90 ° F</u>	_____ ° F	Standards
pH	<u>8.0</u>	_____	Max Temp 120° F
Sulfates	<u><200 mg/L</u>	_____ mg/L	6.0 - 8.0
Chlorides	<u>500 mg/L</u>	_____ mg/L	Less Than 1800 mg/L
Tanin & Lignin	<u>N Y/N</u>	_____ Y/N	Less Than 3000 mg/L
Bicarbonates	_____	_____ mg/L	No Trace
			Less Than 500 mg/L

Test Results Sample #2

	Field	Lab	
Temp	<u>90 ° F</u>	_____ ° F	Standards
pH	<u>8</u>	_____	Max Temp 120° F
Sulfates	<u><200 mg/L</u>	_____ mg/L	6.0 - 8.0
Chlorides	<u>500 mg/L</u>	_____ mg/L	Less Than 1800 mg/L
Tanin & Lignin	<u>N Y/N</u>	_____ Y/N	Less Than 3000 mg/L
Bicarbonates	_____	_____ mg/L	No Trace
			Less Than 500 mg/L

Test Results Sample #3

	Field	Lab	
Temp	<u>90 ° F</u>	_____ ° F	Standards
pH	<u>8</u>	_____	Max Temp 120° F
Sulfates	<u><200 mg/L</u>	_____ mg/L	6.0 - 8.0
Chlorides	<u>500 mg/L</u>	_____ mg/L	Less Than 1800 mg/L
Tanin & Lignin	<u>N Y/N</u>	_____ Y/N	Less Than 3000 mg/L
Bicarbonates	<u>XXXXXXXXXX</u>	_____ mg/L	No Trace
			Less Than 500 mg/L

Remarks:

O-TEX Pumping, LLC
Discretionary Bonus Sheet

Field Receipt Number: SOK 6274

Date of Service: 8/22/2017

Company Name: Destiny Petroleum

Well Name: Louise 3504 SWD

Well Number: 1-8H

Job Type: Intermediate

<u>Employee:</u>	<u>Title:</u>	<u>Supervisor</u>	<u>Eligible for Job Bonus</u>	<u>If No, Reasoning</u>
Fennis Garduno	Supervisor	Yes		
Jared Green	Pumpie	Yes		
Frank Guyton	Bulkie	Yes		Was late to yard
Kendrick Burns	Bulkie	No		Rental hand
0.00	Bulkie	No		Rental hand

Manager Signature: _____