

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 **15411** A

PRESSURE PUMPING & WIRELINE					DATE TICKET NO								
DATE OF 9-2-17 DISTRICT 1718						NEW GOLD PROD INJ WDW CUSTOMER ORDER NO.:							
CUSTOMER L.D. Drilling Inc.						LEASE Regier 2-7 WELL NO.							
ADDRESS	J	COUNTY Reno STATE KS											
CITY	STATE	SERVICE CREW Prat KS											
AUTHORIZED BY	Y			9		JOB TYPE:	133/	8 Junta	C G	24	7		
EQUIPMENT:		HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLE		g.2		8/5	
27463	^	Я						ARRIVED AT J		9-2	444	27.07.57.5	
19903-737	168 X	4						START OPERA				030	
							-	FINISH OPERA		9-3	AM	2/5	
				-			-	RELEASED		9-3		225	
							-	MILES FROM S	TATION T			100	
								WILLS THOM C	777110111	- 11	70		
9	3 COMITAGE		the written consent of an off					(WELL OWNER,	OPERATO	P, CONTI	RACTOR OR A	AGENT)	
ITEM/PRICE REF. NO.		M	ATERIAL, EQUIPMENT	AND SERVI	CES USE	ED	UNIT	QUANTITY	UNIT PF	ICE	\$ AMOU	NT	
CPIDO			mmon Cer	nent				200 ski			3200) ~	
CC109	Calcium Chloride							376 lbs			394	30	
CC102		Le	II Flake					50 Lbs			185		
E 100		P.	ckup milea	ge 1	way		189	70 Mi			3/5		
E 101			ruck mileage		vay		259	140 mi		-	1050		
E 1 13		<u>D</u>	ulk Dell C	harge	0,00	2/	65	8 ton/mi		-	1645		
CE200 CE240		P	ump Charge	lixina	2-50	rge	-	200sk:			7 80 7 000		
5003		3		erviso		harge	1	8 hrs			175	E	
			CIDICE SUP	C. 0130		, u, j C		J J			1 10		
31													
										\parallel			
CHEK	MCAL / AC	דאת חור	۸۰ ۱	47					SUB 1	OTAL	8244	δÞ	
CHEMICAL / ACID DATA:						RVICE & EQUIPMENT %TAX ON \$							
	MATERIAL											1	
						Disc	coun	ted To	ta/	OTAL	1534	64	
SERVICE REPRESENTATIVE	~	1 6				IAL AND SERI		NRV: 11 10	, , ,	*U L			
FIELD SERVICE OF			Scott 1		21 0001	OWEN AND I		WNER OPERATOR	CONTRACT	OR OR A	GENT)		



TREATMENT REPORT

Customer	11 · · ·	Drla	Inc	Lease No.				Date			-151			
Lease R	eqie			Well #	2-7			1	9-2-1	17				
Field Order	# Statio		1 KS		Casing	133/8 Dept	139	County	Reno	7	State			
Type Job	133/8	Surfa	ıc. "	NIW		Formation	1		Legal	Description	46			
PIF	E DATA	PER	FORATING	NG DATA FLUID USED			TREATMENT RESUME							
Casing Size	Size Tubing Size		=t *		Acid 2005K 5+d			RATE PRES		ESS ISIP				
			То		Pre Pad	Vy C.F.	Max	Max 5		5 Min.	Min.			
Depth 128 Volume	olume Volume		То		Pad		Min			10 Min.	10 Min.			
Max Press	ax Press Max Press		То		Frac		Avg			15 Min.	15 Min.			
Well Connect	ion Annulus	Vol. From	То				HHP Use	d		Annulu	s Pressure			
Plug Depth	Packer D	Pepth From	To		Flush H	20	Gas Volui	me		Total Lo	oad			
Customer Re	presentative	Rick	wilson	Station	Manager J	Wester	Man	Treat	ter DS	co#				
Service Units	Vap	27463	19903	1376	220	48					5			
Driver Names	Scott	M M & Guin	T	Adar	15									
Time	Casing Pressure	Tubing Pressure	Bbls. Pun	nped	Rate		,,		Service Log					
1815					-m	Cal	ed (Dut	,	v				
						Onl	0c W	TrK	s Sad	ety N	1+9			
						Csq	on B	otto	m Est	Cir				
						 					-11			
02 5	200		.5		5	H20 500			icer					
(211			10			100	1		11					
02/6	200		42		5	J'IIX	Mix Cm+ 2 15.6 pag				200 sks			
A22/-	200				1.1						TOTAL TOTAL			
0226	300				4	S+ I) isp	~/ H-	ι0					
0235	UAA		19		0	T		01	70	11	,			
<i>Vas</i> -	400					Dish	11	Clos	se In	WiF	<u> </u>			
						Cinas	272	Cr	17 =	78	5 KS			
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						1								
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									Scotty	#1	ш			