

Customer LD DRILLING	Lease No.	Date 8/28/17
Lease ARENSMAN	Well # 2	
Field Order #	Station PRATT	Casing 8 7/8
		Depth
Type Job CEMENT SURFACE CASING	Formation	County BARTON
		State Ks
		Legal Description 28-16s-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 7/8								
Depth 413'	Depth	From	To	Pre Pad FRESH WATER	Max 5	300	5 Min.	
Volume 25.0	Volume	From	To	Pad 60' 40' 21' 31'	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 373	Packer Depth	From	To	Flush FRESH WATER	Gas Volume		Total Load	

Customer Representative BECK WILSON	Station Manager J. WESTERMAN	Treater KEVIN B
Service Units 27463	19959	19913
Driver Names MATA	COLE	KEVIN

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30 AM	250	200			ON LOCATION - JOB + SAFETY
					RIG UP
					RUN 10 JTS. CASING + SET @ 413'
					RIG UP CEMENT HEAD +
					BREAK CIRCULATION / RIG
					RIG UP TO CEMENT PUMP
1:10	250		4	4	START FRESH WATER
	300		5	5	FRESH WATER IN - START CEMENT
			64 1/2	5	CEMENT IN - STOP PUMP
					CHANGE VALVES + RELEASE RIG
	100			3	START DISPLACEMENT
	100		15	4	CEMENT CIRCULATES
1:30	175		10	4	PLUG DOWN - STOP PUMP
					+ SHUT IN



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 15259 A

28-165-11w

DATE _____ TICKET NO. _____

DATE OF JOB: 9/11/2012		DISTRICT: Pratt, KS		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: LD Drilling, Inc.				LEASE: Arensmen				WELL NO. 2							
ADDRESS:				COUNTY: Barton				STATE: KS							
CITY:				STATE:				SERVICE CREW: Derrin, McGuire, Cobb							
AUTHORIZED BY:				JOB TYPE: 242/5 1/2 Longstring											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME						
19843 X	1						9/11	AM	11:00						
21010 X	1/2						9/11	PM	12:00						
							9/11	AM	5:00						
							9/11	PM	6:00						
							9/11	AM	6:43						
						MILES FROM STATION TO WELL	76								

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Phil W...*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP105	AA2 Cement	SK	150		2,550 00	
CP103	10/40 Poz	SK	30		360 00	
CC200	Cement Gel	Lb	475		118 75	
CC102	Cellofil 18K	Lb	35		140 60	
CC111	S91+	Lb	816		408 00	
CC129	FLA-322	Lb	113		847 50	
CC113	Gypsum	Lb	705		528 75	
CC201	Gilsonite	Lb	901		603 67	
CF1251	Auto Fill Flooz Shoe, 5 1/2" (Blue)	ES	1		360 00	
CF607	Loosen Down Plug & Baffle, 5 1/2" (Blue)	ES	1		400 00	
CF1901	5 1/2 Basket (Blue)	ES	1		290 00	
CF1651	Turbolizer, 5 1/2" (Blue)	ES	8		880 00	
CC151	Mud Flush	Gal	1,000		1,500 00	
E100	Unit mileage charge - pickups, small use cars	m.	75		337 50	
E101	Heavy Equipment Mileage	m.	150		1,125 00	
CF113	Proppant Gas Bulk Delivery Charge, per ton mile	Ton/m	626		1,565 63	
CF204	Depth Charge, 3001-4000'	4hrs	1		2160 00	
CF240	Blending & Mixing Service Charge	SK	180		252 00	
S003	Service Supervisor, first 8 hrs on location	ES	1		175 00	
CB504	Plug container utilization charge	Job	1		250 00	
					SUBTOTAL	250 00
CHEMICAL / ACID DATA:					Job Total	14,952 40
					SERVICE & EQUIPMENT	%TAX ON \$
					MATERIALS	%TAX ON \$
					TOTAL	8,168 05

SERVICE REPRESENTATIVE: *Steve K...* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Phil W...*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer LD Drilling, Inc	Lease No.	Date 9/1/2017
Lease Arensman	Well # 2	
Field Order # 15259	Station Pratt, KS	Casing 5 1/2
		Depth 3456
Type Job 242/5 1/2 Longstring	Formation TD-	Legal Description 28-16s-11w
		County Barton State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2				Pre Pad	Max		5 Min.	
Depth 3456	Depth	From	To	Pad	Min		10 Min.	
Volume 82.2	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush Freshwater	Gas Volume		Total Load	
Plug Depth 3442	Packer Depth	From	To					

Customer Representative Mike Davis / David Scott	Station Manager Justin Westerman	Treater Darin Franklin
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Service Units	92911	84881	19843	19960	21010				
Driver Names	Darin	McGuire	McGuire	Cobb	Cobb				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00pm					on location / safety meeting
					5 1/2 casing set at 3456
					J-1, 3, 5, 7, 9, 11, 13, 15 B-5
					150 SK AP2 Cement, 10% Salt, 10% Gypsum
					6 pps Gilsontite, 0.25 pps Cellulose, 0.8% Fluid Loss
					14.8 pps, 1.54 vels, 6.52 wgr
					30 SK 60/40 Poz + 4% Cel = 13.76 pps, 1.41 vels
5:00pm	100		5	5	Pump 5 bbls water
	100		24	5	Pump 24 bbls mud Flush
	100		5	5	Pump 5 bbls water
	100		41	5	mix 150 sk AP2 Cement
					Shut down
					wash pump & lines & Release Plug
	150		0	6 1/4	Start displacement
	400		57	5	Lift Pressure
	400		70	3	Slow Rate
	1200		80	3	Bump Plug
					Flow - Held
	30		7	3	Plug for hole
6:00pm					Job Complete / Darin & Crew
					Thank you!!